

## Questions and Answers 22/01/2018 - TR97

**Q. Has EFR volume been fully taken into account within these charts? There are no delays in build-stage to affect the volume?**

A. Please refer to the February Market Information Report (published in December 2017). This provides an explanation of how the EFR volume has been accounted for including any assumptions on the initial delivery.

**Q. Has the corrected proforma been updated on the website?**

A. In the first instance please use the proforma issued in the latest tender pack via Ariba.

**Q. What are the values put on the deviations, 0.2, 0.5 0.8 Hz etc**

A. There is currently no differentiation between the different deviations points. All submitted tenders are assessed against the volume delivered at +/-0.5Hz deviation. This may be subject to change but is the current position.

**Q. Will historic profile of FFR Value (which will now be published in MIR) be in relative or absolute terms? E.g. will they be in actual £/MW/h, as this is much more useful than normalised values?**

A. Our intention is to leave them as normalized values. As this is new information, providers will need time to become more familiar with the content. Following a period of familiarisation, we will take additional feedback and consider future development.

**Q. Is more capacity with a lower deviation (0.2) more likely to be accepted?**

A. All submitted tenders are assessed against the volume delivered at +/-0.5Hz deviation. This may be subject to change but is the current position.

**Q. Will the mandatory market change to allow day ahead or before gate closure services to be completed?**

A. We will refer this back to one of our future of balancing services experts to provide an answer