

## Headline Report

**Meeting number:** Meeting 30

**Date of meeting:** Tuesday 13 March 2018

**Location:** ELEXON, London

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the National Grid website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at [europencodes.electricity@nationalgrid.com](mailto:europencodes.electricity@nationalgrid.com)

## Industry Updates

### Presentation provided by Mark Duffield, National Grid Ventures

- **BREXIT Scenarios Discussion:**

National Grid Ventures presented an overview of their BREXIT analysis. This analysis was produced independently of other areas of National Grid. One scenario that has been assessed is the no deal scenario. National Grid Ventures analysis did not consider the likelihood of one scenario over another.

### Update provided by Rob Selbie, National Grid

NGET provided an update on the following European Network code methodologies. Stakeholders encouraged to provide input through the ENTSOE consultation hub and associated GB code work groups

- SOGL Data exchange update:
- SOGL Regional Security analysis:
- SOGL notification of the 'Synchronous Area Operating Agreement' and 'Load Frequency Control Block Agreement' Part A documents public consultation in April
- EBGL - RR Implementation framework consultation

### Update provided by Marcelo Torres, Ofgem

OFGEM provided an update on the CACM and FCA methodologies which are currently with regulators for decision

- **CACM & FCA methodologies:**

## AOB

### • European Stakeholder Committees

Market Stakeholder Committee and Balancing Stakeholder Committee –

Updates from the last committee meetings provided by Steve Wilkin, ELEXON

Grid Connection Stakeholder Committee –

Update from the last committee meeting provided by Garth Graham, SSE

Olaf Islei, Shell - **Planned next steps for EBGL Article 18 proposal. (Please see action log)**

## Next Meeting and Future Agenda Items

- The next JESG meeting will be **10 April 2018** starting at 10am, at ELEXON Offices in London. (TBC)
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **29 March 2018** or any future meetings to the Technical Secretary by emailing: [europencodes.electricity@nationalgrid.com](mailto:europencodes.electricity@nationalgrid.com).

## Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/BEIS	Standing Item	JESG S1

Standing Actions				
ID	Topic	Lead Party	Status	Source
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

Open Actions				
ID	Topic	Lead Party	Status	Update
84	Standing Item S4 to be removed (TJ) to send note on reasoning.	(AH)	Open	S4 Removed.
85	NGET to check dates for Grid customer forums (London and Glasgow)	(RS)	Open	TBC
88	Clean Energy Package (CEP) to ask BEIS to update future JESG meeting	(MT)	Open	
92	(Algorithms, Products, Backup) slide to be updated – agency has 6 months to make a decision on the algorithm proposal.	(MT)	Open	
93	How many methodologies are likely to be outstanding in terms of approval post 29 March 2019	(MT)	Open	

Open Actions				
ID	Topic	Lead Party	Status	Update
94	What methodologies would be approved up to 29 March 2019 and what methodologies would be developed post 29 March 2019.	(RS)	Open	<p>An overview of the EU network code methodology development process for each network code can be found here;  <a href="https://electricity.network-codes.eu/network_codes/">https://electricity.network-codes.eu/network_codes/</a></p> <p>At a high level, the codes which entered into force earlier (CACM, FCA, RfG, DCC, HVDC) are at a more advanced stage of development than the later codes (EBGL, ER and SOGL).</p>
96	Update on draft proposal for balancing guideline - terms and conditions for balancing service providers and terms and conditions for balancing responsible parties	(RS)	Open	We will be explaining our next steps on the EBGL article 18, including how stakeholders can get involved shortly.

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update
68	Andrew Hemus (AH) to facilitate with EirGrid to attend a future meeting to provide an update on ISEM impact on interconnectors.	EirGrid	Closed	After numerous attempts for an update to be provided and with ISEM go-live next month, this action has now been closed.
86	ENC for Emergency and Restoration meeting Slide pack slide12 – check the mechanism for email notification?	(RS)	Closed	Email notifications are generated through a specific non-BSC list that is held within the control room. This list is owned and refreshed by the control room on a regular basis and will be updated accordingly. The email will be manually generated and sent out to the non-BSC list that is held within the list.

87	ENC for Emergency and Restoration meeting Slide pack slide 12 - Query 100% vs 5% partial shutdown	(RS)	Closed	The E&R code permits GB to define its own level of demand loss at which to declare that the system is in the blackout state. National Grid intends to set this level at 100%, in order to align with our current definition of a Total Shutdown as per our current practices.
89	Provide update to slide 10 of meeting 29 slidepack with the source of the quote in bold.	(RS)	Closed	Slides updated.
90	Write to JESG distribution list with the current existing practices for the distribution code and grid code. (with reference to Article 85 SOGL)	(RS)	Closed	<p>The development of a list of relevant power generating modules and relevant demand facilities in accordance with Article 85 will be developed by 3 months after the approval of the Article 84 methodology. This is anticipated to be by June 2019. There is a clear dependency in the code between article 84 and 85.</p> <p>The article 84 proposal is currently under public consultation;  <a href="https://consultations.entsoe.eu/system-operations/raoc/consult_view/">https://consultations.entsoe.eu/system-operations/raoc/consult_view/</a></p> <p>NGET welcomes views on the draft article 84 proposal, and how this should inform the regional list of relevant assets in accordance with article 85.</p>

91	Where are NGET up to with Restoration and Defence plans - update for next JESG	(RS)	Closed	<p>The System Defence and Restoration plans are currently being drafted by NGET in consultation with BEIS. Early drafts of these documents will be taken to the Black Start Task Group and Electricity Task Group, anticipated April – June 2018.</p> <p>This will be followed by a formal consultation period, anticipated June/July 2018 that will be signposted through the JESG. The ER deadline is the 18 December 2018.</p>
95	Could NGET confirm in the existing voting rules set out in the codes whether NGET would have any roll in approving methodology's at ENSO(E) before they go up to ACER or NRSA's post 29 March 2019 for approval.	(RS)	Closed	<p>The current approach taken within ENTSO-E is that the voting positions of non-EU member state TSOs are logged, however these votes do not contribute to the formal voting processes described under the EU network codes.</p>

Meeting Attendees	
Name	Company
Marcelo Torres	Ofgem
Cecile Garcia	Ofgem
Barbara Vest	Energy UK
Steve Wilkin	ELEXON
Helen Stack	Centrica
Garth Graham (Dial in)	SSE
Olaf Islei	Shell
Mark Duffield	National Grid Interconnectors
Fergus Healy	National Grid
Bill Reed	RWE
Rob Selbie	National Grid
Kyla Berry	National Grid
John Costa	EDF energy
Andrew Hemus	National Grid Code Administrator
Vince Hammond (Dial in)	National Grid Interconnectors
Joshua Logan (Dial in)	Drax
Paul Jones (Dial in)	Juniper
James Anderson (Dial in)	Scottish Power
Graeme Vincent (Dial in)	SP Energy
Richard Woodward (Dial in)	National Grid
Colin Prestwich (Dial in)	Smartest Energy
Howard Wright (Dial in)	Epexspot