

CUSC Modifications  
Register and Progress  
Report on Proposed  
CUSC Modifications to  
the Connection and Use  
of System Code

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April 2018

nationalgrid

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## Document Control

### A. National Grid Document Control

Version	Date	Author	Change Reference
1.0	24/05/2018	National Grid	Version submitted to the Authority

### B. Distribution

Name	Organisation
CUSC Modifications Panel Members	Various
The Authority	Ofgem
CUSC Parties	Various
National Grid Industry Information Website	-

### C. Document Location

<https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/cusc-modifications>

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;

[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

## 1 INTRODUCTION

This Modification Register and Progress Report is prepared in accordance with Section 8.13 and Section 8.14 respectfully of the CUSC and provides, inter alia, details of current CUSC Modification Proposals and matters arising during the preceding month regarding the prioritisation and timetabling of CUSC Modification Proposals.

## 2 DETAILS OF CUSC MODIFICATION PROPOSALS REFUSED

This section details CUSC Modification Proposals refused by the Panel Secretary or by the CUSC Modifications Panel (in accordance with Paragraphs 8.14.3 and 8.16.5, 8.16.6 of the CUSC).

- There were no CUSC Modification Proposals refused in April 2018.

## 3 NEW CUSC MODIFICATION PROPOSALS

- There were seven new modifications raised in April 2018.
- CMP293 National Grid Legal Separation changes to CUSC Sections, Exhibits & Schedules (non-charging)
- CMP294 National Grid Legal Separation changes to CUSC Section 14.
- CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)
- CMP296 'Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS'
- CMP297 'Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'
- CMP298 'Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.
- CMP299: 'Consequential changes to the CUSC to facilitate the 2018- 2021 ESO Incentive Scheme'.

## 4 AMALGAMATIONS

This section contains details of any decision of the CUSC Modifications Panel to amalgamate CUSC Modification Proposals in accordance with Paragraph 8.19.3 of the CUSC.

- There were no amalgamations in April 2018.

## 5 AUTHORITY DECISIONS

This section details any Authority decisions that have been published since the last progress report was published.

- There were no Authority decisions in April 2018.

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

**Note:**

Please notify the CUSC Team of any minor housekeeping changes required to the CUSC by email to [cusc.team@nationalgrid.com](mailto:cusc.team@nationalgrid.com) for addition to the register which, once populated, will form part of future Progress Reports.

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

## 6 SCHEDULING & TIMETABLES

This section of the Progress Report gives a high level timetable for each CUSC Modification Proposal in progress. Where specific milestone dates are known, they will be added; otherwise dates are marked as indicative "(indic.)". Where an indicative Authority Determination date is given, this is based on the date of CUSC Modification Report submission plus 25 working days, in line with Ofgem's published commitment to issue decisions on at least 90% of proposed changes within 25 working days. The shaded area shows progress to date, with additions or updates since the last month's report recorded in **red**.

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;

[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

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**7 MODIFICATION SUMMARY TABLE**

<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>
250	Stabilising BSUoS with at least a twelve month notice period	28/08/2015	15/03/2016	24/11/2017	24/11/2017	15/12/2017	26/01/2018	02/02/2018	09/03/2018		With Authority
251	Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new charging element to TNUoS to ensure compliance with European Commission Regulation 838/2010	28/08/2015	29/02/2016	24/06/2016	30/06/2016	21/07/2016	30/09/2016	14/10/2016	* Refer to Ofgem page		With Authority

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>
264	Embedded Generation Triad Avoidance Standstill	27/05/2016	02/08/2016	25/10/2016	25/10/2016	04/11/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	
265	Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market	27/05/2016	02/08/2016	25/10/2016	25/10/2016	04/11/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	
268	Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits	31/08/2016	n/a	20/06/2017	17/08/2017	24/08/2017	25/08/2017	30/08/2017	18/09/2017	01/04/2018	
<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>
269	Potential consequential changes to the CUSC as a result of CMP264	n/a	n/a	25/10/2016	03/10/16	17/10/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	

