

Day	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM	17:01 AM	17:01 PM				
01	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
02	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5

The forecast is based on a gauge and does not take into account action on pump storage or interconnectors which will be done as required in control room timescales.

The RAG for the 2-14 Scottish level is red/orange to yellow (higher than 110MW) for orange, between 110 and 115MW for amber and below 110MW for Red (with a 4MW lead away from the line).

The RAG for the 2-14 Scottish level is based on a auction higher than 400MW for green, between 3 and 400MW for amber and below 3MW for Red (includes a 4MW lead away from the line).

The weekly 2-52 RAG is the lead factor of wind required to cause an NRAPM and then the % probability of getting this lead factor. So the percentage can be read as the probability of an NRAPM for each week in with yellow for between 5% and 20% and Red for over 20%.