Operational Overview

Operational Forum, 26th May 2010













Weather

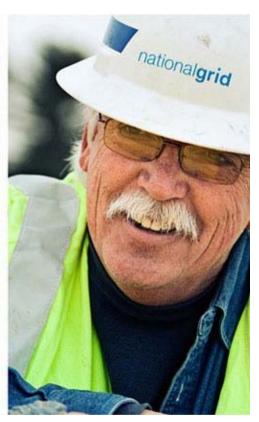




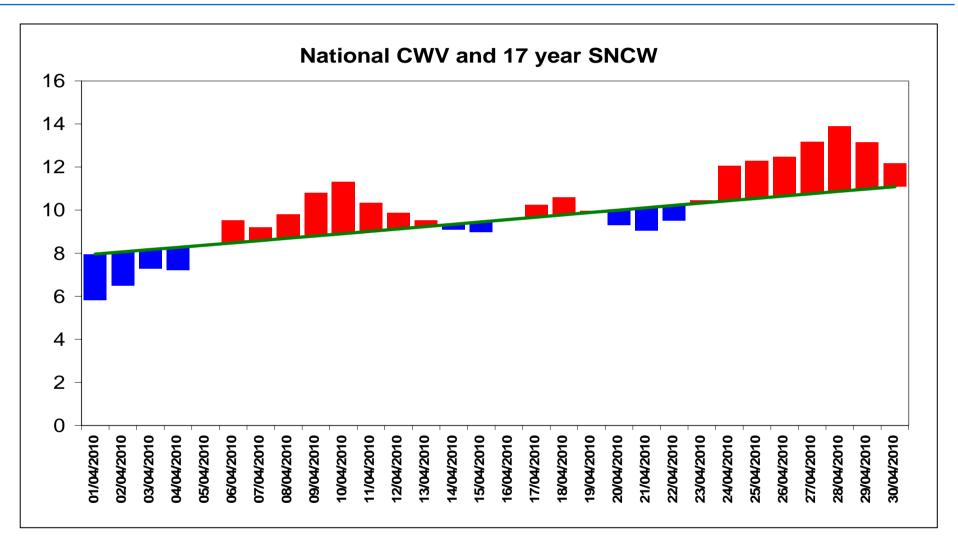








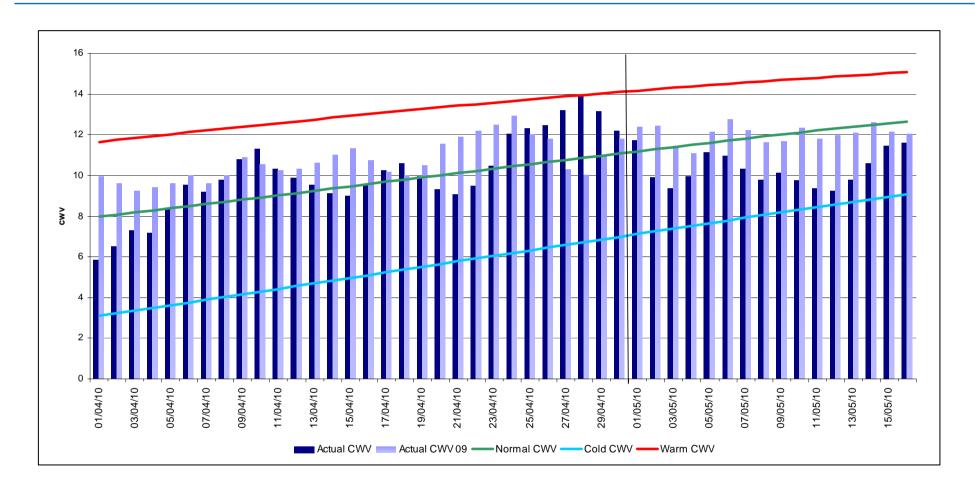
Weather – April 2010





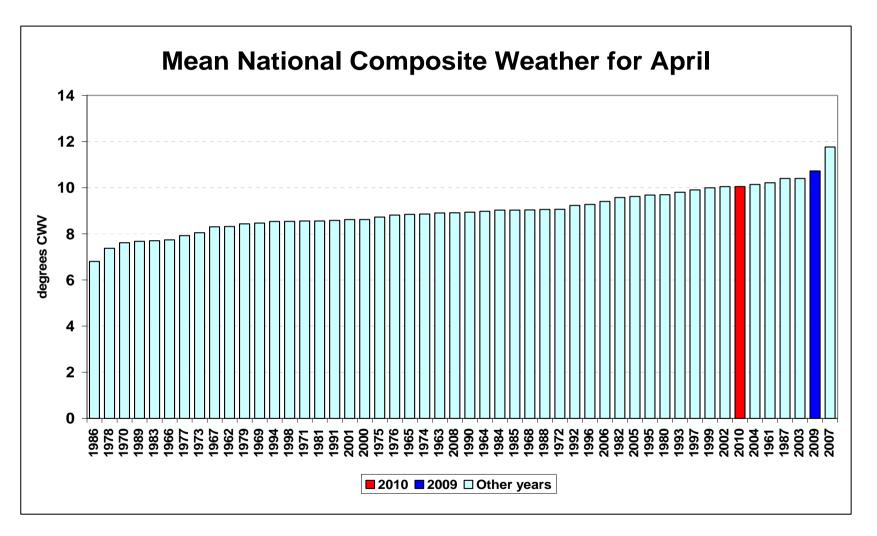
Composite Weather Variables

From 1-April-2010 to 12-May-2010





Mean Composite Weather Variable





