DRAFT DEMAND RESPONSE SERVICES CODE - LEGAL TEXT

Blue Highlighted Text – Taken from GC0102 Code Administrator Consultation dated 12/01/2018 - Not relevant for DCC
Black – Relevant text for GC0104
Track change marked text – relevant changes for GC0104
Areas for Discussion / further work
Fomatting / items for inclusion

DEMAND RESPONSE SERVICES CODE (DRS)

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<u>PART I</u>

The Demand Response Services Code is concerned with the technical requirements of any

DRSC.1

DRSC.1.1

INTRODUCTION

	Demand Side Provider who wishes to contract with NGE Ancillary Services.	T for the provision of Commercial		
DRSC.1.2	Commercial Ancillary Services are non-mandatory service Total System . They are provided by Demand Respons dealt with under the terms of the relevant agreement for	e Providers with payment being	Comment [A1]: Need to check - The Ancilla Services Agreement makes reference to Use	
DRSC.1.3	The commercial arrangements applicable to Demand S relevant agreement with the technical and compliance re Demand Response Services Code .		is this correct.	
DRSC.1.4	The Demand Response Code applies only to Demand contracted with NGET to provide Ancillary Services . This Code does not apply to EU Code Users who have not enter Ancillary Services .	Demand Response Services Code		
DRSC.1.5	For the avoidance of doubt, EU Code Users in respect Embedded Customers are required to satisfy the complian European Compliance Processes (ECPs) and not those of code unless they are both an EU Code User and a Demand	nce requirements specified in the lefined in section DRSC.11 of this		
DRSC.2	OBJECTIVE			
	The objectives of the DRSC are to:			
DRSC.2.1	Detail the minimum technical, data submission and co Side Providers are required to satisfy if they enter into ar with NGET .			
DRSC.3	<u>SCOPE</u>			
DRSC.3.1	The DRSC applies to NGET and to Demand Response Prov	iders which in this DRSC means:		
	(a) Non Embedded Customers who are defined as an EU agreement with NGET to provide Ancillary Services.	Code User and have an		
	(b) Any party who has entered into an agreement to pro- from a Demand Facility .	vide Ancillary Services with NGET		
DRSC.3.2	The DRSC does not apply to:			
	(a) Any EU Code User which does not have an agreemen Services; or	t with NGET to provide Ancillary		
	(b) Network Operators or			
	(c) GB Code Users		Comment [A2]: Need to check applicability here with Legal	
DRSC.4	GENERAL PROVISIONS			
DRSC.4.1	Demand Response Providers who have and agreement Services shall be based on the following categories.	with NGET to provide Ancillary		
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pmment [A1]: Need to check - The Ancillary ervices Agreement makes reference to User's this correct.

