

## Headline Report

**Meeting number:** Meeting 26

**Date of meeting:** Tuesday 21 November 2017

**Location:** ELEXON, London

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the National Grid website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at [europencodes.electricity@nationalgrid.com](mailto:europencodes.electricity@nationalgrid.com)

## Industry Updates

### Update provided by Rob Selbie, National Grid

- CACM Coordinated Re-dispatching & Countertrading methodology
  - SOGL Data Exchange and KORRR
  - SOGL overview (methodologies and mods)
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- Rob Selbie (RS) providing an overview of CACM Coordinated Re-dispatching & Countertrading methodology which will be open for public consultation in December.
  - John Costa queried the role of regional security coordinators, Rob Selbie clarified that these provide advisory coordination services and the control function and responsibility remains with the TSO's
  - JESG noted that many of the EU methodologies would result in implementation tasks for interconnector owners which should be coordinated as much as possible.
  - RS gave an overview of the methodologies to be developed under SOGL and the anticipated GB code modifications.
  - A large number of SOGL methodologies will be submitted to regulators in September 2018.
  - A further update will be provided at JESG December 2017.

### Update provided by Thomas Jones, Ofgem

- Intraday Cross Zonal Gate Times (IDCZGT)
  - Cross Zonal Intraday Capacity Pricing (CZIDCP)
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- Decision making power on the IDCZGT is with ACER who has six months to reach a decision. SW noted the risk to gate closure for GB, Ofgem acknowledged this and will feedback to ACER. ACER intends to launch a public consultation in January 2018.
  - Barbara Vest (BV) noted that these arrangements could be impacted by BREXIT and asked parties to consider how they managed BREXIT risks.

- Ofgem to update JESG December 2017, Price coupling algorithm proposal, Products for Day Ahead coupling, Products for Intraday coupling and Day ahead back-up methodology proposal.

## AOB

- Slide pack to be updated post meeting providing further clarification to industry and republished on the National Grid website.

## Next Meeting and Future Agenda Items

- The next JESG meeting will be **12 December 2017** starting at 10am, at ELEXON Offices in London.
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **1 December 2017** or any future meetings to the Technical Secretary by emailing:

[europencodes.electricity@nationalgrid.com](mailto:europencodes.electricity@nationalgrid.com).

## Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions/methodologies in the Network Codes to Ofgem ( <a href="mailto:Thomas.jones@ofgem.gov.uk">Thomas.jones@ofgem.gov.uk</a> ).	All Stakeholders	Standing Item	JESG S6

Open Actions				
ID	Topic	Lead Party	Status	Update
68	Andrew Hemus (AH) to facilitate with EirGrid to attend a future meeting to provide an update on ISEM impact on interconnectors.	EirGrid	Open	Scheduled to be delivered in December or January.
71	JB to review the discharging of obligations in Article 56 and check how this aligns with existing Grid Code requirement and report back at a future JESG	James Bradley, National Grid	Open	
75	Did you know section in the Newsletter add link to ENTSO-E website	AH, Code Administrator	Open	
76	Ensure link to where documentation can be found for NEMO proposal is provided to JESG technical secretary so it can be included in the next JESG newsletter.	Thomas Jones, Ofgem	Open	
77	Did you know section in the Newsletter add link to National Grid fact sheets.	AH, Code Administrator	Open	
78	AH to subscribe to Info Flash (ENTSO-E) and cascade information via the JESG newsletter.	AH, Code Administrator	Open	
79	AH to provide JESG newsletter engagement metrics for JESG December.	AH, Code Administrator	Open	

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update
74	The JESG discussed options for housing various methodologies on the website at the October 2017 JESG. Rob Selbie of National Grid agreed to produce a strawman and present back a proposal at a future JESG meeting.	Rob Selbie, National Grid	Open	ENTSO-E have agreed to host all proposals on their website

Meeting Attendees	
Name	Company
Barbara Vest	Chair
Andrew Hemus	Technical Secretary
Heena Chauhan	Code Administrator
Thomas Jones	Ofgem
Rob Selbie	National Grid
Paul Youngman	Drax
Peter Bolitho	Waters Wye
Steve Wilkin	ELEXON
David Coan	BEIS
John Sinclair	Balfour Beatty
Terry Burke	Statoil
Robyn Percival	National Grid
Richard Sidley	Transmission Investment
Alex Roberts	Eleclink
Vince Hammond	National Grid Interconnectors
Simon White	Smartest Energy
John Costa	EDF Energy
Bill Reed – WebEx	RWE Supply and Trading