Demands







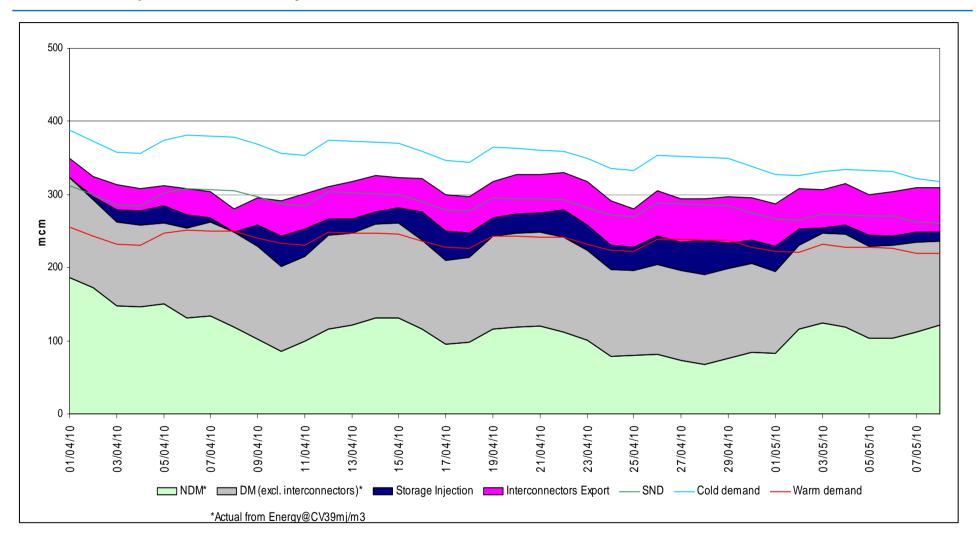






Gas Demand Breakdown

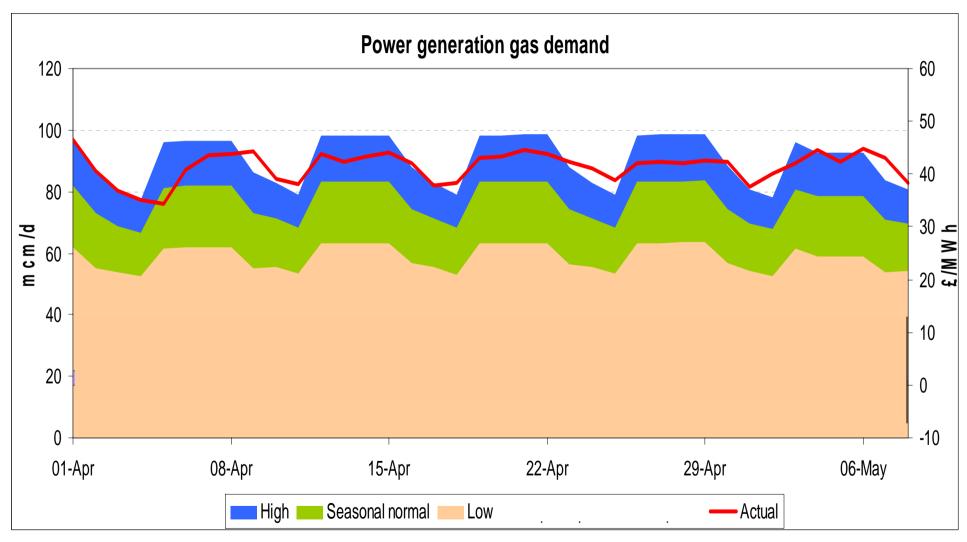
From 1-April-2010 to 08-May-2010





Power Generation

1st April to 7th May 2010



Supplies

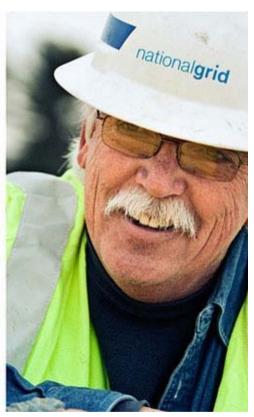






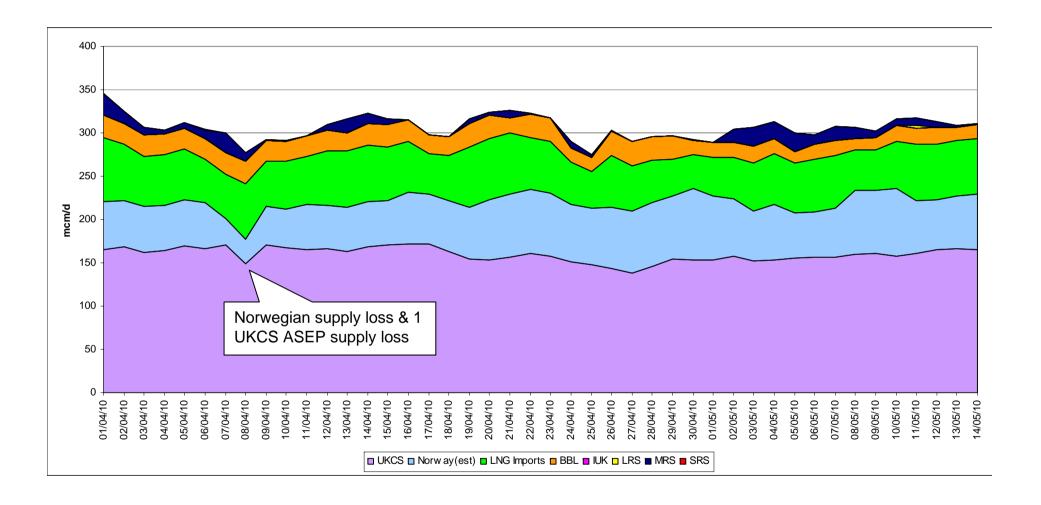






Gas Supply Breakdown

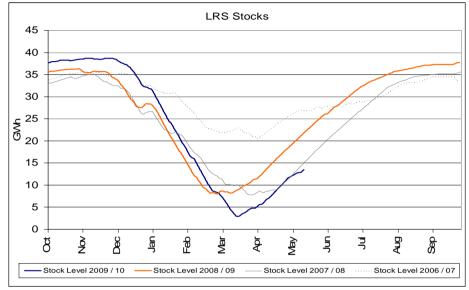
