Grid Code Modifications Register and Progress Report on Proposed Grid Code Modifications to the Grid Code.

nationalgrid

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Document Control

A. National Grid Document Control

Version	Date	Author	Change Reference
1.0	02/07/2018	National Grid	

B. Distribution

Name	Organisation
Grid Code Review Panel Members	Various
The Authority	Ofgem
Grid Code Mailing List	Various
National Grid Industry Information Website	-

C. Document Location

https://www.nationalgrid.com/uk/electricity/codes/grid-code?overview

1 INTRODUCTION

This Modification Register and Progress Report is prepared in accordance with Governance Rules (PART C GR.13 – GRID CODE MOD REGISTER) respectfully of the GRID CODE and provides, inter alia, details of current GRID CODE Modification Proposals and matters arising during the preceding month regarding the prioritisation and timetabling of GRID CODE Modification Proposals.

2 DETAILS OF GRID CODE MODIFICATION PROPOSALS REFUSED

This section details GRID CODE Modification Proposals refused by the Panel Secretary in accordance with Governance Rules (GR.15.5 (GR.15 - GRID CODE MODIFICATION PROPOSALS)) of the GRID CODE.

There were no Grid Code Modification Proposals refused in July 2018.

3 NEW GRID CODE MODIFICATION PROPOSALS

- There were two new modification raised in July 2018.
- GC0118 'Modification to the Grid Code to accommodate the recent Distribution Code modification to Engineering Recommendation P28 –Voltage fluctuations and the connection of disturbing equipment to transmission systems and distribution networks in the United Kingdom.'
- GC0119 'Post Open Governance Implementation Housekeeping Changes'

4 AMALGAMATIONS

This section contains details of any decision of the GRID CODE Review Panel to amalgamate GRID CODE Modification Proposals in accordance with Governance Rules (GR.19.2, GR.19.3 and GR.19.4 (GR.19 PANEL PROCEEDINGS)) of the GRID CODE.

There were no amalgamations in July 2018.

5 AUTHORITY DECISIONS

This section details any Authority decisions that have been published since the last progress report was published.

• There were no Authority decisions in July 2018

Note:

Please notify the GRID CODE Team of any minor housekeeping changes required to the GRID CODE by email to grid.code@nationalgrid.com for addition to the register which, once populated, will form part of future Progress Reports.

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;

6 SCHEDULING & TIMETABLES

This section of the Progress Report gives a high level timetable for each GRID CODE Modification Proposal in progress. Where specific milestone dates are known, they will be added; otherwise dates are marked as indicative "(indic.)". Where an indicative Authority Determination date is given, this is based on the date of GRID CODE Modification Report submission plus 25 working days, in line with Ofgem's published commitment to issue decisions on at least 90% of proposed changes within 25 working days. The shaded area shows progress to date, with additions or updates since the last month's report recorded in red.

* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;

https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative decision dates for modification with ofgem.pdf

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

7 MODIFICATION SUMMARY TABLE

Modifications at Workgroup Stage in GRID CODE Review Panel Prioritisation order:

GC No	GC Title	1st GRID CODE Review Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit GRID CODE Modifications Report to Authority	Pe,	Date of Implementation	Comments on changes, slippages and impact on implementation date
0106	Data Exchange Requirements in accordance with Reg (EU) 2017/1485 (SOGL)	18 Oct 2017	6 Apr 2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
0111	Fast Fault Current Injection Specification Text	26 Apr 2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
0112	'National Grid Legal Separation Grid Code changes to incorporate NGESO.'	26 Apr 2018	TBC	15 Aug 2018	22 Aug 2018	12 Sept 2018	27 Sept 2018	3 Oct 2018	7 Nov 2018	1 April 2019	
0114	System Operation Guideline: Prequalification Processes	16 May 2018	17 Sept 2018	17 Oct 2018	24 Oct 2018	14 Nov 2018	22 Nov 2018	29 Nov 2018	3 Jan 2019	24 Jan 2019	

