

Date	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM	11:00 AM	11:00 PM
Max hours from risk of System Level NRAPM if forecast conditions																																						
Min hours from risk of Sustained Level NRAPM if forecast conditions																																						
Block Number	20077	21077	22077	23077	24077	25077	26077	27077	28077	29077	30077	31077	32077	33077	34077	35077	36077	37077	38077	39077	40077	41077	42077	43077	44077	45077	46077	47077	48077	49077	50077	51077	52077	53077	54077	55077	56077	57077
Initial Load Factor required to cause a System Level NRAPM	1171911	1167911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	1166911	1171911	
Probability of system block load factor above	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Probability of power required to cause a Sustained Level NRAPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Probability of system block load factor above	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

The forecast is meant as a guide and does not take into account action on pump storage or interconnections which will be done as required in control room timescales.  
The RAG for the 2-14 Scottish level is calculated as amber when the 115MW level is between 110 and 115MW for amber and when 115MW for Red is reached, a 100-hour action from the risk.  
The RAG for the 2-14 Scottish level is based on a auction higher than 400MW for green, between 0 and 400MW for amber and below 0MW for Red. It includes a 1MW level above from the risk.  
The weekly 2-52 RAG is the load factor of wind required to cause an NRAPM and then the % probability of getting this load factor. So the percentage can be read as the probability of an NRAPM for each week in with yellow for between 5% and 20% and Red for over 20%.