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270	Potential consequential changes to the CUSC as a result of CMP265	n/a	n/a	25/10/2016	25/10/2016	04/11/2016	25/11/2016	28/11/2016	22/06/2017	01/04/2018	
271	Improving the cost reflectivity of demand transmission charges	01/11/2016	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	On hold
274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	01/11/2016	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	On hold
<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>
275	Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.	27/01/2017	07/06/2017	15/03/2018	09/05/2018	30/05/2018	29/06/2018	01/07/2018	06/08/2018	01/04/2019	
276	Socialising TO costs associated with "green policies"	17/03/2017	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	On hold

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280	Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users	30/06/2017	June 2018	October 2018	November 2018		December 2018	Jan 2019	Jan/Feb 2019	01/04/2019/01/04/2020	
281	Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities	30/06/2017	April 2018	August 2018	September 2018		November 2018	December 2018	Jan/Feb 2019	01/04/2019/01/04/2020	
282	The effect Negative Demand has on Zonal Locational Demand Tariffs	w/c 10/07/2017	31/07/2017	29/09/2017	02/10/2017	16/10/2017	20/10/2017	03/11/2017	23/11/2017	01/04/2018	
<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>
285	CUSC Governance Reform- Levelling the Playing Field	28/07/2017	June 2018	August 2018	September 2018		November 2018	December 2018	Jan/Feb 2019	01/04/2019	
286	Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process	20/11/17	July 2018	September 2018	October 2018		December 2018	January 2019	February 2019	01/04/2020	

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

287	Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process	20/11/17	July 2018	September 2018	October 2018		December 2018	January 2019	February 2019	01/04/2020	
288	Explicit charging arrangements for customer delays and backfeeds'		September 2018	February 2019	March 2019		April 2019	May 2019	May/June 2019	June 2019	
289	Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'		September 2018	February 2019	March 2019		April 2019	May 2019	May/June 2019	June 2019	
290	Housekeeping change to CUSC Section 14 required as a result of the implementation of CMP264, CMP265, CMP268 and CMP282.		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Implemented into the CUSC on 1 April 2018

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291	The open, transparent, non discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation set out within the Bilateral Agreements.		September 2018	February 2019	March 2019		April 2019	May 2019	May/June 2019	June 2019	
292	Introducing a Section 8 cut-off date for changes to the Charging Methodologies		September 2018	February 2019	March 2019		April 2019	May 2019	May/June 2019	June 2019	
293	National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging)	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
294	National Grid Legal Separation changes to CUSC Section 14	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
295	Contractual Arrangements for Virtual Lead Parties (Project TERRE)	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

296	Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUsS'.	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
297	'Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'.	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
298	'Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	
299	'Consequential changes to the CUSC to facilitate the 2018- 2021 ESO Incentive Scheme'.	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	

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## 8 CUSC MODIFICATION REGISTER AS AT 24 May 2018

<b>CMP299</b>	'Consequential changes to the CUSC to facilitate the 2018- 2021 ESO Incentive Scheme'.				
<b>Proposer</b>	National Grid	<b>Submitted</b>	17 April 2018	<b>Submitted Priority</b>	Normal
<p>The aim of this modification is to update the CUSC (Section 14.30 onwards), in line with the new Electricity System Operator (ESO) Incentive Scheme which is detailed within National Grid's Licence. Changes have been approved and when implemented, they will be effective from on the 1st April 2018.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/consequential-changes-cusc">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/consequential-changes-cusc</a></p>				<ul style="list-style-type: none"> <li>• CMP299 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed this modification and agreed that this modification could progress straight to Code Administrator Consultation with Authority decision.</li> </ul>	