- (a) Controlled by instruction from NGET
 - (i) Demand Response Active Power Control
 - (ii) Demand Response Reactive Power Control
 - (iii) Demand Response Transmission Constraint Management
- (b) Automatic operation once the facility has been instructed into operation upon instruction from NGET pursuant to the terms of the Ancillary Services agreement.
 - (i) Demand Response System Frequency Control
 - (ii) Demand Response Very Fast Active Power Control
- DRSC.4.2 Demand Facilities and Closed Distribution Systems may provide Demand Response Services to NGET. Demand Response Providers can offer Demand Response Services on an individual or collective basis and increase or decrease their Demand in accordance with the terms of their Ancillary Services agreement.
- DRSC.4.3 The **Demand Response Services** specified in DRSC.4.1 are not exclusive and do not preclude **Demand Response Providers** from negotiating other services with **NGET**. These requirements would be pursuant to the terms of the **Ancillary Services** agreement.
- DRSC.5 <u>SPECIFIC PROVISIONS FOR DEMAND UNITS WITH DEMAND RESPONSE ACTIVE POWER</u> CONTROL AND TRANSMISSION CONSTRAINT MANAGEMENT
- DRSC.5.1 Where a Demand Response Provider (including Demand Facilities or Closed Distribution Systems) provide Demand Response Active Power Control, Demand Response Reactive Power Control or Demand Response Transmission Constraint Management to NGET, then the following requirements as detailed below shall apply. For the avoidance of doubt these requirements shall apply either individually or where it is not part of a Demand Facility, collectively as part of a Demand aggregation scheme through a Demand Response Provider. Demand Response Providers shall ensure that any of their Plant and Apparatus which provides the Demand Response Services as detailed in DRSC.5.1 shall:-
 - (a) Be capable of satisfying the Frequency range requirements as specified in ECC.6.1.2.1.
 - (b) Be capable of satisfying the voltage range requirements as specified in ECC.6.1.4.1.
 - (c) Be capable of controlling the power consumption from the **Total System** in accordance with the terms of the **Ancillary Services** agreement.
 - (d) Be capable of receiving instructions from NGET either directly or through a thirty party to modify their demand in accordance with the terms of the Ancillary Services agreement. The requirements for data transfer shall be in accordance with the requirements of DRSC.5. For Demand Units connected at a voltage level below 110kV, the same requirements shall apply as those applicable to Demand Response Providers who are not Users.
 - (e) Be capable of adjusting its power consumption within a time period pursuant to the terms of the Ancillary Services agreement.
 - (f) Be capable of full execution of an instruction issued by NGET to modify its power consumption in accordance with the requirements of the Ancillary Services agreement.

Comment [A3]: No reference is made here to Electrical Protection or replacement of the contribution (including Aggregated Demand facilities through a third party) as it is not believed these requirements are necessary. Issue for Workgroup discussion

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- (g) Be capable of further demand changes as instructed by NGET, prior to a previous instruction having been issued by NGET where specified in the Ancillary Services agreement. Any such instruction shall not exceed the normal safe operating conditions of the Demand Response Providers Plant and Apparatus which could cause such equipment to trip. Instructions to modify power consumption may have immediate or delayed effects but in any event would need to comply with the requirements of the Ancillary Services agreement.
- (h) Notify **NGET** of any change in the available capacity in accordance with the relevant **Ancillary Services** agreement.
- (i) Be capable of withstanding a rate of change of **System Frequency** of upto a maximum of 1Hz/s measured over a 500ms time frame.
- DRSC.5.2 In addition to the requirements of DRSC.5.1, where a **Demand Response Provider** automatically modifies its **Demand** in response to changes in **System Frequency** or **System** voltage or both, **NGET** will previously have instructed the **Demand Response Provider** to switch these facilities into service in accordance with the terms of the **Ancillary Services** agreement. The ability for **NGET** to issue instructions, receive acknowledgement of those instructions and receive operational metering data (for example voltage, current, **Active Power** and **Reactive Power** signals) from the **Demand Response Provider** are defined in DRSC.X.
- DRSC.5.3 Non Embedded Customers shall be able to provide Demand Response Reactive Power Control by switching static compensation equipment into or out of service in accordance with the terms of the Ancillary Services agreement. This service could be provided by the Non-Embedded Customer either directly or indirectly as part of a demand aggregation scheme through a third party in response to an instruction from NGET and pursuant to the terms of the Ancillary Services agreement.
- DRSC.6 <u>SPECIFIC PROVISIONS FOR DEMAND UNITS WITH DEMAND RESPONSE FREQUENCY</u> <u>CONTROL</u>
- DRSC.6.1 Where a User or Demand Response Provider (including Demand Facilities or Closed Distribution Systems) provide Demand Response System Frequency Control to NGET, then the following requirements as detailed below shall apply. For the avoidance of doubt these requirements shall apply either individually or where it is not part of a Non-Embedded Customers System, collectively as part of a Demand aggregation scheme through a Demand Response Provider. Demand Response Providers shall ensure that any of their Plant and Apparatus which provides the Demand Response Services as detailed in DRSC.6.1 shall:-
 - (a) Be capable of satisfying the **Frequency** range requirements as specified in ECC.6.1.2.1.
 - (b) Be capable of satisfying the voltage range requirements as specified in ECC.6.1.4.1.
 - (c) Be fitted with a deadband facility no greater than 0.03Hz unless otherwise specified in the Ancillary Services agreement. This requirement shall not apply to Demand Side Providers where only a Non–Dynamic Frequency response service is provided.
 - (d) Be capable of continuous operation. The envelop of operation of the Demand Response System Frequency Control shall be in accordance with the terms of the Ancillary Services agreement. For the avoidance of doubt a Non-Dynamic Frequency response service are required to be capable of repeating their capability within 5 minutes.