From 1-April-2010 to 14-May-2010

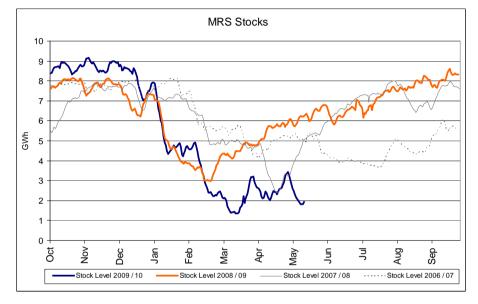


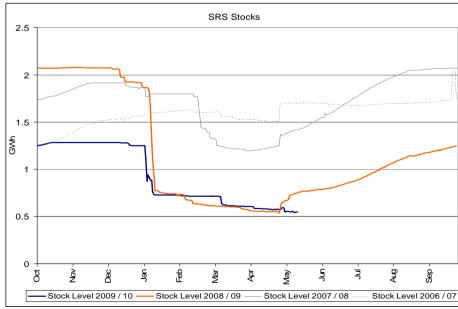


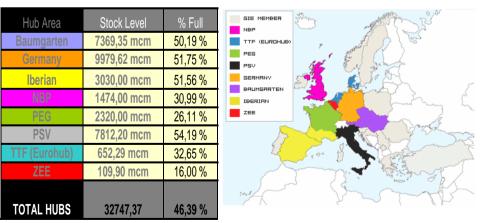
Storage Stocks - UK

From 01-October-2009 to 15-May-2010









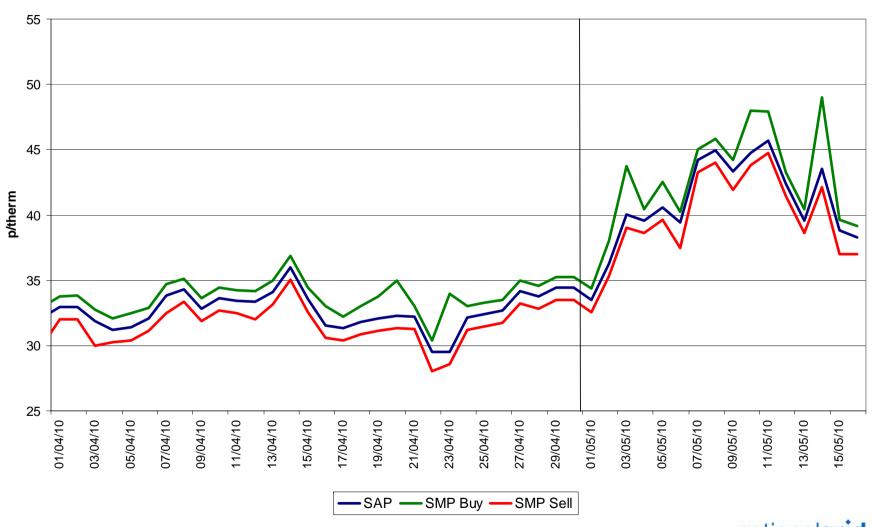


Transporter Actions & Neutrality



System Prices

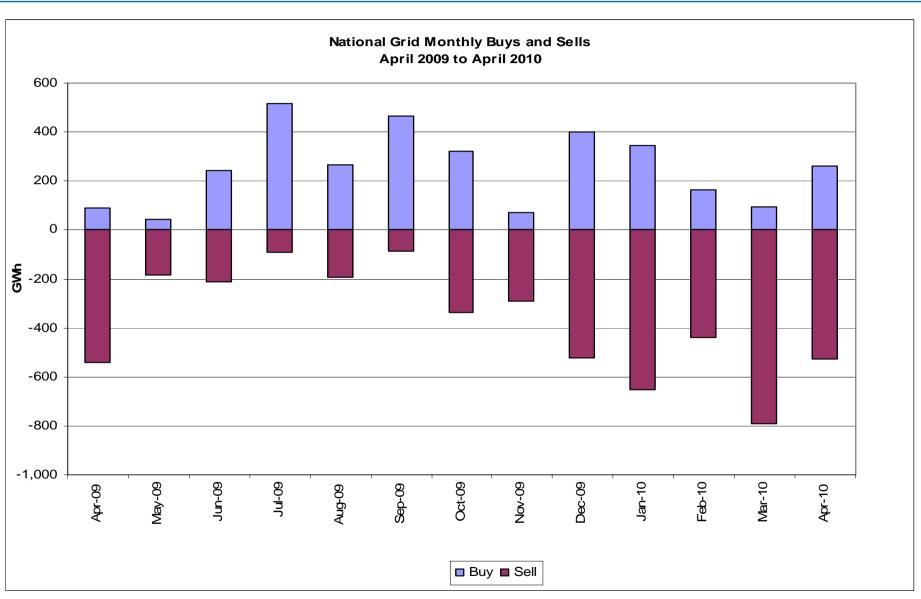
From 1 April 2010 to 16 May 2010