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP298</b>	'Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.				
<b>Proposer</b>	National Grid	<b>Submitted</b>	17 April 2018	<b>Submitted Priority</b>	Normal
<p>The purpose of this modification is to ensure that increasing levels of embedded generation connections the process for assessing their overall impact on the transmission system needs are revised allowing the System Operator to recognise the changes caused by multiple small scale connections and plan accordingly.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/updating-statement-works-process">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/updating-statement-works-process</a></p>			<ul style="list-style-type: none"> <li>• CMP298 was presented at the CUSC Panel on 27 April 2018.</li> <li>• The CUSC The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code CUSC Panel Headline Report Meeting Number: 221 27 April 2018 Page 3 of 3 Administrator will write out to the industry requesting nomination to join the Workgroups.</li> </ul>		

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<b>CMP297</b>	'Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'.				
<b>Proposer</b>	National Grid	<b>Submitted</b>	17 April 2018	<b>Submitted Priority</b>	Normal
<p>The purpose of this modification allows Section 11 of the CUSC to be amended to include a definition of Virtual Lead Parties, as a consequential follow on from Project Terre and the associated changes which will be needed to be made to the CUSC.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/aligning-cusc-and-bsc-post-terre">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/aligning-cusc-and-bsc-post-terre</a></p>			<ul style="list-style-type: none"> <li>• CMP297 was presented at the Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed this modification and agreed that this modification could progress straight to Code Administrator Consultation with Authority decision.</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP296</b>	Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS'.				
<b>Proposer</b>	National Grid	<b>Submitted</b>	17 April 2018	<b>Submitted Priority</b>	Normal
<p>The purpose of this modification is to exempt virtual lead parties from BSUoS payments. P344 introduces a new class of Balancing Mechanism Unit (BMU), and a new class of BMU registrant to the BSC ("Virtual Lead Parties"); it is necessary to amend the CUSC therefore, to expand the BSUoS exemption to these Virtual Lead Parties.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/aligning-cusc-bsc-post-p344">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/aligning-cusc-bsc-post-p344</a></p>			<ul style="list-style-type: none"> <li>• CMP296 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed this modification and agreed that this modification could progress straight to Code Administrator Consultation with Authority decision.</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)



<b>CMP295</b>	<b>Contractual Arrangements for Virtual Lead Parties (Project TERRE)</b>				
<b>Proposer</b>	National Grid	<b>Submitted</b>	17 April 2018	<b>Submitted Priority</b>	Normal
<p>Under BSC P344 and GC0097, and future market arrangements, an aggregator will combine the export capabilities of SVA-registered embedded generation to participate in the BM. In order to facilitate Grid Code compliance, and to ensure appropriate rights/obligations for Virtual Lead Parties (as to be defined in BSC P344), accession to the CUSC is necessary and entry into specific CUSC contracts is required.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/contractual-arrangements-virtual">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/contractual-arrangements-virtual</a></p>			<ul style="list-style-type: none"> <li>• CMP295 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed this modification and agreed that this modification should proceed to Workgroup stage, following a standard timetable. It was decided that this modification should be facilitated on the same day as CMP291 due to synergies which could be achieved by looking at both modifications together. The Code Administrator will write out to the industry requesting nomination to join the Workgroups</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP294</b>	<b>CMP294 National Grid Legal Separation changes to CUSC Section 14.</b>				
<b>Proposer</b>	National Grid	<b>Submitted</b>	17 April 2018	<b>Submitted Priority</b>	Normal
<p>The purpose of these modification proposals is to facilitate the legal separation between National Grid System Operator and Transmission Owner. CMP294 looks to modify the CUSC Section 14 to reflect the creation of a new National Grid Electricity System Operator (NGESO) that is legally separated from National Grid Electricity Transmission Limited (NGET). The specific CUSC references are to be updated in order to ensure the System Operator and Transmission Owner obligations are clear.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/national-grid-legal-separation-0">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/national-grid-legal-separation-0</a></p>				<ul style="list-style-type: none"> <li>• CMP294 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed CMP294 and unanimously agreed that it should progress straight to Code Administrator Consultation, post an Industry Webinar to get feedback on the legal text which would be assisted by a Survey Monkey (to provide a further opportunity for industry participants to provide feedback on the legal text) and resubmission to the May CUSC Panel for final sign off.</li> </ul>	