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Comment [A4]: Reference to third parties and replacement of their contribution has been removed - discuss with workgroup

Comment [A5]: This requirement would also apply to demand units connected at a voltage level below 110kV to ensure consistency with Type A Power Generating Modules which are largley expected to connected below 110kV.

Comment [A6]: For connections below 110kV the same requirements would apply as any other provider who is not a CUSC party.

Comment [A7]: Do we publish these standards / requirements in the contracts and are they in the public domain.

Comment [A8]: Does this include Closed Distribution Systems

Comment [A9]: This is more or less a direct lift from DCC and does not make a huge amout of sense thoigh I have attempted to convert it into some form of English. There appears to be a mix up between the provider who has the contract and the equipment providing the serivce but I think we can square this issue

Comment [A10]: Check with Legal that this maps accross correctly with DCC Art 29(2)

- (e) Be fitted with a control system which is capable of responding to changes in System Frequency outside the limits of 50Hz±deadband in accordance with the requirement of the Ancillary Services agreement.
- (f) Be equipped with a controller that measures the actual **System Frequency**. The refresh rate for this controller shall be no longer than 0.2 seconds.
- (g) Be able to detect a change in System Frequency of 0.01Hz. The Demand unit shall be capable of a rapid detection and response to changes in System Frequency which shall be pursuant to the terms of the Ancillary Services agreement. An offset in the steady state measurement of Frequency shall be acceptable up to 0.05Hz. Frequency measurements must be recorded at each site and must not be derived on an aggregated basis.

Comment [A11]: The words here probably need a bit of tidying up

- DRSC.7 <u>SPECIFIC PROVISIONS FOR DEMAND UNITS WITH DEMAND RESPONSE VERY FAST ACTIVE</u> <u>POWER CONTROL</u>
- DRSC.7.1 Where a **Demand Response Provider** provides **Demand Response Very Fast Active Power Control** to **NGET**, then the applicable requirements shall be pursuant to the terms of the **Ancillary Services** agreement which shall specify:-
 - (a) The relationship between the change in **Active Power** and the rate of change of **System Frequency** over the **Demand** range of the **Demand Response Provider**.
 - (b) The operating principles of the **Demand Response Very Fast Active Power Control** and associated performance parameters.
 - (c) The response time of the **Demand Response Very Fast Active Power Control** which shall be no longer than 2 seconds from the inception of the **System Frequency** change.

DRSC.8 DATA REQUIRED BY NGET FROM DEMAND RESPONSE PROVIDERS

DRSC.8.1 All **Demand Response Providers** who have a contract with **NGET** to provide **Demand Response Services** are required to provide the data required pursuant to the terms of the **Ancillary Services** agreement.

DRSC.9 OPERATIONAL METERING REQUIREMENTS

- DRSC.9.1 All **Demand Response Providers** who have a contract with **NGET** to provide **Demand Response Services** are required to supply operational metering data to **NGET** for the purposes of facilitating the **Demand Response Service**.
- DRSC.9.2 In addition to the requirements of DRSC.9.1, **Demand Side Providers** are required to supply operational metering signals to **NGET** pursuant to the terms of the **Ancillary Services** agreement.

DRSC.10 INSTRUCTIONS ISSUED TO DEMAND RESPONSE PROVIDERS

DRSC.10.1 To enable **NGET** to instruct **Demand Response Providers** in the operational environment the requirement for **Demand Response Providers** shall be in accordance with the terms of the **Ancillary Services** agreement.