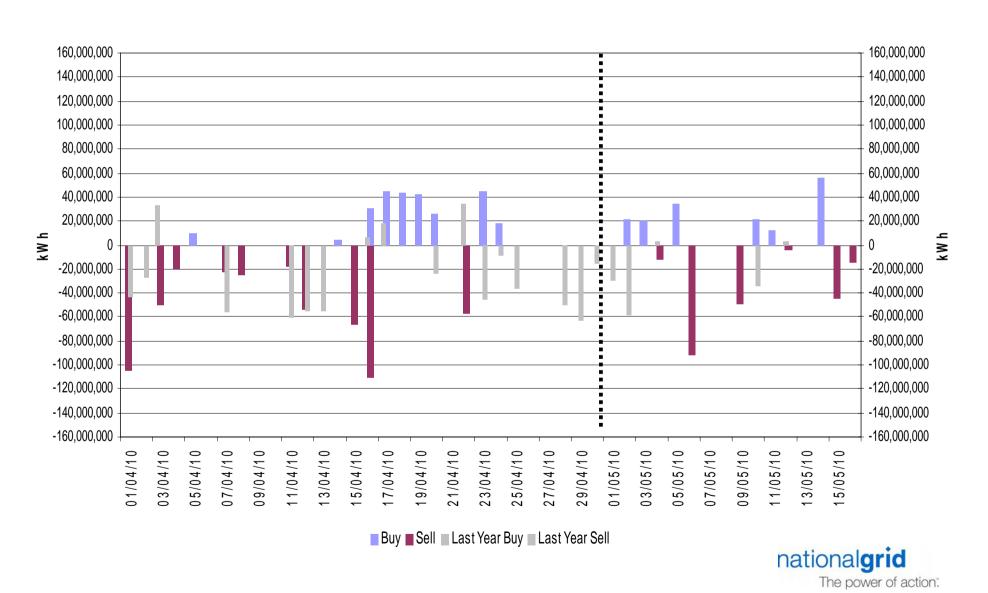
Transporter Energy Traded on the OCM

Buys and Sells by Month From April 2009 to April 2010



Transporter Energy Traded on the OCM

Buys and Sells by DayFrom 1-April-2010 to 15-May-2010

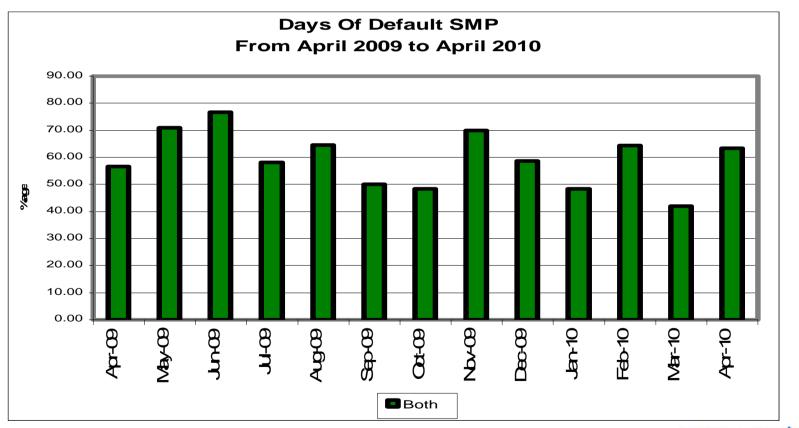


Days of Default SMP Prices

From 01-April-2010 to 30-April-2010

Percentage of Days of Default SMP

SMP Buy	SMP Sell	Both