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<b>CMP293</b>	National Grid Legal Separation changes to CUSC Sections, Exhibits & Schedules (non-charging)				
<b>Proposer</b>	National Grid	<b>Submitted</b>	17 April 2018	<b>Submitted Priority</b>	Normal
<p>CMP293 looks to modify the CUSC to reflect the creation of a new National Grid Electricity System Operator (NGESO) that is legally separated from National Grid Electricity Transmission Limited (NGET). The specific CUSC references are to be updated in order to ensure the System Operator and Transmission Owner obligations are clear.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/national-grid-legal-separation">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/national-grid-legal-separation</a></p>				<ul style="list-style-type: none"> <li>• CMP293 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed this modification unanimously agreed that it should progress straight to Code Administrator Consultation, post an Industry Webinar to get feedback on the legal text which would be assisted by a Survey Monkey (to provide a further opportunity for industry participants to provide feedback on the legal text) and resubmission to the May CUSC Panel for final sign off.</li> </ul>	

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP292</b>	Introducing a Section 8 cut-off date for changes to the Charging Methodologies				
<b>Proposer</b>	National Grid	<b>Submitted</b>	15 February 2018	<b>Submitted Priority</b>	Normal
<p>The purpose of this modification is to ensure that the charging methodologies (all Charging Methodologies as defined in the CUSC) are fixed in advance of the relevant Charging Year to allow The Company – as Electricity System Operator - to appropriately set and forecast charges. Introducing a cut-off date for changes to the methodologies will help to reduce the risk of charges out-turning differently to the forecasts produced by the Company and created by Users. The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code Administrator has written out to the industry requesting nominations to join the Workgroups.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/introducing-section-8-cut-date">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/introducing-section-8-cut-date</a></p>			<ul style="list-style-type: none"> <li>• CMP292 was presented at the CUSC Panel meeting on 23 February 2018.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code Administrator has written out to the industry requesting nominations to join the Workgroups.</li> <li>• The Code Administrator is to liaise with the Proposer to arrange the initial Workgroup meeting.</li> <li>•</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP291</b>	The open, transparent, non discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RFG, DCC and HDVC) and the harmonised rules on system operation set out within the Bilateral Agreements.				
<b>Proposer</b>	SSE	<b>Submitted</b>	15 February 2018	<b>Submitted Priority</b>	Normal
<p>This modification will set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/opentransparentnon-discriminatory">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/opentransparentnon-discriminatory</a></p>			<ul style="list-style-type: none"> <li>• CMP291 was presented at the February CUSC Panel.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code Administrator has written out to the industry requesting nominations to join the Workgroups.</li> <li>• The Workgroup nomination period for CMP291 has been extended for a further three weeks, the closing date is 20 April 2018.</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP290</b>	Housekeeping change to CUSC Section 14 required as a result of the implementation of CMP264, CMP265, CMP268 and CMP282.				
<b>Proposer</b>	National Grid	<b>Submitted</b>	15 February 2018	<b>Submitted Priority</b>	Fast Track Self- Governance
<p>This modification is a Housekeeping change to CUSC Section 14 required as a result of the implementation of CMP264, CMP265, CMP268 and CMP282 on 1 April 2018 to rectify minor typographical errors, correct formatting and consistency and to update/remove paragraph numbering and incorrect references.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/housekeeping-change-cusc-section">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/housekeeping-change-cusc-section</a></p>			<ul style="list-style-type: none"> <li>• CMP290 was presented at the February CUSC Panel.</li> <li>• The Panel reviewed the Modification and unanimously determined that the Proposal met the fast track criteria and therefore approved the Modification to be implemented subject to no appeals being received within 15 working days.</li> <li>• No appeals were received for CMP290. This was implemented into the CUSC on 1 April 2018.</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP289</b>	CMP289' Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'				