PART II

COMPLIANCE REQUIREMENTS FOR DEMAND RESPONSE SERVICES

- DRSC.11 OPERATIONAL NOTIFICATION PROCEDURE
- DRSC.11.1 General Provisions
- DRSC.11.1.1 All **Demand Response Providers** who enter into an agreement with **NGET** to provide Ancillary Services are required to undertake a compliance process to ensure the **Demand Response Providers Plant** and **Apparatus** satisfies the requirements of the **Ancillary Services** agreement. For the avoidance of doubt, **Demand Response Providers** who are also **User's**, will also be required to satisfy the requirements of the applicable requirements of the **European Compliance Processes (ECP's)**.
- DRSC.11.1.2 The operational notification procedure applicable to **Demand Response Providers** are split into the following categories dependent upon the following criteria.
 - (a) **Demand Response Providers Plant** and **Apparatus** connected to the **Total System** at a nominal **System** voltage of 1000 Volts or less; or
 - (b) **Demand Response Providers Plant** and **Apparatus** connected to the **Total System** at a nominal **System** voltage of greater than 1000 Volts.
- DRSC.11.1.3 Each **Demand Response Provider**, shall confirm to **NGET** its ability to comply with the requirements of the **Ancillary Services** agreement.
- DRSC.11.1.4 Each **Demand Response Provider** shall notify **NGET** of any change to its **Plant** or **Apparatus** such that it is no longer able to satisfy the conditions specified in the **Ancillary Services** agreement. Such changes shall be notified to **NGET** in accordance with the terms of the **Ancillary Services** agreement.
- DRSC.11.2 <u>Procedures for Demand Response Providers Plant and Apparatus connected to the Total</u> <u>System at a nominal System voltage of 1000 Volts or less</u>
- DRSC.11.2.1 The operational notification procedure for a **Demand Response Provider** whose **Plant** and **Apparatus** is connect to the **Total System** at a nominal **System** voltage of 1000 volts or less shall comprise an **Installation Document**.
- DRSC.11.2.2 The format of the **Installation Document** shall take the format shown in DRSC.A.1. This shall not preclude the requirements for additional information or data which would be pursuant to the terms of the **Ancillary Services** agreement.
- DRSC.11.2.3 Demand Response Providers should submit the data required in the Installation Document to NGET. NGET shall only initiate the Demand Response Service as defined in the Ancillary Services agreement once the required data has been submitted. The Installation Document shall differentiate between different types of connection and between different categories of Demand Response Service.

DRSC.11.2.4 Demand Response Providers are required to supply a separate Installation Document in Issue 5 Revision 0 OC1 17 August 2012 6 of 5

respect of each **Demand Unit**.

- DRSC.11.2.5 As part of this operational notification process, NGET may aggregate the Installation Documents supplied by a Demand Response Provider in respect of their Demand Units.
- DRSC.11.2.6 The Installation Document shall contain but not limited to the following items:-
 - (a) The location at which the **Demand Unit** is connected to the **System**.
 - (b) The Maximum Import Capability and Maximum Export Capability of the Demand Unit in kW.
 - (c) The type of **Demand Response Services** provided.
 - (d) The **Demand Unit** certificate or **Equipment Certificate** or equivalent information as agreed by **NGET**.
 - (e) Contact details of the Demand Response Provider.
- DRSC.11.3 <u>Procedures for Demand Response Providers Plant and Apparatus connected to the Total</u> <u>System at a nominal System voltage above 1000 Volts</u>
- DRSC.11.3.1 The operational notification procedure for a **Demand Response Provider** whose **Plant** and **Apparatus** is connecting to the **Total System** at a nominal **System** voltage of above 1000 volts shall comprise a **Demand Response Unit Document (DRUD)**.
- DRSC.11.3.2 The format of the **Demand Response Unit Document (DRUD)** shall take the format shown in DRSC.A.2 and shall provide sufficient information to demonstrate the **Demand Response Provider's Plant** and **Apparatus** is capable of satisfying the full requirements of the **Ancillary Services** agreement. The compliance requirements can be simplified to a single operational notification stage as well as be reduced. **Demand Response Providers** shall be required to submit a new **DRUD** for each subsequent **Demand Unit** added to its fleet.
- DRSC.11.3.3 When the **Demand Response Provider** has submitted a final **DRUD** to the satisfaction of **NGET** which clearly demonstrates full compliance with the **Ancillary Services** agreement, **NGET** shall issue a **Final Operational Notification** to the **Demand Response Provider**.
- DRSC.11.4 COMPLIANCE
- DRSC.11.4.1 Responsibility of the Demand Response Provider
- DRSC.11.4.1.1 **Network Operators** and **Non Embedded Customers** are required to satisfy the requirements in ECPX.
- DRSC.11.4.1.2 Demand Response Providers are required to satisfy the requirements of the Ancillary Services agreement which shall include satisfying the applicable requirements of this Demand Response Services Code.