80.0%	83.3%	63.3%

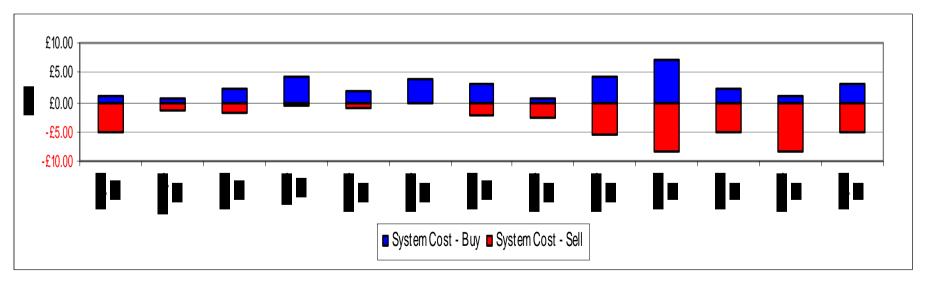




Transporter Actions on OCM Mechanism

Revenues / Costs From 01-October-2009 to 30-April-2010

		Quantity (TWh)	Average Price (p/KWh)	Average Price (p/therm)	Cost (£m)
	System Buy	1.66	1.28	37.37	£21.16
	System Sell	-3.56	1.04	30.40	-£36.94
•	Net Position	-1.9 Sell			-£15.78

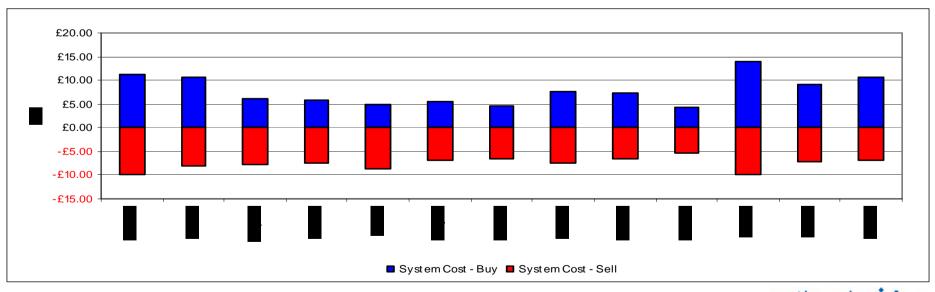




