

CUSC Modifications  
Register and Progress  
Report on Proposed  
CUSC Modifications to  
the Connection and Use  
of System Code

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January 2018

nationalgrid

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## Document Control

### A. National Grid Document Control

Version	Date	Author	Change Reference
1.0	14/02/2018	National Grid	Version submitted to the Authority

### B. Distribution

Name	Organisation
CUSC Modifications Panel Members	Various
The Authority	Ofgem
CUSC Parties	Various
National Grid Industry Information Website	-

### C. Document Location

<https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/cusc-modifications>

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;

[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

## INTRODUCTION

This Modification Register and Progress Report is prepared in accordance with Section 8.13 and Section 8.14 respectfully of the CUSC and provides, inter alia, details of current CUSC Modification Proposals and matters arising during the preceding month regarding the prioritisation and timetabling of CUSC Modification Proposals.

## DETAILS OF CUSC MODIFICATION PROPOSALS REFUSED

This section details CUSC Modification Proposals refused by the Panel Secretary or by the CUSC Modifications Panel (in accordance with Paragraphs 8.14.3 and 8.16.5, 8.16.6 of the CUSC).

- There were no CUSC Modification Proposals refused in January 2018.

## DETAILS OF CUSC MODIFICATION PROPOSALS WITHDRAWN

This section details CUSC Modification Proposals withdrawn by the Proposer and by the CUSC Modifications Panel (in accordance with Paragraphs 8.16.10).

- No CUSC Modification Proposals were withdrawn in January 2018.

## NEW CUSC MODIFICATION PROPOSALS

- No new modifications were raised in January 2018.

## AMALGAMATIONS

This section contains details of any decision of the CUSC Modifications Panel to amalgamate CUSC Modification Proposals in accordance with Paragraph 8.19.3 of the CUSC.

- There were no amalgamations in January 2018.

## AUTHORITY DECISIONS

This section details any Authority decisions that have been published since the last progress report was published.

- There were no Authority decisions in January 2018.

### **Note:**

Please notify the CUSC Team of any minor housekeeping changes required to the CUSC by email to [cusc.team@nationalgrid.com](mailto:cusc.team@nationalgrid.com) for addition to the register which, once populated, will form part of future Progress Reports.

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

## SCHEDULING & TIMETABLES

This section of the Progress Report gives a high level timetable for each CUSC Modification Proposal in progress. Where specific milestone dates are known, they will be added; otherwise dates are marked as indicative "(indic.)". Where an indicative Authority Determination date is given, this is based on the date of CUSC Modification Report submission plus 25 working days, in line with Ofgem's published commitment to issue decisions on at least 90% of proposed changes within 25 working days. The shaded area shows progress to date, with additions or updates since the last month's report recorded in **red**.

\* For modifications that are with Authority awaiting decision – please refer to the following link for further information;

[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

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## MODIFICATION SUMMARY TABLE

CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
250	Stabilising BSUoS with at least a twelve month notice period	28/08/2015	15/03/2016	24/11/2017	24/11/2017	15/12/2017	26/01/2018	02/02/2018	09/03/2018	Will be agreed once a decision is received from Ofgem	
251	Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new charging element to TNUoS to ensure compliance with European Commission Regulation 838/2010	28/08/2015	29/02/2016	24/06/2016	30/06/2016	21/07/2016	30/09/2016	14/10/2016	* Refer to Ofgem page	Will be agreed once a decision is received from Ofgem	With Authority

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CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
261	CMP261 'Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with the €2.5/MWh annual average limit set in EU Regulation 838/2010 Part B (3)	03/03/2017	n/a	26/05/2017	26/05/2017	09/06/2017	20/06/2017	23/06/2017	16/11/2017	N/A	The Authority rejected this modification
264	Embedded Generation Triad Avoidance Standstill	27/05/2016	02/08/2016	25/10/2016	25/10/2016	04/11/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	
265	Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market	27/05/2016	02/08/2016	25/10/2016	25/10/2016	04/11/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	
268	Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits	31/08/2016	n/a	20/06/2017	17 /08/2017	24/08/2017	25/08/2017	30/08/2017	18/09/2017	01/04/2018	

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CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
269	Potential consequential changes to the CUSC as a result of CMP264	n/a	n/a	25/10/2016	03/10/16	17/10/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	
270	Potential consequential changes to the CUSC as a result of CMP265	n/a	n/a	25/10/2016	25/10/2016	04/11/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	
271	Improving the cost reflectivity of demand transmission charges	01/11/2016	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	The Panel agreed to provide an extension subject to further information from Ofgem regarding their "minded to" position statement.
274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	01/11/2016	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	The Panel agreed to provide an extension subject to further information from Ofgem regarding their "minded to" position statement.
275	Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.	27/01/2017	07/06/2017	18/01/2018	30/01/2018	20/02/2018	23/03/2018	29/03/2018	08/05/2018	01/04/2019	

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CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
276	Socialising TO costs associated with "green policies"	17/03/2017	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	The Panel agreed to provide an extension subject to further information from Ofgem regarding their "minded to" position statement.
280	Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users	30/06/2017	April 2018	August 2018	September 2018		November 2018	December 2018	Jan/Feb 2019	01/04/2019/ 01/04/2020	
281	Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities	30/06/2017	April 2018	August 2018	September 2018		November 2018	December 2018	Jan/Feb 2019	01/04/2019/ 01/04/2020	
282	The effect Negative Demand has on Zonal Locational Demand Tariffs	w/c 10/07/2017	31/07/2017	29/09/2017	02/10/2017	16/10/2017	20/10/2017	03/11/2017	23/11/2017	01/04/2018	Modification approved by the Authority
283	Consequential Changes to enable the Interconnector Cap and Floor regime	30/06/2017	n/a	n/a	31/07/2017	08/09/2017	29/09/2017	05/09/2017	10/11/2017	15/11/2017	Authority approved and implemented on 15 November 2017