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

0109	The open, transparent, non- discriminatory and timely publication of the various GB	22 Feb 2018	5 Nov 2018	20 Feb 2019	20 Feb 2019	13 Mar 2019	20 Mar 2019	29 Mar 2019	9 May 2019	24 May 2019	Request for this modification to be treated as Urgent received on 26 June 2018
0096	Energy Storage	31 August 2016	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
0103	The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes	27 July 2017	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
0107/ 0113	The open, transparent, non discriminatory and timely publication of the generic	15 Nov 2018		Feb 2019	TBC	TBC	TBC	TBC	TBC	TBC	
	The open, transparent, non discriminatory and timely publication of the generic	26 Apr 2018	TBC	Feb 2019	TBC	TBC	TBC	TBC	TBC	TBC	

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

| 0117 | Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of PGM requirements. | 28
Jun
2018 | TBC | |
|------|--|--------------------|-----|-----|-----|-----|-----|-----|-----|-----|--|
| 0105 | System Incidents
Reporting | 18
Oct
2017 | TBC | |
| 0118 | Modification to the Grid Code to accommodate the recent Distribution Code modification to Engineering Recommendation P28 –Voltage fluctuations and the connection of disturbing equipment to transmission systems and distribution networks in the UK. | 18
July
2018 | TBC | |

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

Modifications at Code Administrator Consultation Stage onwards:

GC No	GC Title	1st GRID CODE Review Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit GRID CODE Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
0108	EU Code: Emergency & Restoration: Black start testing requirement.	22 Feb 2018	N/A	N/A	6 Aug 2018	25 Aug 2018	27 Sept 2018	N/A	N/A	1 Oct 2018	
0110	LFSMO Compliance Requirements for Type A and B Power Generating Modules	26 Apr 2018	N/A	28 June 2018	16 July 2018	6 Aug 2018	15 Aug 2018	N/A	N/A	21 Sept 2018	

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Fast Track Modifications:

GC No	GC Title	1st GRID CODE Review Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit GRID CODE Modifications Report to Authority	Dei	Date of Implementation	Comments on changes, slippages and impact on implementation date
0115	Legal Separation housekeeping: NGET to The Company	28 Jun 2018	N/A	N/A	N/A	N/A	23 July 2018	N/A	N/A	16 Aug 2018	
0116	Correction to the compliance dates included in modifications GC0100-102 for the Requirements for Generators (RfG) and HVDC European Network Codes and other minor housekeeping changes	28 Jun 2018	N/A	N/A	N/A	N/A	23 July 2018	N/A	N/A	16 Aug 2018	
0119	Post Open Governance Implementation Housekeeping Changes	18 July 2018	N/A	N/A	N/A	N/A	18 July 2018	N/A	N/A	10 Aug 2018	

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

Modifications on hold:

GC No	GC Title	1st GRID CODE Review Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit GRID CODE Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
-	-	-	-	-	-	-	-	-	-	-	-

Modifications with the Authority for decision:

GC No	GC Title	1st GRID CODE Review Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit GRID CODE Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementatio n date
0097	Project TERRE	16 Nov 2016	8 Jan 2018	11 May 2018	11 May 2018	4 June 2018	14 June 2018	26 June 2018	15 Aug 2018	31 Aug 2018	
0104	EU Connection Codes GB Implementation – Demand Connection Code	Aug 2017	8 March 2018	16 May 2018	17 May 2018	8 June 2018	14 June 2018	25 June 2018	15 Aug 2018	31 Aug 2018	

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

Modifications implemented or decision in last three months:

GC No	GC Title	1st GRID CODE Review Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit GRID CODE Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
0098	Using GB Grid Code data to construct the EU Common Grid Model.	30 May 2017	N/A	N/A	24 May 2018	8 Jun 2018	28 Jun 2018	N/A	N/A	16 Aug 2018	
0099	Establishing a Common Approach to Interconnector Scheduling	30 May 2017	9 Oct 2017	14 Feb 2018	23 Feb 2018	16 March 2018	26 April 2018	9 May 2018	TBC	TBC	
0100	EU Connection Codes GB Implementation – Mod 1	30 May 2017	11 Sept 2017	06 Dec 2017	12 Jan 2018	2 Feb 2018	8 Feb 2018	20 Feb 2018	15 May 2018	16 May 2018	
0101	EU Connection Codes GB Implementation – Mod 2	30 May 2017	11 Sept 2017	06 Dec 2017	12 Jan 2018	2 Feb 2018	8 Feb 2018	20 Feb 2018	15 May 2018	16 May 2018	
0102	EU Connection Codes GB Implementation – Mod 3	21 Jun 2017	11 Sept 2017	06 Dec 2017	12 Jan 2018	2 Feb 2018	8 Feb 2018	20 Feb 2018	15 May 2018	16 May 2018	

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8 GRID CODE MODIFICATION REGISTER AS AT 12 July 2018

GC0119						
Proposer	National Grid	Submitted	18 July 2018	Submitted Priority	Normal	
Upon approval and implementation of GC0086 – Open Governance, Ofgem have given instruction for a housekeeping Modification to be raised in order to address minor typographical errors and to ensure clarity. The typographical errors currently impact several Grid Code Processes, and need to be amended due to their impact on the way the code is applied. There are currently six such typographical changes which this modification looks to implement, which are further detailed in Section 07 of this modification proposal and the associated legal text. Further information on this Modification can be found using the following link; https://www.nationalgrid.com/uk/electricity/codes/grid-code/modifications/gc0119-post-open-governance-implementation			Th			on 19 July 2018

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

Grid Code Modifications Register and Progress Report on Proposed Grid Code Modifications to The Grid Code

GC0118		'Modification to the Grid Code to accommodate the recent Distribution Code modification to Engineering Recommendation P28 –Voltage fluctuations and the connection of disturbing equipment to transmission systems and distribution networks in the UK'.											
Proposer	Distribution Network Licensees	Submitted	18 July 2018	Submitted Priority	Fast Track								
proposed chang Issue 2 (2018) (s Further informati https://www.na	this modification is to ensure the Grid Code les as set out in the revised Engineering Resubsequently referred to as EREC P28 Issuion on this Modification can be found using tionalgrid.com/uk/electricity/codes/gridions/gc0118-modification-grid-code-according	commendation P28 e 2). the following link;											

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative decision dates for modification with ofgem.pdf

GC0117	'Improving transparency and consiste	ncy of access arr	anger	ments across GB by	y the creation	of a pan-GB commonality of PGM requirements'.
Proposer	SSE Generation Ltd	Submitted	20 .	June 2018	Submitted Priority	Normal
the EU Connection certain obligated p Further information https://www.natio	will set out within the Grid Code the common on Codes as they relate to the specification of coarty or parties. In on this Modification can be found using the foundly completed by the complete complet	certain items by				closed 23 July 2018 evelop timeline – TBC

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative decision dates for modification with ofgem.pdf

GC0116		'Correction to the compliance dates included in modifications GC0100-102 for the Requirements for Generators (RfG) and HVDC European Network Codes and other minor housekeeping changes'.										
Proposer	National Grid	Submitted	20	June 2018	Submitted Priority	Fast Track						
Further informati	his modification on on this Modification can be foun tionalgrid.com/uk/electricity/code ons/gc0116-correction-complian	es/grid-			indow opened 2018.	blished 23 July 2018. If for 15 working days on 23 July 2018 and						