Shipper Imbalances

Revenues / Costs From 01-October-2009 to 31-March-2010

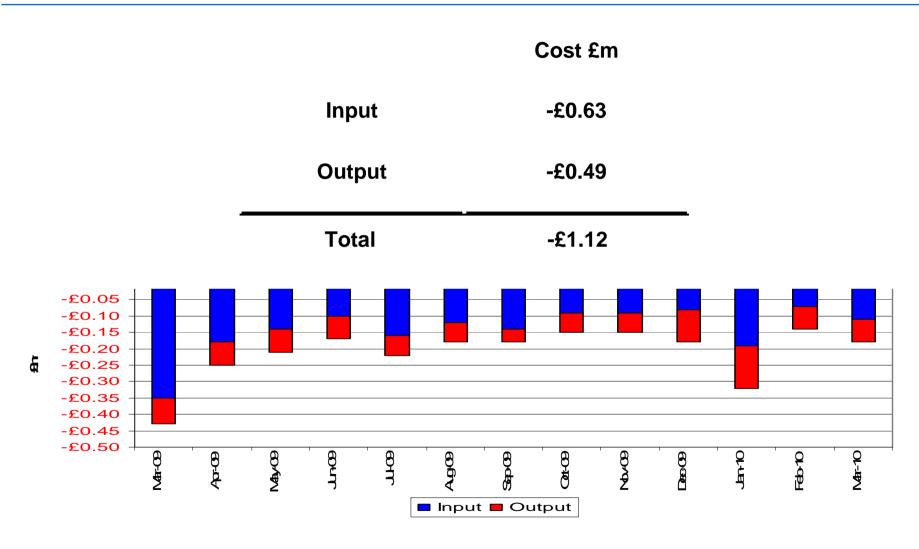
System	Quantity (TWh)	Average Price (p/KWh)	Average Price (p/therm)	Cost £m
System Buy Shipper overdelivery/cost to	5.88 neutrality	1.02	29.78	£59.78
System Sell Shipper underdelivery/reven	-4.33 ue to neutrality	1.10	32.20	-£47.55
Net Position	1.55 Buy			£12.23