DRSC.11.4.1.3 Should the **Demand Response Provider** wish to modify the technical capabilities if its **Plant** and **Apparatus** which affects its compliance with the **Ancillary Services Agreement**, it should Issue 5 Revision 0 OC1 T7 August 2012 7 of 5 **Comment [A12]:** This could generate a lot of data / paperwork - is this the correct interpretation.

Comment [A13]: Do we need to say this bearing in mind it is already an implicit requirement of the ECP.

notify and agree any timescales for the change with **NGET** prior to making any change to its **Plant** and **Apparatus.**

- DRSC.11.4.1.4 Any operational incidents or failure of the **Demand Response Provider's Plant** and **Apparatus** which impacts its ability to satisfy the compliance requirements detailed in this **Demand Response Services Code** shall be notified to NGET as soon as possible after occurrence of the incident.
- DRSC.11.4.1.5 Any planned test schedules and procedures to verify compliance of the **Demand Response Providers Plant** and **Apparatus** shall be submitted to **NGET** in advance of the tests. **NGET** shall assess the test schedules and procedures in a timely manner prior to agreeing that the **Demand Response Provider** can carry out the tests.
- DRSC.11.4.1.6 NGET may witness such tests and record the performance of the Demand Response Providers Plant and Apparatus to verify compliance with the Ancillary Services agreement and the Demand Response Services Code.
- DRSC.11.4.2 Role of NGET
- DRSC.11.4.2.1 NGET shall assess the compliance of the **Demand Response Provider** and shall undertake monitoring throughout the life time of the **Demand Response Providers Plant** and **Apparatus** to ensure compliance with the requirements of the **Ancillary Services** agreement.
- DRSC.11.4.2.2 NGET may require **Demand Response Providers** to carry out compliance tests and simulations according to a repeat plan or general scheme or replacement of equipment which may have an impact on the compliance of the **Demand Response Providers Plant** and **Apparatus** as detailed in DRSC.11.4.1.3 and DRSC.11.4.1.4. **NGET** shall inform the **Demand Response Provider** of the results of these tests.
- DRSC.11.4.2.3 As part of this compliance process, the **Demand Response Provider** shall provide the following items:-
 - (a) All documentation and certificates
 - (b) Details of the technical data required to ensure compliance with the **Ancillary Services** agreement.
 - (c) Steady state and dynamic models of their Plant and Apparatus.
 - (d) Timelines for the submission of system data required to perform System studies
 - (e) Study results showing the expected steady state and dynamic performance of the **Plant** and **Apparatus**
 - (f) Conditions and procedures including the scope for registering **Equipment Certificates** or otherwise as agreed with **NGET**.

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- (g) Conditions and procedures for the use of relevant **Equipment Certificates** issued by an **Authorised Certifier** to a **Demand Response Provider**.
- DRSC.11.4.2.4 If compliance tests or simulations cannot be carried out as agreed between the **Demand Response Provider** and **NGET** due to reasons attributable to **NGET**, then **NGET** shall not unreasonably withhold the operational notification referred to in **DRSC.11.3.3**.