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0115	'Legal Separation housekeeping: NGET t	o The Company.'				r and Progress Report on Proposed Grid Code Modifications to The
Proposer	National Grid	Submitted	19 .	June 2018	Submitted Priority	Fast Track
https://www.nation	modification on this Modification can be found using the final state of the found using the final state of the final state of the found using the found using the final state of the found using the found using the final state of the found using the final state of the found using	-		•	indow opened 2018.	plished 23 July 2018. If for 15 working days on 23 July 2018 and

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0114	'System Operation Guideline: Prequalifica	tion Processes.'					r and Progress Report on Proposed Grid Code Modifications to The G
Proposer	National Grid	Submitted	8 M	lay	2018	Submitted Priority	Normal
prequalification proce and Replacement Re proposes to develop the Grid Code. Further information of https://www.nationa	eration Guideline (SOGL) requires NGET to desses for Frequency Containment (FCR), Reserves (RR). In line with stakeholder feedbathese new processes under the established on this Modification can be found using the following th	estoration (FRR) ack NGET I governance of ollowing link;			determined the route. Workgroup No New expression from Open Ne First Workgroup Second Workgroup Third workgroup	ent the Modification windowns of interest in tworks and Povup convened on group held 3rd cup scheduled for	

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0112	'National Grid Legal Separation Grid Code	e changes to inco	rporate			r and Progress Report on Proposed Grid Code Modifications to The C
Proposer	National Grid	Submitted	18 A	pril 2018	Submitted Priority	Normal
National Grid Electr from National Grid I NGET have been re Code in order to en- obligations are clea Further information https://www.nation	is to modify the Grid Code to reflect the creativicity System Operator (NGESO) that is legall Electricity Transmission Limited (NGET). Refeplaced by NGESO, where relevant, throughour the System Operator and Transmission r. on this Modification can be found using the found the found using the found the fo	ly separated erences to out the Grid Owner following link;		determined that route.Workgroup NoteInitial WorkgroupWorkgroup Me	at the Modification minations close up meeting to be teting 2 schedu	is tabled at the Panel in April 2018 and it was ion would progress under a Standard Modification and 18 May 2018 De held on 28 June 2018 following GCRP Deled for 30 July 2018 Detait August Panel

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0111	'Fast Fault Current Injection specification	text'.			er and Progress Report on Proposed Grid Code Modifications to The C
Proposer	Electricity North West	Submitted	18 April 2018	Submitted Priority	Normal
fault current injection Further information of https://www.nationa	to update the Grid Code and G99 with revise to dispel any confusion in interpretation of the total dispel and confusion in interpretation of the total dispel and complete the following	the existing text.	determined the route. Workgroup No. Distribution Co. First Workgrou	ent the Modificate ominations close ode Administrate up held on World on the subresser to be s	as tabled at the Panel in April 2018 and it was ion would progress under a Standard Modification ed 21 May 2018 or to Chair workgroup meetings. kgroup day on 4 July 2018 mitted to Panel in September ahead of Code

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0110	'LFSM-O compliance requirements for Ty	'LFSM-O compliance requirements for Type As and B PGMs'.							
Proposer	Centrica PB Ltd	Submitted	18 A	18 April 2018		Submitted Priority	Normal		
text for limited freque manufacturers have overfrequency comp Further information of https://www.nation	modification is to update the Grid Code and ency sensitive mode- overfrequency complia clear pass/fail criteria for limited frequency sliance. on this Modification can be found using the falgrid.com/uk/electricity/codes/grid-l/gc0110-lfsm-o-compliance-requirements	ance so that sensitive mode- ollowing link;		 dete route Worl First Distr Worl Adm Code 	rmined than the control of the contr	at the Modificate minations close up convened or ode Administrate port submitted Consultation erator Consultation	as tabled at the Panel in April 2018 and it was ion would progress under a Standard Modification and 21 May 2018 Workgroup Day on 6 June 2018 or to Chair workgroup meetings. to June Panel for approval to issue for Code tion - Opened 16 July 2018, Closes 6 August 2018 gust Grid Code Review Panel.		