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CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
285	CUSC Governance Reform- Levelling the Playing Field	28/07/2017	April 2018	August 2018	September 2018		November 2018	December 2018	Jan/Feb 2019	01/04/2019	
286	Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process	20/11/17	02/05/18	19/07/18	30/07/18	20/08/2018	31/08/2018	07/09/2018	12/10/2018	01/04/2019	
287	Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process	20/11/17	02/05/18	19/07/18	30/07/18	20/08/2018	31/08/2018	07/09/2018	12/10/2018	01/04/2019	

### CUSC MODIFICATION REGISTER AS AT 14 February 2018

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP287</b>	<b>Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process</b>	
CMP287 seeks to improve the predictability of TNUoS demand charges by bringing forward the date at which certain parameters used in TNUoS tariff setting (such as demand forecasts) are fixed to allow customer prices to more accurately reflect final TNUoS rates.		
Proposer: <b>NPower</b>	Submitted: <b>10 October 2017</b>	Submitted priority: <b>Normal</b>
<ul style="list-style-type: none"> <li>• CMP287 was presented at the CUSC Panel meeting on 20 October 2017.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The Code Administrator advised the deadline for Workgroup nominations was 8 November 2017 and ten nominations had been received. A date for the first Workgroup meeting will be 18 January 2018.</li> <li>• The Code Administrator highlighted that the Workgroup Consultation Report is scheduled to be issued at start of May 2018; however this is at risk but until the Workgroup has convened no extension is to be requested.</li> <li>• <b>The Code Administrator advised the Panel CMP286 may result in a potential STC/STCP change. As a result of this there has been a request for two additional Workgroup members. The Panel approved this request.</b></li> </ul>		

<b>CMP286</b>	<b>Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process.</b>	
CMP286 seeks to improve the predictability of TNUoS demand charges by bringing forward the date at which the target revenue used in TNUoS tariff setting is fixed to allow customer prices to more accurately reflect final TNUoS rates.		
Proposer: <b>NPower</b>	Submitted: <b>10 October 2017</b>	Submitted priority: <b>Normal</b>
<ul style="list-style-type: none"> <li>• CMP286 was presented at the CUSC Panel meeting on 20 October 2017.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The Code Administrator advised the deadline for Workgroup nominations was 8 November 2017 and ten nominations had been received. A date for the first Workgroup meeting will be 18 January 2018.</li> <li>• The Code Administrator highlighted that the Workgroup Consultation Reports scheduled to be issued at the start of May 2018; however this is at risk but until the Workgroup has convened no extension is to be requested.</li> <li>• <b>The Code Administrator advised the Panel CMP286 may result in a potential STC/STCP change. As a result of this there has been a request for two additional Workgroup members. The Panel approved this request.</b></li> </ul>		

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<b>CMP285</b>	<b>CUSC Governance Reform- Levelling the Playing Field</b>		Code
CMP285 seeks to reform CUSC governance to enhance the independence and diversity of Panel members and ensure wider engagement from CUSC signatories.			
Proposer: <b>UK Power Reserve</b>	Submitted: <b>20 July 2017</b>	Submitted priority: <b>Normal</b>	
<ul style="list-style-type: none"> <li>• CMP285 was presented at the CUSC Panel meeting on 28 July 2017.</li> <li>• The Panel agreed to the proposed timetable and to treat this proposal as a Standard CUSC Modification assessed by a Workgroup</li> <li>• The Code Administrator has been working with the Proposer to further scope out the requirements of this Proposal.</li> <li>• The initial Workgroup was held on 28 September 2017. The Workgroup had suggested some minor amendments to their Terms of Reference which the Panel approved. The Panel approved the updated timetable for CMP285.</li> <li>• The Workgroup is on track. The second workgroup meeting is scheduled for 7 November 2017.</li> <li>• The Code Administrator advised this Workgroup is continuing to develop. The most recent Workgroup was held on 27 November 2017. The Code Administrator confirmed that the Workgroup Consultation is due to be issued at the start of January 2018, however this date may be at risk and following the next Workgroup meeting an extension may be requested at the December Panel meeting.</li> <li>• The Workgroup is continuing to develop the Proposal and the next meeting due to be held in January 2018. The Panel noted that the Workgroup Consultation is due to be issued at the start of January 2018, however this date is at risk and that following the next Workgroup meeting an extension request will be made by Code Administration at the January 2018 Panel meeting.</li> <li>• <b>The Code Administrator advised the most recent Workgroup was held on 22 January. The Workgroup report was due to be issued in January however requested a three month extension as the report was not ready to be consulted on. The CUSC Panel approved the three month extension.</b></li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP283</b>	<b>Consequential Changes to enable the Interconnector Cap and Floor regime</b>	
CMP283 aims to facilitate the Interconnector Cap and Floor regime through creating the process for data provision between Interconnectors and National Grid within the CUSC.		
Proposer: <b>National Grid</b>	Submitted: <b>22 June 2017</b>	Submitted priority: <b>Normal without Workgroup</b>
<ul style="list-style-type: none"> <li>• CMP283 was presented at the CUSC Panel meeting on 30 June 2017.</li> <li>• The Panel agreed to the proposed timetable and to treat this proposal as a standard modification to be issued out to Code Administrator consultation without forming a Workgroup.</li> <li>• The Proposer updated the Proposal to provide greater clarity and that he was seeking approval from the Panel prior to the Proposal being issued out to Code Administrator Consultation. The Panel confirmed that they approved these changes and agreed to the revised timetable.</li> <li>• The Code Administrator Consultation was due to close on 30 August 2017 and the Panel are due to provide their Recommendation vote for this Proposal at their meeting in September 2017.</li> <li>• The Panel voted on CMP283 against the Applicable CUSC Objectives. The Panel members unanimously agreed that the Original was better than the baseline.</li> <li>• The Authority approved CMP283. This modification was implemented into the CUSC on 15 November 2017.</li> </ul>		

