

Date	11:00 AM	11:30 PM	12:00 AM	12:30 PM	1:00 AM	1:30 PM	2:00 AM	2:30 PM	3:00 AM	3:30 PM	4:00 AM	4:30 PM	5:00 AM	5:30 PM	6:00 AM	6:30 PM	7:00 AM	7:30 PM	8:00 AM	8:30 PM	9:00 AM	9:30 PM	10:00 AM	10:30 PM	11:00 AM	11:30 PM	12:00 AM	12:30 PM	1:00 AM	1:30 PM	2:00 AM	2:30 PM	3:00 PM	3:30 PM			
MT (Days from end of System Level NRAPM if forecast conditions)																																					
NRAPM (Days from end of Scotland Level NRAPM if forecast conditions)																																					
Week Number	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716	11716		
Daily Load Factor (required to supply a System Level NRAPM)																																					
Probability of system-level load factor above																																					
Daily Load Factor (required to supply a Scotland Level NRAPM)																																					
Probability of system-level load factor above																																					

The forecast is meant as a guide and does not take into account action on pump storage or interconnections which will be done as required in control room teleconfer.

The WRG for the 2-14 Scotland level is based on a turbine higher than 1100MW for green, between 750 and 1000MW for amber and below 750MW for Red if combined, a 600MW load away from the risk.

The WRG for the 2-14 Scotland level is based on a turbine higher than 400MW for green, between 0 and 400MW for amber and below 250MW for Red if combined, a 500MW load away from the risk.

The weekly 2-52 WRG is the load factor of wind required to cause an NRAPM and then the % probability of getting this load factor. So the percentage can be read as the probability of an NRAPM for each week in with yellow for between 5% and 20% and Red for over 20%.