

Headline Report

Meeting number: Meeting 25

Date of meeting: Thursday 19 October 2017

Location: ELEXON, London

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available on the JESG website¹. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Heena Chauhan at europencodes.electricity@nationalgrid.com

• JESG Actions Review

- The Technical Secretary noted the JESG Standing Actions and updates on current actions. The current version of the JESG action log, including any additions from this meeting, is [attached to this Headline Report](#).

• CACM and FCA Guideline Regulatory Decisions, Thomas Jones, Ofgem

- Thomas Jones (TJ) confirmed that Nemo Link certification would be with the Commission and is expected to be certified in approximately two months.
- The JESG discussed options for housing various methodologies. A clear preference was expressed by the group to house all material in one place as much as possible. Rob Selbie (RS) of National Grid agreed to produce a strawman and present back a proposal at a future JESG meeting.

• Intra-day Capacity Pricing Update, Jakub Pilecky, Britned

- Jakub Pilecky (JP) gave an overview of the all TSO Proposal with justification of the hybrid model.
- Garth Graham (GG) questioned if different regional times would lead to market distortion.

• Regulatory Assessment of Intraday Capacity Pricing Methodology, Marcelo Torres, Ofgem

- RS noted that different parties in GB had responsibility for developing the Intraday Gate Timing Proposal vs the Intraday Capacity Pricing Proposal.
- Steve Wilkin (SW) noted that there may be benefits and dis-benefits for different regions. GG noted that this should be harmonised and consistent for all participants.

¹ <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Joint-European-Stakeholder-Group/>

- Ofgem agreed to come back to a future JESG and provide an update on the views received from the Consultation.

AOB

- GG queried whether further work would be required by National Grid to enable the Code Mapping legal text to be approved by the Authority.
- Bill Reed (BR) noted that when reviewing Standing Agenda item 'S4', this had now moved on to a different phase and 'methodologies' were now a higher priority.
- John Costa (JC) requested that Ofgem provide an update at a future JESG regarding the ACER change process.

• Next Meeting and Future Agenda Items

- The next JESG meeting will be moved from 23 November 2017 to **21 November 2017** starting at 10am, at ELEXON Offices in London.
- The agenda will be issued shortly.

Suggest Agenda Items:

Stakeholders are invited to submit agenda items for this meeting by **18 November 2017** or any future meetings to the Technical Secretary by emailing: europeancodes.electricity@nationalgrid.com.

Action Log

Standing Actions

ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

ID	Topic	Lead Party	Status	Source
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions/methodologies in the Network Codes to Ofgem (Thomas.jones@ofgem.gov.uk).	All Stakeholders	Standing Item	JESG S6
S5	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administrators and JESG Technical Secretary	Standing Item	

Open Actions

ID	Topic	Lead Party	Status	Update
68	HC to facilitate with EirGrid to attend a future meeting to provide an update on ISEM impact on interconnectors.	EirGrid	Open	
71	JB to review the discharging of obligations in Article 56 and check how this aligns with existing Grid Code requirement and report back at a future JESG	James Bradley, National Grid	Open	
74	The JESG discussed options for housing various methodologies on the website at the October 2017 JESG. Rob Selbie of National Grid agreed to produce a strawman and present back a proposal at a future JESG meeting.	Rob Selbie, National Grid	Open	ENTSO-E have agreed to host all proposals on their website

Recently Closed Actions

ID	Topic	Lead Party	Status	Update
63	NGET to speak with ENA around GB Implementation plan and validation of modification packages	NGET	Complete	All ENC modifications have been highlighted within the Forward Work Plan
72	RS to provide a timeline of methodology developed for CACM, FCA, SOGL and EBGL	Rob Selbie, National Grid	Complete	Timeline provided with Newsletter

73	HC to ensure European Forward Plan is shared with the JESG	Heena Chauhan, JESG Tech Sec	Complete	Link to Forward Work Plan included within JESG Newsletter
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Meeting Attendees

Name	Company
Garth Graham	Chair (alternate)
Heena Chauhan	Technical Secretary
Thomas Jones	Ofgem
Marcelo Torres	Ofgem
Rob Selbie	National Grid
Raveena Virk	National Grid
Kate Dooley	Energy UK
Sandra Eckert	Goethe University Frankfurt
David Coan	BEIS
Steve Wilkin	ELEXON
Bill Reed	RWE Supply and Trading
Andy Paton	Eleclink
Jakub Pilecky	Britned
John Costa	EDF Energy
Helen Stack – dial in	Centrica
Esther Sutton – dial in	Uniper