## Capacity Weighted Distance (CWD) Reference Price Model: User Guide

This User Guide is valid for the following version of the Sensitivity Tool (Model) 0678 V3.1 Capacity Weighted Distance (CWD Transmission Services (21 March 2019)

General information:

- You must have the excel solver add-on enabled to use this model, instructions to load this add-in can be found using the following link: https://support.office.com/en-us/article/Load-the-Solver-Add-in-612926fc-d53b-46b4-872c-e24772f078ca
- Cells that are coloured within the model contain formulae and should not be overwritten. Cells that are white are intended for the user to input something or select from a drop-down menu.
- Troubleshooting: If any of the formulae don't appear to work, go to: File>Options>Formulas>Workbook calculation and ensure that 'Automatic' is selected.

Tab Name	Purpose	Instructions
Front Sheet	Overview of the model	There are no user actions in this tab
Model Use and	A list of assumptions associated to the	There are no user actions in this tab
Assumptions	creation of this CWD Reference Price Model.	
User Inputs	This tab allows the user to select all inputs required for the initial calculation of	Click the 'Reset Parameters to Modification UNC0678' button before continuing.
	Reference and Reserve Prices.	Select Required Inputs:
		Gas Year: Drop down box to select the Gas year the model is being run for. Note: Currently the following Gas Years are available for selection: 2018/19 until 2030/31
		• <b>Revenue Split</b> : Select the percentage of Revenue to associate to Capacity based transmission tariffs at Entry Points. <i>Note: the percentage associated to capacity based transmission tariffs at exit points will automatically calculate based on the entry value selected.</i>
		• <b>Revenue Reconciliation</b> : If a revenue adjustment figure (K) is to be applied from a previous year it should be entered here. <i>Note: there are separate inputs for the</i>

adjustments to entry and exit.
Forecast Contracted Capacity (FCC): A drop down box to select a proxy for
Forecasted Contracted Capacity for entry and exit capacity. Note: a percentage
multiplier can be applied to the selected FCC that will apply across each NTS
Entry and Exit Point.
Exclude Existing Contracts: You can select either:
<ul> <li>Yes: This excludes entry capacity associated with existing contracts from the calculation of prices; or</li> </ul>
• No: This allows prices to be calculated without excluding existing
contracts. This allows you to see what prices would have been under the
CWD model if all capacity had been sold under the new arrangements (for
comparison purposes). Note: This is unrealistic since there are existing
contracts which have revenue associated to them.
• Non-IP Multipliers: Allows multipliers to be set for each capacity period (MSEC,
DADSEC, WDDSEC for Entry Points and Firm for Exit Points (not including IPs)
independently.
<ul> <li>IP Multipliers: Allows multipliers to be set for each capacity period</li> </ul>
(Quarterly/Monthly/Daily/Within-day) for Entry and Exit Interconnection Points
independently.
• Storage Discount: Allows the input of a percentage discount to be applied to
Entry and Exit storage Sites independently.
LNG Discount: Allows the input of a percentage discount to be applied to Entry     LNG Sites independently.
Probability of Interruption: Click on either the Entry or Exit Probabilities of
Interruption Buttons in turn to input any required probabilities of interruption for
each Entry or Exit Point respectively.
Click the "Calculate Prices" Button once your inputs have been selected and before
proceeding to view the outputs in the following tabs.
Once you have received a message to say that prices have been calculated please click
on the relevant button to see the initial Entry or Exit Prices. Note: these will be overwritten
once adjustments have been applied
Revenue adjustment: Applied to the revenue input at the start of the model and flows
through to all prices, maintaining the same weighting between locations that was