<b>CMP282</b>	<b>The effect Negative Demand has on Zonal Locational Demand Tariffs</b>	
CMP282 seeks to amend how the DCLF model calculates Zonal Locational Demand tariffs so that the final locational zonal demand tariffs accurately reflect the underlying locational signals.		
Proposer: <b>National Grid</b>	Submitted: <b>22 April 2017</b>	Submitted priority: <b>Normal (Urgency requested however rejected)</b>
<ul style="list-style-type: none"> <li>• CMP282 was presented at the CUSC Panel meeting on 30 June 2017.</li> <li>• The Panel agreed by majority to recommend that this proposal follow an Urgent timetable to Ofgem.</li> <li>• The Workgroup have met twice via WebEx. All Workgroup members are in agreement that the Original Proposal is the most pragmatic solution to the defect.</li> <li>• The Code Administrator confirmed that the Workgroup are on track and expects to issue the Workgroup Consultation by 1 August 2017 for 10 working days.</li> <li>• The Panel noted that the Authority had rejected the request for Urgency for this Proposal.</li> <li>• This Workgroup is on track. The Workgroup met on 16 August 2017 to review the six responses received to the Workgroup Consultation. There are no alternatives being proposed to this Proposal. The Workgroup are finalising their Workgroup Report and legal text and are due to vote on the Proposal on 6 September 2017 in readiness for the September 2017 CUSC Panel meeting.</li> <li>• The Panel reviewed the Workgroup Report and agreed that the Workgroup had met its Terms of Reference and that the Workgroup could be discharged. The Code Administrator will issue the Code Administration Consultation for this Proposal for a period of 10 working days.</li> <li>• The Panel voted on CMP282 against the Applicable CUSC Objectives. The Panel members unanimously agreed that the Original was better than the baseline.</li> <li>• The Authority approved this modification. CMP282 will be implemented into the CUSC on 1 April 2018.</li> </ul>		

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<b>CMP281</b>	<b>Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities</b>	
CMP281 aims to remove liability from storage facilities for Balancing Services Use of System (BSUoS) charges on imports.		
Proposer: <b>Scottish Power</b>	Submitted: <b>22 June 2017</b>	Submitted priority: <b>Normal</b>
<ul style="list-style-type: none"> <li>• CMP281 was presented at the CUSC Panel meeting on June 2017.</li> <li>• The Panel agreed that the Proposal be further developed by a Workgroup following the standard timetable proposed by the Code Administrator.</li> <li>• The nominations window for Workgroup members closed on 17 July 2017. Eight nominations had been received by the Code Administrator.</li> <li>• The Code Administrator has been working with the Proposer (Scottish Power) to start populating the report.</li> <li>• The initial Workgroup meeting will be held via WebEx on 4 August 2017 and the updated report will be circulated.</li> <li>• This Workgroup is on track. The Workgroup held their first Workgroup meeting on 4 August 2017 and the next meeting is scheduled for 7 September 2017. The Workgroup have positively fed back on the pre-work that has taken place to develop the Proposal with the Proposer prior to the first Workgroup meeting taking place.</li> <li>• The work is progressing on these Workgroups but that an extension at the next Panel meeting is likely to be requested. The Workgroup are scheduled to meet on 16 October 2017 where they will scope out the outstanding works required to determine length of extension required.</li> <li>• The Workgroup have reviewed their workload and are requesting a 3 month extension. The Panel approved this extension request.</li> <li>• The Code Administrator confirmed these Workgroups are continuing to develop the Proposal and had originally planned to meet again on 6 December 2017; however this has been rescheduled for 19 December 2017. The Workgroup may request an extension at the December Panel meeting.</li> <li>• The Workgroup is continuing to develop the Proposal and the next meeting due to be held in January 2018, most likely on 22 January 2018. The Panel noted that the Workgroup Consultation is due to be issued at the start of January 2018, however this date is at risk and that following the next Workgroup meeting an extension request will be made by Code Administration at the January 2018 Panel meeting.</li> <li>• <b>The Code Administrator advised the most recent Workgroup was held on 29 January. The Workgroup consultation was due to be issued in January however requested a three month extension as the report was not ready to be consulted on. The CUSC Panel approved the three month extension.</b></li> </ul>		

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<b>CMP280</b>	<b>Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users</b>	
This proposal seeks to address the Authority's recommendations for CMP272. The Authority when making its decision to approve the implementation of CMP272 noted three legal text errors in the Final Modification Report and recommended that these should be corrected via a Housekeeping Modification.		
Proposer: <b>Scottish Power</b>	Submitted: <b>22 June 2017</b>	Submitted priority: <b>Normal</b>
<ul style="list-style-type: none"> <li>• CMP280 was presented at the CUSC Panel meeting on 30 June 2017.</li> <li>• The Panel agreed that the Proposal be further developed by a Workgroup following the standard timetable proposed by the Code Administrator.</li> <li>• The nominations window for Workgroup members closed on 17 July 2017. Eight nominations had been received by the Code Administrator.</li> <li>• The Code Administrator has been working with the Proposer (Scottish Power) to start populating the report.</li> <li>• The initial Workgroup meeting will be held via WebEx on 4 August 2017 and the updated report will be circulated.</li> <li>• This Workgroup is on track. The Workgroup held their first Workgroup meeting on 4 August 2017 and the next meeting is scheduled for 7 September 2017. The Workgroup have positively fed back on the pre-work that has taken place to develop the Proposal with the Proposer prior to the first Workgroup meeting taking place.</li> <li>• The work is progressing on these Workgroups but that an extension at the next Panel meeting is likely to be requested. The Workgroup are scheduled to meet on 16 October 2017 where they will scope out the outstanding works required to determine length of extension required.</li> <li>• The Workgroup have reviewed their workload and are requesting a 3 month extension. The Panel approved this extension request.</li> <li>• The Code Administrator confirmed these Workgroups are continuing to develop the Proposal and had originally planned to meet again on 6 December 2017; however this has been rescheduled for 19 December 2017. The Workgroup may request an extension at the December Panel meeting.</li> <li>• The Workgroup is continuing to develop the Proposal and the next meeting due to be held in January 2018, most likely on 22 January 2018. The Panel noted that the Workgroup Consultation is due to be issued at the start of January 2018, however this date is at risk and that following the next Workgroup meeting an extension request will be made by Code Administration at the January 2018 Panel meeting.</li> <li>• <b>The Code Administrator advised the most recent Workgroup was held on 29 January. The Workgroup consultation was due to be issued in January however requested a three month extension as the report was not ready to be consulted on. The CUSC Panel approved the three month extension.</b></li> <li>• </li> </ul>		