DRSC.11.5 Compliance Testing

DRSC.11.5.1 Common Provisions for Compliance Testing

- DRSC.11.5.1.1 The purpose of Compliance testing is to ensure that the **Demand Response Providers Plant** and **Apparatus** is capable of satisfying the requirements of the **Ancillary Services** agreement and applicable sections of this **Demand Response Services Code** in addition to verify that the models and data submitted provide a true and accurate representation of the **Plant** as built.
- DRSC.11.5.1.2 Notwithstanding the minimum requirements for compliance testing detailed in DRSC.11.5 of this Demand Response Services Code, NGET shall:-
 - (a) Allow the Demand Response Provider to carry out an alternative set of tests provided that they are efficient and sufficient to demonstrate that the Demand Response Providers Plant and Apparatus is capable of satisfying the requirements of the Ancillary Services agreement and the applicable sections of the Demand Response Services Code.
 - (b) Require the **Demand Response Provider** to carry out additional or alternative tests to those specified in <u>DRSC.11.6</u> where they would otherwise be insufficient to demonstrate compliance with the **Ancillary Services** agreement.
 - (c) Require the Demand Response Provider to be responsible for carrying out the tests in accordance with the requirements specified in DRSC.11.6 of the Demand Response Services Code. NGET shall cooperate with the Demand Response Provider and will not unduly delay the scheduling of the tests.
- DRSC.11.5.1.3 NGET may witness such tests (either on site or remotely from NGET's control room) to record the performance of the Demand Response Providers Plant and Apparatus to verify compliance with the Ancillary Services agreement and the Demand Response Services Code. Where NGET witnesses the tests remotely, the Demand Response Provider shall provide the monitoring equipment necessary to record all relevant test signals and measurements in addition to ensuring that necessary representatives from the Demand Response Provider are available on site for the entire testing period. Signals specified by NGET shall be provided if for selected tests, NGET wishes to use its own equipment to record performance. NGET will inform the Demand Response Provider if it wishes to witness the tests.
- DRSC.11.6 <u>Compliance Testing for Demand Response Providers with Demand Response Active Power</u> <u>Control, Reactive Power Control and Transmission Constraint Management.</u>

DRSC.11.6.1 Demand Modification Tests

DRSC.11.6.1.1 Demand Response Providers who have signed an Ancillary Services agreement with NGET Issue 5 Revision 0 OC1 17 August 2012 9 of 5 to provide Demand Response Active Power Control, Demand Response Reactive Power Control or Demand Response Transmission Constraint Management are required to demonstrate (through site tests) the capability of their Plant and Apparatus to satisfy the requirements of the Ancillary Services agreement and applicable requirements of DRSC.5. The site tests should demonstrate the capability of the Demand Response Providers ability to operate with instruction over the agreed timeframes, Demand range and duration pursuant to the terms of the Ancillary Services agreement. The tests can be completed individually or as part of a Demand aggregation scheme.

