

Date	15:00 AM	16:00 PM	17:00 AM	18:00 PM	19:00 AM	20:00 PM	21:00 AM	22:00 PM	23:00 AM	24:00 PM	15:00 AM	16:00 PM	17:00 AM	18:00 PM	19:00 AM	20:00 PM	21:00 AM	22:00 PM	23:00 AM	24:00 PM		
Min. power from cell of System Level NRAPM (Forecast Condition)																						
Max. power from cell of System Level NRAPM (Forecast Condition)																						
Block Number	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	POWER	
Block End Factor required to supply a System Level NRAPM	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	1100000	
Capacity of system block level above																						
Block End Factor required to supply a System Level NRAPM																						
Capacity of system block level above																						

The forecast is meant as a guide and does not take into account action on pump storage or interconnections which will be done as required in control room transactions.  
The RAG for the 2-14 Scottish level is red/orange to green higher than 1100MW for orange, between 700 and 1100MW for amber and less than 700MW for Red. It includes a 100MW head above from the sea.  
The RAG for the 2-14 Scottish level is based on a auction higher than 400MW for orange, between 0 and 400MW for amber and below 0MW for Red. It includes a 100MW head above from the sea.  
The weekly 2-52 RAG is the head factor of wind required to cause an NRAPM and then the % probability of getting this head factor. So the percentage can be read as the probability of an NRAPM for each week in with yellow for between 5% and 20% and Red for over 20%.