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<b>CMP276</b>	<b>Socialising TO costs associated with "green policies"</b>	
<p>This modification proposes a reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes:</p> <ul style="list-style-type: none"> <li>• (i) with the level of charge based on a fixed charge per MPAN (or alternatively the import meter size of each consumer) and;</li> <li>• (ii) a simple per kWh charge on all consumers.</li> </ul> <p>Currently demand residual is the cost bucket which is left to capture all TO costs that cannot be otherwise allocated. Unless there is change to the current methodology this is forecast to lead to high demand TNUoS payments at the time of Triads, which are widely recognised to be unacceptable and unsustainable. Modifications CMP264 and CMP265 deal with a subset of the symptoms only, because they define the defect too narrowly. Their definition prohibits the full range of potential solutions being considered, and by excluding certain types of meter and treating some meters differently to others, this inevitably leads to a discriminatory outcome. This modification is defined to address the underlying cause of the escalation in demand residual and proposes a simple, non-discriminatory approach to its resolution which addresses equitable competition in all markets, domestic and international, reduces total cost to consumers and has the structure to form an enduring solution.</p>		
Proposer: <b>Alkane Energy Ltd</b>	Submitted: <b>6 February 2017</b>	Submitted priority: <b>Normal (Urgency requested however rejected)</b>

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

- CMP276 was presented at the Special CUSC Panel meeting on 10 February 2017. The CUSC Panel unanimously agreed the modification should not be treated as Urgent and should be developed by a Workgroup following a standard timetable. The Panel are awaiting the Authority's response the Proposers request for urgency.
- At the CUSC Panel meeting on 24 February 2017, the Panel noted that they are still awaiting a decision regarding urgency from the Authority and discussed the Terms of Reference for the modification.
- The initial Workgroup was held on the 17 March 2017. Ofgem noted they have completed the materiality affected test and are currently assessing the application.
- The Authority has decided to not grant Urgent status to CMP276. The timetable for CMP276 will be revised and presented to the Panel for their approval at the next Panel meeting.
- The Proposer met with the Code Administrator on 22 May 2017 following the decision from Ofgem regarding Urgency. The Proposer for CMP276 and the Proposer of CMP271 have requested that they would prefer CMP276 to run independently. The Workgroup have noted that the findings from the CMP271/CMP274 Open Letter could be used by the CMP276 Workgroup. It was noted that work on the Generation residual could be completed by the Workgroup whilst the Open letter was out with the industry. The Panel noted that the scope for CMP276 is very wide and have requested that a timetable reflective of this work be developed and be presented back to the Panel in June 2017.
- A WebEx meeting was held on the 28 June 2017. The Workgroup discussed the tariff impact of the proposed solution. Another meeting is due to be held in July where the Workgroup will work on the timetable and the full mechanics of the modification. Following the CMP264/65 decision the Proposer is still supporting the progress of his modification.
- A Workgroup meeting was held on 24 July 2017.
- Following a discussion within the Workgroup regarding the mechanics of the modification, the Proposer and National Grid representative had taken an action to develop an analysis model based on the Proposers final proposed solution which they would circulate to the Workgroup. The Workgroup would then be able to run a number of scenarios and analyse the results using this model.
- The Proposer of CMP276 is considering feedback provided by the Workgroup in relation to his suggested solution and has stated that he will consider if there may be a solution that could be implemented sooner than that originally proposed. The Chair of this Workgroup has highlighted to the Proposer that the Terms of Reference set by the Panel would need to be met should the Proposer choose to amend their solution or else new modification would need to be raised.
- The Workgroup have discussed the efficiencies of addressing CMP271/74 and 76 in the same meeting and agreed that this would be the next approach. The Panel approved an amended, aligned timetable which would mean that the Workgroup Report would be presented back to the Panel at their meeting in April 2018.
- [See update for CMP271](#)

