

DRAFT Minutes

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| Meeting Name | NETS SQSS Review Panel |
| Meeting Number | 33 |
| Date of Meeting | 10 January 2018 |
| Time | 10:00 – 12:00 |
| Location | WebEx |

Attendees

| Name | Initials | Representing |
|--------------------------|----------|---|
| Naomi Davies | ND | Code Administrator (Chair) |
| Taran Heir | TH | Code Administrator (Tech Sec) |
| Xiaoyao Zhou | XZ | National Grid SO Rep |
| Rachel Woodbridge-Stocks | RWS | National Grid SO Rep |
| James Civil | JC | National Grid TO Rep |
| Bieshoy Awad | BA | National Grid SO Presenter |
| Bless Kuri | BK | SHET |
| Mike Lee | ML | OFTO |
| David Lyon | DL | OFTO |
| Alan Creighton | AC | Distributors (Nominated by ENA) |
| Simon Lord | SL | Generators (Nominated by AEP) |
| Cornel Brozio | CB | SPT |
| John Martin | JM | National Grid Legal Separation Presenter |
| Angie Quinn | AQ | National Grid Legal |

Apologies

| Name | Initials | Representing |
|--------------|----------|---------------|
| Diyar Kadar | DK | SPT |
| Shilen Shah | SS | Authority Rep |
| Brian Punton | BP | SHET |

1 Introductions and Apologies

ND opened the Panel meeting by making introductions and noting any apologies.

2 Approval of Minutes

Meeting minutes from the last Panel held on 8th November 2017 were approved. These are now available on National Grid website [here](#).

3 Review of Actions

Please refer to the actions log.

4 Discussion Items

None

5 Modification Proposals/Withdrawals

None

6 Workgroup Updates

None

7 Industry Consultations

GSR016 Small and Medium Embedded Generation Assumptions

BA informed the Panel that the Industry Consultation for GSR016 closed on 3 January 2018 and that no responses were received.

BA shared the point of view that the impacted parties, being NGET, SHE Transmission and Scottish Power were existing members of the Workgroup whom agreed the Report hence no further responses were received.

SL explained and provided a view that the impact on Generators is minimal and DNO's would be impacted by exchange of data but this happens under Grid Code so once again the impact is minimal.

BK added that the overall impact on transmission companies is also low and being a member of the Workgroup did not feel the need to provide a further response. SL added that those who would be affected by the Modification would have provided a response.

CB agreed stating the impact of the Modification on transmission companies had already been assessed by the Workgroup. CB suggested onshore Transmission Owners to submit a short response to show support of the Modification.

8 Modification Reports

GSR012 Treatment of Interconnectors

JC provided an update that there have been no further progress on extracting the Report; therefore suggested NGET, as the proposer, would withdraw the Modification by submitting a paper to the next Panel.

9 Authority Decisions

GSR018 Treatment of Sub-Synchronous Oscillations (SSO) in the NETS SQSS

SS provided an update at the last Panel meeting that once the sign off process for making a licence change is complete the Authority would issue a Consultation for the change and providing no material responses are received an implementation date would be provided post Consultation.

The Authority was not in attendance of this Panel meeting and so TH agreed to follow up on the progress of the above.

10 Standing Items

a) Modification Register

GSR022 Security and Economy Required Transfer Conditions

CB requested a further update on GSR022. BA explained that GSR022 has fallen 6 months behind schedule due to efforts being placed on issuing the GSR016 Report.

CB expressed concern of how interconnectors were to be treated within Chapter 4 in comparison to how normal Generators are treated. BA provided an update that the Workgroup are reviewing this position and some analysis was carried out in 2016 to assess this. BA confirmed this would be revisited by the Workgroup and an update given at the next Panel.

11 Any Other Business

P2 update

AC provided the update that the P2 paper was submitted and signed off at the Distribution Code Panel on 4 January 2018. The public consultation is expected to be issued in the next few days.

AC confirmed that there are no SQSS changed proposed in the interim but later the definition of demand and consideration of demand side response would need to be reviewed by the SQSS Panel.

BA and AC will jointly be drafting a paper regarding the above.

Business Separation

JM presented on the National Grid legal business separation and any SQSS Modifications which may be required going forward.

The presentation is available to view on the website [here](#).

The comments provided by AC were accepted and the suggestion to raise one Modification was welcomed.

Once the changes have been drafted JM will be circulating to the Panel for comment in preparation of formally raising and presenting the Modification at the March Panel.

2018 Panel Meeting Dates

It was agreed to hold the March Panel meeting in the afternoon. All other Panel dates were agreed as is.

12 Next Meeting

The next NETS SQSS Review Panel was confirmed Friday 16th March 2018.