Scheduling Revenues

From 01-October-2009 to 31-March-2010



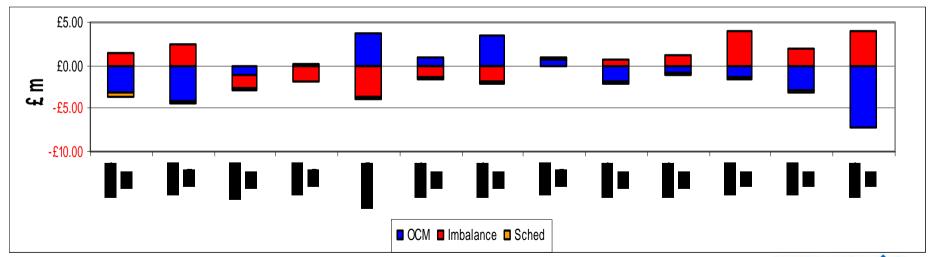


Balancing Costs

From 01-October-2009 to 31-March-2010

	£m	
Transporter actions on OCM	-15.78	
Imbalance Charge	12.23	
Scheduling Charge	-1.12	
Balancing Cost	-4.67	_

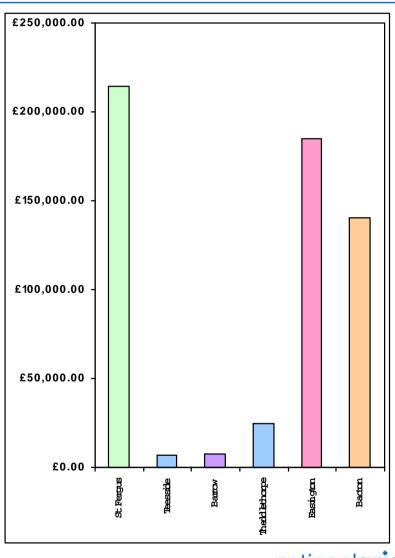
(0.0007p/KWh or 0.0194p/Therm of Throughput)





Capacity Neutrality — Revenues From DSEC & DAI

ASEP	Revenue
St Fergus	-£214,116.47
Teesside	-£7,002.55
Barrow	-£7,379.50
Theddlethorpe	-£24,633.92
Easington	-£185,111.24
Bacton	-£140,519.07
Other	-£127,123.08
TOTAL	-£705,885.83





Capacity Neutrality - Prompt Buy Backs

ASEP	Cost	No.of days	Volume
			(kWh)
St Fergus	£0	0	0
Teesside	£0	0	0
Barrow	£0	0	0
Theddlethorpe	£0	0	0
Easington	£0	0	0
Bacton	£0	0	0
TOTAL	£0	0	0



Capacity Neutrality - Capacity Management Agreement (including

RMTTSEC)

May 2009	£0.00
June 2009	£21,492.00
July 2009	£0.00
August 2009	£0.00
September 2009	£0.00
October 2009	£0.00
November 2009	£0.00
December 2009	£0.00
January 2010	£0.00
February 2010	£0.00
March 2010	£0.00
Total	£33,081.17



Capacity Neutrality - Revenues From Entry Capacity Overruns

Month	Revenue
April 2009	-£31,271.01
May 2009	-£154,266.59
June 2009	-£4,201.89
July 2009	-£345,143.81
August 2009	-£176,913.79
September 2009	-£2,992.58
October 2009	-£1,181.58
November 2009	-£94,389.80
December 2009	-£143.13
January 2010	-£3,219.25
February 2010	-1,471.40
March 2010	-172.54
Total	-£815,367.37



Capacity Neutrality - Net Cost/Revenue

DSEC/DAI Revenue	-£705,885.83
Buy back costs	£0.00
Capacity Management Agreement	£33,081.17
Entry Capacity Overrun Revenue	-£815,367.37
Net Revenue	-£1,488,172.03