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<b>CMP275</b>	<b>Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.</b>	
This CUSC modification proposal seeks that a principle of financial mutual exclusivity is introduced to prevent BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset		
Proposer: <b>UK Power Reserve</b>	Submitted: <b>18 January 2017</b>	Submitted priority: <b>Normal (Urgency requested however rejected)</b>
<ul style="list-style-type: none"> <li>• CMP275 was presented at the CUSC Panel meeting on 27 January 2017. The CUSC Panel unanimously agreed the modification should not be treated as Urgent and should be developed by a Workgroup following a standard timetable. The Panel are awaiting the Authority's response the Proposers request for urgency.</li> <li>• The first CMP275 WG was held on 15 February 2017. At the meeting, the Workgroup raised some additional areas that should be included within the Terms of Reference which the Panel approved at their meeting on 24 February 2017. At the Workgroup meeting, the Proposer took a number of actions to confirm the scope of the defect and what services it would actually impact as there was a view from some Workgroup members that the defect might be better addressed in the Procurement Guidelines rather than the CUSC. The next meeting is scheduled for 7 March 2017.</li> <li>• Workgroup is on track. Two Workgroup meetings have been held to discuss the scope of the proposed defect. The timings for Workgroup meetings have slipped by 1 week based on dates in Terms of Reference, which will have a knock on to when to issue the Workgroup Consultation Report. Third Workgroup meeting will take place the week commencing 3 April 2017 and may need to add in an additional Workgroup into the plan dependant on what gets covered in Workgroup Meeting 3. Second Workgroup held and focussed on the areas that should be in scope of the Proposal and high-level discussions on what section of the CUSC may need to be amended. The third Workgroup meeting will focus on firming the scope of the Proposal, the legal text changes, considering any potential alternatives and the questions to include in the Workgroup Consultation Report.</li> <li>• An extension of two months was requested on behalf of the Workgroup to allow for analysis on materiality to be performed and for the Proposer to confirm which services would be in scope for netting and his rationale for these. The Panel agreed to an extension of two months.</li> <li>• The Workgroup is on track and will meet via teleconference week commencing 29 May 2017 to discuss and review their Workgroup Report. The Workgroup Consultation is due to be issued on 7 June 2017 for 15 working days, subject to the Workgroup being able to convene.</li> <li>• Workgroup is on track and that the Workgroup consultation will close on 4 July 2017.</li> <li>• The Workgroup Consultation had received eleven responses and only the Proposer's response was supportive of the change. No WACMs were suggested by any respondent.</li> <li>• An extension of 2 months for this modification was requested to allow for time for Ofgem to publish and the Workgroup to review and meet again. The Panel approved the extension which would mean that the Workgroup would be presenting their report at the October 2017 Panel meeting.</li> <li>• It was highlighted to the Panel that CMP275 had originally been raised against the Charging Objectives but when drafting the legal text the sections requiring change would be Section 4 (Balancing Services) and Section 11 (definitions). The Panel approved the Terms of Reference to be amended to reflect these changes to ensure that the Proposal assessed against the standard objectives. These changes will also be noted in the Workgroup Report.</li> <li>• The Workgroup is on track and due to present their report back at the October Panel meeting. The next Workgroup meeting is scheduled to take place 6 October 2017. At this meeting, the Workgroup are expected to agree the legal text which may lead to an alternative Proposal being raised and considered by the Workgroup.</li> <li>• The Workgroup were reviewing the options for alternatives for this Proposal and National Grid was working with the Proposer and the Workgroup to identify all viable options. The Workgroup requested a three month extension to carry out these works. The Panel approved this extension.</li> <li>• The Code Administrator confirmed work is still progressing on the legal text and from this whether any alternative options should be considered by the Workgroup. The date of the next meeting has not been arranged as is dependent on further clarity from National Grid's legal team. The current timetable has that the Panel at its January 2018 meeting will be asked to approve that the report is issued for Code Admin Consultation. No extension requested this month but this date is at risk and that the Code Administrator may come back to the January Panel meeting with a request for an extension.</li> <li>• The date of the next meeting has not been arranged as is dependent on further clarity from National Grid's legal team. The current timetable has that the Panel at its January 2018 meeting will be asked to approve that the report is issued for Code Admin Consultation. No extension requested this month but this date is at risk and that the Code Administrator may come back to the January Panel meeting with a request for an extension.</li> <li>• <b>The Code Administrator advised the legal text is with the Proposer to review and amend were required. No extension required until the next Workgroup has been arranged and length of extension required.</b></li> </ul>		

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<b>CMP274</b>	<b>Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS.</b>	
This CUSC modification proposal aims to improve the cost reflectivity of demand transmission charges. It is proposed that the transmission charging methodology should include a “Winter-round” time of use demand tariff which reflects the existing Demand Residual element of the existing methodology so that revenue recovery is levied over a longer period of assessment.		
Proposer: <b>UK Power Reserve</b>	Submitted: <b>29 September 2016</b>	Submitted priority: <b>Normal</b>
<ul style="list-style-type: none"> <li>• CMP274 was presented at the CUSC Panel meeting on 30 September 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable along with CMP271.</li> <li>• <a href="#">See CMP271.</a></li> </ul>		

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<b>CMP271</b>	<b>Improving the cost reflectivity of demand transmission charges.</b>	
This Proposal aims to improve the cost reflectivity of demand transmission charges. It is proposed that the transmission charging methodology should include a Peak Security demand tariff levied at Triad, a Year Round demand tariff and revenue recovery levied on year round supplier demand.		
Proposer: <b>RWE</b>	Submitted: <b>22 September 2016</b>	Submitted priority: <b>Normal</b>