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0109	'The open, transparent, non discriminator Instructions or Directions etc., issued by o	, , ,		the various GB ele		ngs or Notices or Alerts or Declarations or
Proposer	SSE Generation Ltd	Submitted	14 Feb	oruary 2018	Submitted Priority	Normal
Operators to make Warnings etc., iss so that market par user friendly formation. https://www.natio	will set out within the Grid Code the obligation e available to market participants, in real time, sued (including whether they 'activate' or 'deac rticipants have a 'one stop shop' to find this infat. In on this Modification can be found using the from the found using the from the found using the fo	all the types of tivate' an action) formation, in a following link;		quorate from la First Workgroup 2 nd Workgroup Workgroup Re Request for thi July 2018.	minations from ast week in Ma up was held on Meeting 1 to be port to be subris modification is modification	Elexon and DNOs now received – Workgroup rch 2018 onwards.

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0108	'EU Code: Emergency & Restoration: Bla	'EU Code: Emergency & Restoration: Black start testing requirement'.							
Proposer	National Grid	Submitted	14	14 February 2018		Submitted Priority	Normal		
and Restoration code testing of black start Further information of https://www.nationa	eks to align the GB Grid Code with the Euro e. The purpose of this proposal is to align and stations across the two codes. In this Modification can be found using the falgrid.com/uk/electricity/codes/grid-//gc0108-eu-code-emergency-restorations	nd regulate the ollowing link;		•	determined that of re-submission. The Proposal value Criteria was accommodate the control of the	at the Proposal on to the March was re-present greed. trator Consultat 11 May 2018.	ed to March's GCRP and the Self-Governance tion closed 17 May 2018. A Code mapping exercise 28 June 2018		

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0107	'The open, transparent, non discriminate TSO(s) and / or relevant system operate				M specific values required t	o be specifie	ed by the relevant
GC0113	'The open, transparent, non discriminate and / or relevant system operator et al.,			generic and/ user s	pecific values required to b	e specified b	by the relevant TSO(s)
	205 Occupation Ltd		GC0107	7 November 2017		GC0107	Normal
Proposer	SSE Generation Ltd	Submitted	GC0113	18 April 2018	Submitted Priority	GC0113	Normal
Connection Cod obligated party of Further information GC0107: https://code/modification.code/modificat	n will set out within the Grid Code the obligation es as they relate to the specification of certain or parties. ion on these Modifications can be found using www.nationalgrid.com/uk/electricity/codestions/gc0107-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid.com/uk/electricity/codestions/gc0113-open-transparent-non-discrime//www.nationalgrid	the following links; s/grid- inatory-and- s/grid-	•	Panel and the Authorequired for EU comroute. The GC0113 Modificand the Authority suffor EU compliance at A decision has been that this Modification modification is to be Modifications not repart of the Date for Workgroup	cation Proposal was tabled brity subsequently determine a pliance and would progress cation Proposal was tabled absequently determined that and would progress under a magreed by the Grid Code in is not required for compliance as an agriculture and an agreed with GC011 quired for compliance as agreed to be held in September 20 to be submitted to Panel in	at the Pane at the Modific a Standard M Review Pane ance. Panel 3. greed by Wo	Modification was not candard Modification If in April 2018. Panel cation was not required Modification route. If and the Authority agreed that GC0107 In orkgroup consensus.