		established with the initial run of the CWD model.
		Click the 'Set Adjustments' button.
		The model will then generate updated Reference and reserve prices based on the adjustment selected and present the adjustment figure and updated expected recovery.
		Click on the relevant button to see the Entry or Exit Prices to view the Entry or Exit Prices with the adjustments added.
Entry Interruption Prob's	This allows the Probability of Interruption ('Pro' factor) and the Adjustment factor (A) to be set for each Entry Point, in accordance with the calculation for Interruptible Capacity reserve prices detailed in TAR NC Article 16.	<ul> <li>Select Required Inputs:</li> <li>Pro: Probability of Interruption – Please enter a probability of interruption for each Entry Point, please note that if cells are left blank the probability of interruption is zero by default.</li> <li>A: Adjustment Factor – note that this has been set to 1 for each Entry Point following discussion in the workgroup.</li> </ul>
		Click on return to USER INPUTS to navigate back to the User Inputs tab
Exit Interruption Prob's	This allows the Probability of Interruption ('Pro' factor) and the Adjustment factor (A) to be set for each Exit Point, in accordance with the calculation for Interruptible Capacity reserve prices detailed in TAR NC Article 16.	<ul> <li>Select Required Inputs:</li> <li>Pro: Probability of Interruption – Please enter a probability of interruption for each Exit Point, please note that if cells are left blank the probability of interruption is zero by default.</li> <li>A: Adjustment Factor – note that this has been set to 1 for each Exit Point following discussion in the subgroup.</li> </ul>
		Click on return to USER INPUTS to navigate back to the User Inputs tab
Entry Prices	Contains each of the steps in calculating the reference price for a location (in p/kWh/a) and then applies any multipliers and storage/LNG discounts selected in the initial 'User Inputs' tab to generate reserve prices for each capacity period (Yearly, Quarterly, Monthly, Daily and Within-day) in addition to the reserve price for Daily Interruptible Capacity. Where an adjustment is selected in the 'User Inputs' tab it will feed through and update the prices generated	There are no user actions in this tab. This tab shows the Entry Prices, you can navigate back to the User Inputs tab by clicking on the 'Return to USER INPUTS' button

	accordingly.	
Exit Prices	Contains each of the steps in calculating the	There are no user actions in this tab
	reference price for a location (in p/kWh/a)	
	and then applies any multipliers and	This tab shows the Exit Prices, you can navigate back to the User Inputs tab by clicking on
	storage/IP discounts selected in the initial	the 'Return to USER INPUTS' button.
	'User Inputs' tab to generate reserve prices	
	for each capacity period (Yearly, Quarterly,	
	Monthly, Daily and Within-day) in addition to	
	the reserve price for Daily Interruptible	
	Capacity. Where an adjustment is selected	
	in the 'User Inputs' tab it will feed through	
	and update the prices generated	
	accordingly.	
Entry Anticipated	This tab allows the user to estimate what the	There are no user actions in this tab
Rev. Recovery	anticipated entry revenue recovery would be	
	based on the prices generated and the	
	adjustments set and estimates of how much	
	capacity was booked between each capacity	
	type.	
Exit Anticipated	This tab allows the user to estimate what the	I here are no user actions in this tab
Rev. Recovery	anticipated exit revenue recovery would be	
	based on the prices generated and the	
	adjustments set and estimates of now much	
	capacity was booked between each capacity	
Fata Daises	type.	There are no user estimation this tak
Entry Prices	This tab gives the summary of the Entry	I nere are no user actions in this tab
Summary	This tab gives the summary of the Evit	There are no upor estima in this tab
Exit Prices	This tab gives the summary of the Exit	There are no user actions in this tab
Summary Cost Allocation	This top gives the Cast Allocation	There are no user estima in this tab
Lost Allocation	Accompany (CAA) as par the coloulation in	
Assessment 0070	TAR for MOD678	
Current Entry	This tab gives the Current Entry Capacity	There are no user actions in this tab
Charges	and Commodity Charges for information only	
Current Exit	This tab gives the Current Exit Capacity and	There are no user actions in this tab
Charges	Commodity Charges for information only	

Entry Output	This tab gives an overview of the current	There are no user actions in this tab
Summary	Entry prices and the Entry prices calculated	
	under the latest run of the CWD model	
Exit Output	This tab gives an overview of the current Exit	There are no user actions in this tab
Summary	prices and the Exit prices calculated under	
	the latest run of the CWD model	