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- CMP271 presented at Panel meeting on 30 September 2016. Panel agreed by majority the modification be developed by a Workgroup - timetable aligned to CMP274.
- At the CUSC Panel meeting on 25 October 2016 the Panel discussed the application of 3 businesses who wished to participate in the modification but are not CUSC parties. The Panel agreed to admit them to the Workgroup as Workgroup members. The Code Administrator confirmed it was happy so they were admitted.
- At the CUSC Panel on 25 November the Panel approved these changes to the TOR and agreed that both mods should be consolidated as one Workgroup report and run as one process and then be separated if necessary. External consultation will be required for these modifications and would require agreement on how these would be funded. The Workgroup will carry out its first consultation into a workshop instead & possibly use TCMF to gather views.
- An extension to October 2017 for the Workgroup report to be presented was approved by the Panel. The proposed timetable highlighted that a pre-call had been arranged for all meetings between January 2017 and March 2017 meetings and that an Open letter would also be issued to the industry to gain feedback in terms of supporting analysis that would be required to support the proposals. Some generic 'consumer impact' analysis may also be sought and although this may be costly initially, it would be more cost effective in the long run as it could be used for different modifications.
- Workgroup meeting pre call took place on the 6 January 2017, followed by a full Workgroup meeting on the 13 January 2017 and highlighted that work on these modifications has been split into three work streams. This pre-call and meeting focussed on Cost Reflectivity of Peak and Year Round Charges. NERA Economic Consulting attended the meeting and talked through their paper on Embedded Benefits. National Grid talked the Workgroup through the tariff setting process, and some initial solutions to the defect were also discussed. Meetings will take place in February focussing on the next work stream, The Charging Base and what work is required ahead of next Workgroup meeting.
- At the last Workgroup meeting held on the 17 February 2017, the Workgroup discussed Charging Base work stream. A pre-call was held on the 6 March 2017 with the next full meeting on 16 March 2017. This meeting will be to discuss the residual work stream. Following this work stream, the Workgroup will come together on the 4 April 2017 and brainstorm all alternatives. The Workgroup is on track with the current timetable. Two new Workgroup members joined the group from First Utility and Good Energy and one member from Eider Reserve Power has left the Workgroup. No Authority representative was available attend this meeting. CMP276 was discussed at high level subject to the Authority decision on urgency, it was concluded that it would be an efficient use of industry and resource should the Code Administrator be able to hold the meetings on the same day where appropriate/the following day where there would be separate elements of the modifications i.e. the Generation tariff work that would need to be discussed.
- Workgroup meeting was held on the 16 March 2017. This meeting concentrated on the Residual work stream. ELEXON attended to observe the discussions around this and what data is already provided that could be used. The next meeting will be held on the 4 April 2017 where there will be a brainstorming Workshop to discuss all alternatives across the three work-streams. The Workgroup noted and discussed the Target Charging Review Consultation issued by Ofgem. The Workgroup concluded that they would have to continue to work on the Modifications until such time that a Significant Code Review (SCR) was launched and noted that this is likely to be in the summer. The focus in the Workgroup meetings is on what alternatives can be raised and the view from Ofgem will be published in the summer. Parts of CMP271 and CMP274 overlap which the Ofgem representative is aware of.
- Workgroups are on track. At their last meeting, the Workgroups were split into groups to explore alternatives. This session was productive and lead to full participation by all Workgroup members. The Code Administrator will be working with the Proposers of CMP271 and CMP274 to draft the Open Letter ahead of circulation to the Workgroup. The Workgroup have considered the potential SCR and the impact this would have on these modifications
- The Code Administrator and Proposer are finalising the Open letter and are aiming to launch this July TCMF. The Workgroup are running behind schedule but not requesting for an extension at this stage. The proposal will be reviewed to understand if there would be a consequential impact on the BSC.
- The Open Letter for these Proposals is currently being drafted. The CA will be setting up a meeting to discuss and share this with the WG.
- The last meeting was held on 24 July 2017. The Workgroup provided some feedback to the Proposer of CMP274 around the proposed Open letter. There were concerns raised around the language used and the detail within the letter. The Code Administrator agreed to draft a single Open letter and circulate it to the Workgroup for their approval.
- An updated timetable was presented to the Panel which requested a 6 month extension. The Panel approved this timetable and agreed that the Workgroup Report be presented back at their Panel meeting in April 2018.
- At the Workgroup meeting held on 11 September for CMP271, CMP274 and CMP276 that Ofgem had clearly stated the scope of these modifications may overlap the scope of the SCR. The Panel agreed that it would be pragmatic to extend each Workgroup to the same fixed event, namely the Ofgem publication of its SCR conclusions and at that point reassess if a further extension is required. The Workgroup will reconvene in November 2017 and then report back to the Panel.
- The Code Administrator noted that a summary of the key points for these Proposals had been provided to the Ofgem. The Workgroup are due to meet in November 2017 following the update from Ofgem to agree next steps
- **The Panel agreed to provide an extension subject to further information from Ofgem regarding their "minded to" position statement. The Code Administrator will continue to update the Panel on any progress in this area.**

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<b>CMP268</b>	<b>Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits</b>	
CMP268 proposes to change the charging methodology to more appropriately recognise that the different types of “Conventional” generation do cause different transmission network investment costs, which should be reflected in the TNUoS charges that the different types of “Conventional” generation pays ideally ahead of the December Capacity Auction.		
Proposer: <b>SSE</b>	Submitted: <b>26 July 2016</b>	Submitted priority: <b>Urgency</b>
<ul style="list-style-type: none"> <li>• CMP268 was presented at the CUSC Panel meeting on 29 July 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable.</li> <li>• Authority directed that this proposal should be developed following an urgent timetable. Panel submitted a recommended timetable to the Authority for approval.</li> <li>• Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time.</li> <li>• The Authority has decided to send this modification back to the Workgroup.</li> <li>• The Panel agreed that they did not believe that this proposal should follow an urgent timetable its Urgency therefore be only used should it be required to arrange any Special CUSC Panel meeting to progress this proposal.</li> <li>• Initial conversations between the National Grid representative, the Proposer and Ofgem will take place to agree the scope of the work required and that the Workgroup should report back to the Panel in January with a new proposed timetable which would include one further consultation. The Panel agreed that the Terms of Reference would not require any further changes.</li> <li>• The Workgroup met on 16 January 2017 and have agreed a timetable, which has been submitted to the Panel for approval. Following this meeting, the Proposer of the modification has raised some concerns with the timetable; however the Workgroup by majority were happy to progress on the suggested timetable. The Code Administrator will be working with the Proposer to ensure the modification is progressed as efficiently way as possible. This includes moving and adding in meetings and teleconferences where required. The Workgroup and Code Administrator have been as realistic with timescales as possible as an initial estimate.</li> <li>• The Workgroup have discussed the level of analysis required to be to be carried out ahead of tariffs being published at the end of February.</li> <li>• Last meeting held on the 20 February 2017. This meeting covered a ‘Teach-in’ on CMP213 and NOA/ETYS and the new Bid3 tool. The Workgroup discussed with these presenters, whether they thought analysis would be required. It was concluded that the fundamentals of the original analysis would not change should the analysis be re-done. No Authority representative was available to attend the meeting; the Code Administrator is attempting to set up a call to discuss the meeting and their views in this space following the send back. The next meeting is scheduled for the 28 February 2017 where the Workgroup will analyse the analysis presented from CMP213 further.</li> <li>• The Workgroup agreed that there would be no merit in conducting a Workgroup Consultation and as such submitted a new timetable removing this step in the process. The Workgroup Report is now scheduled to be submitted to the Panel in April (subject to the availability). National Grid will be submitting some analysis to the Workgroup on the impacts and CMP213 Work. Ofgem attended the last meeting and provided some clarity on what they are expecting to see in the Final Modification Report which has been beneficial in moving the Modification forward. The Panel advised they would prefer a late Paper in April as opposed to a Special CUSC Panel in May. The CUSC Panel approved of the revised timetable for CMP268.</li> <li>• Proposer has requested to change their solution late in the process. A further Workgroup meeting to discuss the amended solution will be arranged to enable voting to take place. A new timetable will be developed to accommodate a Workgroup Consultation. The revised timetable will be presented back to the Panel.</li> <li>• Following the Special CUSC Panel on the 12 May 2017, the Proposer has decided to revert to their Original solution. The Workgroup Report will now need to be finalised ahead of submission to the Panel.</li> <li>• Seven responses were received to the Code Administrator Consultation. It was also noted that two of these came from non-Workgroup members. The Draft Final Modification Report was issued after the CUSC Panel meeting.</li> <li>• Submitted to the Authority.</li> <li>• This was sent back the Authority for a second time seeking further clarification of the legal text. The Report was updated and issued out for a 4.5 day Code Administrator Consultation. Following the consultation, the Panel confirmed that they stood by their original vote.</li> <li>• The Authority directed that this Modification be made; CMP268 is to be implemented into the CUSC on 1 April 2018.</li> </ul>		

