

CUSC Modifications

With Authority, awaiting decision – please refer to the following link for further information;
https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf

WG - Workgroup
 ConS – Consultation
 WG ConC – Workgroup Conclusion
 CA – Code Administrator Consultation
 DRMR – Draft Final Modification Report
** Timetable at risk/to be confirmed by Panel*

Plan on a Page and other CUSC Panel related material can be accessed using the following link:
<https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code?meeting-docs>

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

	February	March	April	May	June	July	August
Modifications							
CMP250 - Stabilising BSUoS with 12 month notice period (Drax Power)	With Authority						
*CMP271 - Improving the cost reflectivity of demand tx charges (RWE) and CMP274 - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and CMP276 – Socialising T costs associated with “green policies” (Alkane)	WG Mod Dev on hold pending outcome from SCR/TCR						
*CMP275 - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.’	◇	CA ConS	DF MR	◇	With Authority		
CMP280 - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users’ and CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	WG		WG ConS	WG ConC			◇ CA ConS
CMP285 - CUSC Governance Reform – Levelling the Playing Field’ (UKPR)	WG		WG ConS	WG ConC			◇ CA ConS
*CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and CMP287 - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)	WG Mod Dev						