<b>Proposer</b>	National Grid	<b>Submitted</b>	15 February 2018	<b>Submitted Priority</b>	Normal
<p>This modification seeks to introduce changes to non-charging sections of the CUSC to support the introduction of explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed. The changes to the charging element of the CUSC are covered under CMP288.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/consequential-change-support">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/consequential-change-support</a></p>			<ul style="list-style-type: none"> <li>• CMP289 was presented at the February CUSC Panel.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code Administrator has written out to the industry requesting nominations to join the Workgroups.</li> <li>• The Code Administrator is to liaise with the Proposer to confirm a date for the initial Workgroup meeting.</li> <li>• <b>The initial Workgroup was held on 16 May 2018.</b></li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP288</b>	CMP288 'Explicit charging arrangements for customer delays and backfeeds.'				
<b>Proposer</b>	National Grid	<b>Submitted</b>	15 February 2018	<b>Submitted Priority</b>	Normal
<p>This modification seeks to introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/explicit-charging-arrangements">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/explicit-charging-arrangements</a></p>			<ul style="list-style-type: none"> <li>• CMP288 was presented to the February CUSC Panel.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code Administrator has written out to the industry requesting nominations to join the Workgroups.</li> <li>• The Code Administrator is to liaise with the Proposer to confirm a date for the initial Workgroup meeting.</li> <li>• <b>The initial Workgroup meeting was held on 16 May 2018.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
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<b>CMP287</b>	Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process				
<b>Proposer</b>	NPower	<b>Submitted</b>	10 October 2017	<b>Submitted Priority</b>	Normal
<p>This Modification seeks to improve the predictability of TNUoS demand by bringing forward the date at which certain parameters used in TNUoS tariff setting (such as demand forecasts) are fixed to allow customer prices to more accurately reflect final TNUoS rates.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/improving-tnuos-predictability-0">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/improving-tnuos-predictability-0</a></p>			<ul style="list-style-type: none"> <li>• CMP287 was presented at the CUSC Panel meeting on 20 October 2017.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The Code Administrator advised the deadline for Workgroup nominations was 8 November 2017 and ten nominations had been received. A date for the first Workgroup meeting will be 18 January 2018.</li> <li>• The Code Administrator highlighted that the Workgroup Consultation Report is scheduled to be issued at start of May 2018; however this is at risk but until the Workgroup has convened no extension is to be requested.</li> <li>• The Code Administrator advised the Panel CMP286 may result in a potential STC/STCP change. As a result of this there has been a request for two additional Workgroup members. The Panel approved this request.</li> <li>• The Code Administrator confirmed the next Workgroup meeting has been scheduled for 12 March 2018.</li> <li>• <b>The most recent Workgroup was held on 18 May 2018.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP286</b>	Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process.				
<b>Proposer</b>	NPower	<b>Submitted</b>	10 October 2017	<b>Submitted Priority</b>	Normal
<p>This Modification seeks to improve the predictability of TNUoS demand charges by bringing forward the date at which the target revenue used in TNUoS tariff setting is fixed to allow customer prices to more accurately reflect final TNUoS rates.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/improving-tnuos-predictability">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/improving-tnuos-predictability</a></p>			<ul style="list-style-type: none"> <li>• CMP286 was presented at the CUSC Panel meeting on 20 October 2017.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The Code Administrator advised the deadline for Workgroup nominations was 8 November 2017 and ten nominations had been received. A date for the first Workgroup meeting will be 18 January 2018.</li> <li>• The Code Administrator highlighted that the Workgroup Consultation Reports scheduled to be issued at the start of May 2018; however this is at risk but until the Workgroup has convened no extension is to be requested.</li> <li>• The Code Administrator advised the Panel CMP286 may result in a potential STC/STCP change. As a result of this there has been a request for two additional Workgroup members. The Panel approved this request.</li> <li>• The Code Administrator confirmed the next Workgroup meeting has been scheduled for 12 March 2018.</li> <li>• The Code Administrator is liaising with the Proposer to schedule the next Workgroup meeting.</li> <li>• <b>The most recent Workgroup was held on 18 May 2018.</b></li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP285</b>	CUSC Governance Reform- Levelling the Playing Field				