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<b>CMP261</b>	<b>CMP261 'Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with the €2.5/MWh annual average limit set in EU Regulation 838/2010 Part B (3)</b>	
CMP261 aims to ensure that there is an ex post reconciliation of the TNUoS paid by GB generators during charging year 2015/16 which will take place in Spring 2016 with any amount in excess of the €2.5/MWh upper limit being paid back, via a negative generator residual levied on all GB generators who have paid TNUoS during the period 1 <sup>st</sup> April 2015 to 31 <sup>st</sup> March 2016 inclusive.		
Proposer: <b>SSE</b>	Submitted: <b>8 March 2016</b>	Submitted priority: <b>Normal (Urgency requested however rejected)</b>
<ul style="list-style-type: none"> <li>• CMP261 was presented to the CUSC Panel at a special C USC Panel meeting on the 9th March 2016. CMP261 was raised as urgent, however the Panel agreed by majority not to request urgency from the Authority and have requested the Workgroup to progress the modification in a shortened timescale.</li> <li>• The Authority responded to this request on 17th March 2016 agreeing that CMP261 should not be considered as urgent, however should be progressed in line with an accelerated timetable.</li> <li>• Two month extension agreed at the May CUSC Panel. Workgroup report to be presented at July Panel although will be discussed again at June Panel and Panel may agree to a Special CUSC Panel before July Panel.</li> <li>• The Workgroup is on track and is currently progressing towards the publication of the CMP261 Workgroup Consultation at some point at the start of July.</li> <li>• This Workgroup was not on track. The Workgroup Consultation closed 28 July 2016 and the Workgroup received nine responses which they will review and consider when developing options for WACMs prior to voting. The Panel approved an extension the Panel will be able to review the Workgroup Report at the August Panel meeting and vote at the September Panel.</li> <li>• Workgroup is not on track. Unknown length of extension requested with an aim to present the Workgroup report back to Panel in September.</li> <li>• Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time.</li> <li>• Panel voted on mod at November Panel meeting. With Authority.</li> <li>• The Authority have decided to send CMP261 back for two reasons; <ul style="list-style-type: none"> <li>○ Issues with the consistency of the legal text when compared with the options discussed in the Final Modification Report.</li> <li>○ Clarity on whether the options submitted reimburse the right Users the right amount of the alleged overcharge.</li> </ul> </li> <li>• Workgroup to be reformed to resolve outstanding issues.</li> <li>• Workgroup are not on track against the agreed timetable. The Panel agreed by a majority that the Workgroup are empowered to consider options to address the defect, which could lead to new alternatives being raised</li> <li>• Workgroup is continuing to finalise the Workgroup Report and is at the point of short listing further options for WACMs. Any further WACMs would require legal text to be drafted which can be time consuming. Panel agreed that a 10 working day consultation period would suffice as this had already been consulted on twice before.</li> <li>• The Panel agreed by majority that the CMP261 Workgroup had met their Terms of Reference and that the Workgroup Report could move on to the Code Administration phase of the process as per the agreed timetable. The Panel agreed to a Special CUSC Panel meeting on 16 June 2017 at 10am to vote.</li> <li>• The Panel voted on this mod at a Special CUSC Panel meeting on 20 June 2017. The Panel agreed by majority that the Original, WACM1 and WACM2 were all better than the Baseline. For Vote 2, most votes were received for WACM1 with four out of the seven Panel members considering this as the best option. This was followed by two votes each for the Baseline and WACM 2. One Panel member considered the Original as being the best option.</li> <li>• The Authority rejected this modification.</li> </ul>		

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<b>CMP251</b>	<b>Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new charging element to TNUoS to ensure compliance with European Commission Regulation 838/2010</b>	
CMP251 aims to ensure that there is no risk of non-compliance with European Regulation 838/2010 by removing the error margin introduced by CMP224 and by introducing a new charging element to the calculation of TNUoS.		
Proposer: <b>British Gas</b>	Submitted: <b>28 August 2015</b>	Submitted priority: <b>Normal (Urgency requested however rejected)</b>
<ul style="list-style-type: none"> <li>• CMP251 was presented to the CUSC Panel on the 28th August 2015. The Proposer requested that the Modification be treated as urgent. The Panel decided unanimously that CMP251 should not be treated as urgent and should be developed by a Workgroup. The Panel Chair has written to the Authority informing them that the Panel will not be requesting urgency.</li> <li>• The Workgroup aim to report back to the December 2015 Panel meeting.</li> <li>• At the November Panel meeting, a two month extension was granted. The Workgroup now plan to report back to the Panel on the 26th February 2016.</li> <li>• At the January CUSC Panel meeting, the Panel agreed a one month extension, the Workgroup will now report back to the March 2016 meeting.</li> <li>• Another one month extension to the Workgroup timetable was granted at the February CUSC Panel meeting, the Workgroup will now report back to the April CUSC Panel meeting.</li> <li>• The Workgroup Consultation was published on the 29th February 2016 and closed on the 29th of March 2016 receiving ten responses.</li> <li>• On the 29th of April the CMP251 Workgroup report was presented the CUSC Panel. The Panel asked that the CMP251 Workgroup look at the CMP261 legal opinion as part of their Terms of Reference and were asked to report back with an amended report to the May CUSC Panel.</li> <li>• A one month extension was agreed at the May Panel meeting on the 27th of May. The Workgroup will now report back to the Panel on the 24th June.</li> <li>• The Panel noted that although the paper had been presented as a late paper to the Panel, they were happy for it to progress to CA Consultation.</li> <li>• The Code Administrator Consultation had been launched. The Panel expect to vote on this modification at its August Panel meeting.</li> <li>• Panel deferred vote to next meeting due to uncertainty of potential legal impact for CMP261 and potential risk of send back if this was not fully understood – delay would note impact overall timetable.</li> <li>• Panel voted at the September meeting. Majority voted for the Baseline with one member voting for WACM5.</li> <li>• Submitted to the Authority.</li> </ul>		