- DRSC.11.6.1.2 The tests shall be carried out either by instruction from NGETs Control Centre or by site tests through injections applied to the Demand Response Providers Plant and Apparatus.
- DRSC.11.6.1.3 The test shall be deemed as passed if the requirements of the **Ancillary Services** agreement have been satisfied and the applicable requirements of DRSC.5 demonstrated to the satisfaction of **NGET**.
- DRSC.11.6.1.4 A list of references to Equipment Certificates issued by an Authorised Certifier or otherwise agreed with NGET used for equipment that is installed at the site or copies of the relevant Equipment Certificates issued by an Authorised Certifier or otherwise, can be supplied by the Demand Response Provider to demonstrate part of the evidence of compliance;
- DRSC.11.6.2 Disconnection and Reconnection of Static Compensation Facilities
- DRSC.11.6.2.1 Demand Response Providers who have signed an Ancillary Services agreement with NGET to provide Demand Response Active Power Control, Demand Response Reactive Power Control or Demand Response Transmission Constraint Management and have also agreed to disconnect or reconnect (or both) its static compensation facilities when receiving an instruction from NGET in accordance with the requirements of the Ancillary Services agreement and DRSC.5.3, shall be required to demonstrate the performance of their Plant and Apparatus in satisfying these requirements. These requirements can be demonstrated individually or collectively as part of a demand aggregation scheme.
- DRSC.11.6.1.2 The tests shall be carried out either by instruction from **NGETs Control Centre** or by site tests resulting in the disconnection and subsequent re-connection of the static compensation facilities.
- DRSC.11.6.1.3 The test shall be deemed as passed if the requirements of the **Ancillary Services** agreement have been satisfied and the applicable requirements of DRSC.5.3 demonstrated to the satisfaction of **NGET**.
- DRSC.11.7 Compliance Simulation
- DRSC.11.7.1 Common Provisions on Compliance Simulations
- DRSC.11.7.1.1 Demand Response Providers who agree to provide Demand Response Very Fast Active Power Control in accordance with the terms of the Ancillary Services agreement and DRSC.7 are required to demonstrate their ability to satisfy the requirements of the Ancillary Services agreement and DRSC.7 through necessary simulation studies to the satisfaction of NGET.

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- DRSC.11.7.1.2 Demand Response Providers are required to submit further simulation studies in respect of Demand Response Very Fast Active Power Control where there has been a development, replacement or modernisation of the Demand Response Providers Plant and Apparatus or NGET has identified a non-compliance with the Demand Response Providers ability to satisfy the requirements of the Ancillary Services agreement and DRSC.7.
- DRSC.11.7.1.3 Notwithstanding the requirements of DRSC.11.7.1.1 and DRSC.11.7.1.2 NGET shall be entitled to:-
 - (a) Allow the Demand Response Provider to carry out an alternative set of tests provided that they are efficient and sufficient to demonstrate that the Demand Response Providers Plant and Apparatus is capable of satisfying the requirements of the Ancillary Services agreement and the applicable sections of the Demand Response Services Code.
 - (b) Require the **Demand Response Provider** to carry out additional or alternative simulations to those specified in DRSC11.7 and DRSC.11.8 where they would otherwise be insufficient to demonstrate compliance with the **Ancillary Services** agreement.
- DRSC.11.7.1.4 NGET may check that the **Demand Response Provider** complies with the requirements of the **Ancillary Services** agreement and the applicable sections of the **Demand Response Services Code** by carrying out its own compliance simulations based on the simulation reports, models and test measurements.
- DRSC.11.7.1.5 NGET will supply upon request, data to enable the **Demand Response Provider** to carry out the required simulations in accordance with the requirements of the **Ancillary Services** agreement and DRSC.11.7.
- DRSC.11.8 <u>Compliance Simulations for Demand Units with Demand Response Very Fast Active Power</u> <u>Control</u>
- DRSC.11.8.1 **Demand Response Providers** shall supply a model to **NGET** to demonstrate the technical capability of the **Demand Response Providers Plant** and **Apparatus** to provide **Very Fast Active Power Control** in accordance with the terms of the **Ancillary Services** agreement and DRSC.7.
- DRSC.11.8 The simulation shall be deemed successful provided the **Demand Response Providers Plant** and **Apparatus** satisfies the requirements to the **Ancillary Services** agreement and DRSC.7 to the satisfaction of **NGET**.

DRSC.12 TESTING GUIDANCE DOCUMENT

DRSC.12.1 To assist **Demand Side Providers** in satisfying the testing and compliance requirements in the **Ancillary Services** agreement and this DRSC, **NGET** has produced a **Testing Guidance Document** which is available on **NGETs** website.

Comment [A14]: Check phrasing with Legal.

APPENDIX I - DRSC.A.1 - Format of the Installation Document

To be inserted

APPENDIX II – DRSC.A.2 - format of the Demand Response Unit Document (DRUD)

To be inserted

< END OF DEMAND RESPONSE SERVICES CODE >

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