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative decision dates for modification with ofgem.pdf

GC0106	'Data exchange requirements in accordan	ce with Regulation	egulation (EU) 2017/1485 (SOGL)'.								
Proposer	National Grid	Submitted	12 (October 2017	Submitted Priority	Normal					
Grid Code arising fro Further information on https://www.nationa	eks to make changes to data exchange request the EU regulation SOGL to ensure component this Modification can be found using the following the	liance. ollowing link;		determined that route. Workgroup Color of Workgroup A member at 7th Workgroup 8 c impact of WAC Workgroup 9 c Workgroup 10 All KORRR and sup National Grid website that we workgroup in the	nsultation was alternative Cod Workgroup on convened on 16 cms. onvened on 4 due to convene oporting referentie: nalgrid.com/u	6 May 2018 to further discuss development and					

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0105	'System Incidents Reporting'.				er and Progress Report on Proposed Grid Code Modifications to The C
Proposer	Element Power	Submitted	10 October 2017	Submitted Priority	Normal
Grid indicating syste generation on transn to industry and the G requirements in the G Further information of https://www.nationa	el has previously received an annual report from incidents and reporting on links losses of nission and/or distribution networks. This reported Code Panel to monitor the effectiveness Grid Code and Distribution Code. On this Modification can be found using the found and the complete of the complete o	load or port is important of technical	further analys that the Modif Two Workgro	is in December ication would property to the property of the control of the contr	as tabled at the Panel in October 2017. Following Grid Code Review Panel in December determined rogress under a Standard Modification route. Id on 22 February 2018 and 16 March 2018 g solution for Workgroup Consultation based on

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0104	'EU Connection Codes GB Implementation – Demand Connection Code'.							
Proposer	National Grid	Submitted	Aug	ust 2017	Submitted Priority	Normal		
specified in the Dem 1.Technical requirer Transmission-conne 2.Technical requirer Closed Distribution S Operators. * 'New' is defined as enters into force and purchase of main pla Further information https://www.nation	Il set out within the Grid Code new compliance and Connection Code (DCC): ments for new* Transmission-connected Denected Distribution Facilities and Distribution Senents for Demand Units used by a Demand System to provide Demand Response Services not being connected to the system at the tire of not having concluded a final and binding contitems by two years after entry into force. Son this Modification can be found using the final grid.com/uk/electricity/codes/grid-s/gc0104-eu-connection-codes-gb-implemental control of the system at the service of the system at the system at the service of the system at the	mand Facilities; Systems. Facility or a ces to System me that the code ontract for the ollowing link;		 the Grid Code under a Standa The Grid Code Recommendati facilitates the G The Final Modi 	Review Panel and Modification Review Panel ion Vote. Panel and Code Objection report	as proposed at the Panel on 16 August 2017 where determined that the Modification would progress in route. I convened on 14 June to undertake the el recommended by majority that WACM1 best ectives that the baseline and the original proposal. submitted to Ofgem on 25 June 2018. Mid August 2018		

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

Grid Code Modifications Register and Progress Report on Proposed Grid Code Modifications to The Grid Code

GC0103	'The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes'.							
Proposer	SSE Generation Ltd	Submitted	21 July 2017	Submitted Priority	Normal			
the EU Connection C Further information on https://www.nationa	set out within the Grid Code the compliance codes as they relate to Electrical Standards. On this Modification can be found using the found.	ollowing link;	2017. A decis modification. • Workgroup 3 of	ion was made to	as discussed at a Special GCRP meeting on 27 July that this Modification would progress as a standard. March to review actions and potential alternatives. mitted to the Grid Code Review Panel in December.			

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GC0099	'Establishing a common approach to interconnector scheduling consistent with the single intraday market coupling processes set out within Regulation EU 2015 1222 CACM'.								
Proposer	National Grid	Submitted	12 April 2017	Submitted Priority	Normal				
process to the Grid compatible with both and EU balancing progression, trading more liquid intraday positions closer to into the Union election. Further information.	eeks to introduce the interconnector scheduled Code in order to establish common timings of the EU single intraday market coupling proprocesses. CACM aims to promote effective of and supply of electricity and foresees the deep markets which give parties the ability to balareal time should help to integrate renewable of tricity market. In on this Modification can be found using the finalgrid.com/uk/electricity/codes/grid-ns/gc0099-establishing-common-approach	which are ocesses, and GB competition in the velopment of ance their energy sources following link;	Grid Code Re Standard Mod The Final Mod Authority deci	view Panel dete lification Route dification Repor sion received o oved for implen	as proposed at the Panel on 30 May 2017 where the ermined that the Modification would follow the t was submitted to the Authority 9 May 2018 in 14 June. The mentation on 1 November 2018 to align with BSC				