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<b>CMP250</b>	<b>Stabilising BSUoS with at least a twelve month notice period</b>	
CMP250 aims to eliminate BSUoS volatility and unpredictability by proposing to fix the value of BSUoS over the course of a season, with a notice period for fixing this value being at least 12 months ahead of the charging season.		
Proposer: <b>Drax Power</b>	Submitted: <b>28 August 2015</b>	Submitted priority: <b>Normal</b>

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)



- CMP250 was presented at the CUSC Panel meeting on 28th August 2015. The Panel unanimously agreed that CMP250 should be developed by a Workgroup and set an initial Workgroup timetable of four months, to report back to the December 2015 Panel meeting.
- At the November Panel meeting, a three month extension was granted. The Workgroup now plan to report back to the CUSC Panel on the 18th March 2016.
- At the January CUSC Panel meeting, the Panel agreed a two month extension to CMP250, the Workgroup will now report back to the May 2016 Panel meeting.
- The Workgroup Consultation was published on the 15th of March 2016 and will close on the 14th of April 2016.
- The Workgroup Consultation closed on the 14th of April and received sixteen responses.
- A two month extension was agreed at the May Panel meeting. The Workgroup will now report back to the Panel on the 29th of July.
- Workgroup were currently on track however the impact of the additional new modifications requiring Urgency could have a knock on impact due to additional industry commitment in the future. The Panel approved extension for CMP250 to report back September. The Workgroup spent some time reviewing the decision from the Authority decision for CMP244/256 to see if there were any lessons that could be learnt.
- Workgroup not on track due to Workgroup unavailability and peak in workload, three month extension requested and granted until January 2017.
- Workgroup not on track –extension to March Panel granted at November Panel meeting due to query regarding funding for external consultation
- The Workgroup will meet again in January after discussions have taken place between Ofgem, the Proposer and National Grid.
- The Workgroup are still due to meet and this is pending the discussions required between Ofgem, the Proposer and National Grid. It was also noted that it is likely for an extension to be requested for this modification however the exact timescales required are not known at this stage.
- National Grid and the Proposer are due to meet the Ofgem Representative on 15 March 2017 to clarify if further analysis is required. At the Panel meeting on 24 February 2017, the Authority representative and some Panel members considered that further analysis was not required.
- National Grid and the Proposer have met the Ofgem Representative. Workgroup to be reconvened. Workgroup are awaiting clarity on funding arrangements for further analysis.
- Workgroup is to meet on 2 May 2017, where they will agree the scope of outstanding actions and agree a timetable which will be presented at next Panel meeting.
- At the Workgroup meeting on 2 May 2017, the Proposer clarified the outcome of discussions between the Proposer, the National Grid Representative and the Ofgem Representative regarding outstanding analysis requirements. The Workgroup agreed the scope of outstanding actions and next steps. The Panel approved the revised timetable subject to a minor amendment.
- A two month extension from July to September Panel for the Workgroup Report to be presented back to the Panel. The Panel noted that National Grid are in discussions with Ofgem and will be looking at options to mitigate the funding risk to the SO following future licence changes for the SO and TO in order to avoid the risk of send back for this Proposal.
- The National Grid Representative for this Workgroup had confirmed that National Grid had not yet received the necessary information required regarding the future financing of the System Operator. National Grid expected this to be clearer on this issue by the end of July 2017.
- This Workgroup meeting will be re-scheduled to take place in August. The National Grid Representative has also provided clarification back to the Workgroup regarding the requirements for future system changes that would be needed to support any solution approved by the Authority.
- The Panel agreed to a one month extension which would mean that the Workgroup Report is now due to be presented back to the Panel in their October meeting.
- Workgroup Report is due to be presented to the Panel in October 2017. HC confirmed to the Panel that there are delays in National Grid confirming position with future financing of the SO. The Proposer is aware of the situation and the Workgroup will be contacted shortly to arrange the next meeting for this Proposal.
- The Workgroup to meet on 3 October 2017 to understand the outcome following discussions within National Grid regarding the future funding of the SO, to review the legal text and agree next steps.
- The Workgroup met on 3 October 2017 where the National Grid Representative had provided the Workgroup with an update on the National Grid position regarding the future funding of the SO in relation to this Proposal. The Workgroup had reviewed the legal text at this meeting and agreed next steps. The Workgroup are requesting a one month extension to November 2017. The Panel approved this extension request.
- The Code Administrator Consultation would be issued to the Industry after the Panel meeting for fifteen working days. The Draft Final Modification Report will be presented back to the Panel for their Recommendation vote in January 2018.
- The Code Admin consultation closed on 15 December 2017. The draft final modification report is due to be published on 3 January 2018 with the CUSC Panel recommendation vote due at the January 2018 meeting.
- **The CUSC Panel voted at the January meeting. Panel Members agreed by majority that the Original and WACM 1, WACM 2, WACM 3 and WACM4 was better than the baseline. The final modification report was submitted to the Authority on 2 February 2018.**

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)