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0098	'Using GB Grid Code data to construct the EU Common Grid Model in accordance with Regulation EU 2015 1222 CACM and Regulation EU 201 FCA'.							
Proposer	National Grid	Submitted	12 April 20	12 April 2017		Normal		
through the Grid C accordance with R 2016/1719 (FCA). interconnected sys zonal capacity in a Further information https://www.natio	seeks to give all parties visibility as to which code is to be used to construct the GB Indicegulation (EU) 2015/1222 (CACM) and R A common grid model representing the Estem is to be established so that TSOs can a coordinated way. In on this Modification can be found using the construction of the constru	ividual Grid Model in egulation (EU) uropean n calculate cross- the following link;		Panel requested modification withat the modific Administrator (Following Panel Subsequently ranel Determine Panel to addressed Consultation. April GCRP ag	ed for additional as re submitted cation should properties. Consultation. The el approval of the eceived an approval and approval of the eceived an approval of the eceived an approximation vote and the issues and the issues appreced for second	as proposed at the Panel on 21 June 2017 where the all clarity to be added to the modification. The dot to the July Panel meeting and the GCRP agreed proceed as Self-Governance and straight to Code the modification in October 2017, the Authority poeal from Senvion UK. The Authority quashed the direturned the modification to the Grid Code Review and to issue a second Code Administrator. d Code Administrator Consultation to be issued. Consultation Opened 24 May 2018 and Closes 8		

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf

GC0097	'Grid Code Processes Supporting TERRE'.						
Proposer	National Grid	Submitted	16 N	November 2016	Submitted Priority	Normal	
market participants a participation in the E (TERRE). Further information of	to modify the Grid Code to set GB processed and the TSO to coordinate with one another U Trans-European Replacement Reserve Earn this Modification can be found using the fund.com/uk/electricity/codes/grid-code/modification-terre	to facilitate exchange following link;		Grid Code Rev Workgroup. Code Administ on 4 June 201 Recommendat and the implen The updated d June.	riator Consulta 8. BSC P344 (tion Vote held c nentation appro	as proposed at the Panel on 16 November where the ermined that the Modification will progress to a tion issued on 11 May 2018; Consultation will close Consultation also issued on 11 May. On 14 June. Panel supported the original proposal bach. I Modification Report was circulated to Panel on 15 ority on 26 June for a decision by 31 July	

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GC0096	'Energy Storage'.						
Proposer	National Grid	Submitted	31 August 2016		Submitted Priority	Normal	
requirements for Stor and associated chan Further information o	to modify the Grid Code to define the approrage technologies connecting to the Transmiges to the Grid Code requirements for making this Modification can be found using the following th	ission system ng a connection.		the Grid Workgro Trialled proposa Became Difficulti Terms o 1st work Initial tir Interacti Delays o At last v to be tal these w Reviseo Aim to o	d Code oup. a new al in Au e appar ies in li of Refe kgroup meline due to workgroken fro were applicated to the consult consult	approach – two g 2016 rent that it was miting scope to rence for worke meeting Jan 20 envisaged consu n Ofgem consu workload on Eu oup meeting in m Requirement proved (May 20	Itation on storage during 2017 uropean Codes Jan 2018 – agreed that legal text baseline needed ts for Generators modifications GC0100-102 once 018) ented at next workgroup meeting on 26 July 2018

^{*} A number of modifications are with Authority, awaiting decision – please refer to the following link for further information; https://www.ofgem.gov.uk/system/files/docs/2018/06/indicative_decision_dates_for_modification_with_ofgem.pdf