<b>Proposer</b>	UK Power Reserve	<b>Submitted</b>	20 July 2017	<b>Submitted Priority</b>	Normal
<p>This Modification seeks to reform CUSC governance to enhance the independence and diversity of Panel members and ensure wider engagement from CUSC signatories.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cusc-governance-reform-levelling">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cusc-governance-reform-levelling</a></p>			<ul style="list-style-type: none"> <li>• CMP285 was presented at the CUSC Panel meeting on 28 July 2017.</li> <li>• The Panel agreed to the proposed timetable and to treat this proposal as a Standard CUSC Modification assessed by a Workgroup</li> <li>• The Code Administrator has been working with the Proposer to further scope out the requirements of this Proposal.</li> <li>• The initial Workgroup was held on 28 September 2017. The Workgroup had suggested some minor amendments to their Terms of Reference which the Panel approved. The Panel approved the updated timetable for CMP285.</li> <li>• The Workgroup is on track. The second workgroup meeting is scheduled for 7 November 2017.</li> <li>• The Code Administrator advised this Workgroup is continuing to develop. The most recent Workgroup was held on 27 November 2017. The Code Administrator confirmed that the Workgroup Consultation is due to be issued at the start of January 2018, however this date may be at risk and following the next Workgroup meeting an extension may be requested at the December Panel meeting.</li> <li>• The Workgroup is continuing to develop the Proposal and the next meeting due to be held in January 2018. The Panel noted that the Workgroup Consultation is due to be issued at the start of January 2018, however this date is at risk and that following the next Workgroup meeting an extension request will be made by Code Administration at the January 2018 Panel meeting.</li> <li>• The Code Administrator advised the most recent Workgroup was held on 22 January. The Workgroup report was due to be issued in January however requested a three month extension as the report was not ready to be consulted on. The CUSC Panel approved the three month extension.</li> <li>• The Code Administrator confirmed the Workgroup consultation has been circulated to the Workgroup for review.</li> <li>• The Code Administrator advised another Workgroup meeting will be arranged for the Workgroup Consultation Report and review legal text</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP282</b>	The effect Negative Demand has on Zonal Locational Demand Tariffs				
<b>Proposer</b>	National Grid	<b>Submitted</b>	22 April 2017	<b>Submitted Priority</b>	Normal
<p>This Modification seeks to amend how the DCLF model calculates Zonal Locational Demand tariffs so that the final locational zonal demand tariffs accurately reflect the underlying locational signals.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/effect-negative-demand-has-zonal">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/effect-negative-demand-has-zonal</a></p>			<ul style="list-style-type: none"> <li>• CMP282 was presented at the CUSC Panel meeting on 30 June 2017.</li> <li>• The Panel agreed by majority to recommend that this proposal follow an Urgent timetable to Ofgem.</li> <li>• The Workgroup have met twice via WebEx. All Workgroup members are in agreement that the Original Proposal is the most pragmatic solution to the defect.</li> <li>• The Code Administrator confirmed that the Workgroup are on track and expects to issue the Workgroup Consultation by 1 August 2017 for 10 working days.</li> <li>• The Panel noted that the Authority had rejected the request for Urgency for this Proposal.</li> <li>• This Workgroup is on track. The Workgroup met on 16 August 2017 to review the six responses received to the Workgroup Consultation. There are no alternatives being proposed to this Proposal. The Workgroup are finalising their Workgroup Report and legal text and are due to vote on the Proposal on 6 September 2017 in readiness for the September 2017 CUSC Panel meeting.</li> <li>• The Panel reviewed the Workgroup Report and agreed that the Workgroup had met its Terms of Reference and that the Workgroup could be discharged. The Code Administrator will issue the Code Administration Consultation for this Proposal for a period of 10 working days.</li> <li>• The Panel voted on CMP282 against the Applicable CUSC Objectives. The Panel members unanimously agreed that the Original was better than the baseline.</li> <li>• The Authority approved this modification. CMP282 will be implemented into the CUSC on 1 April 2018.</li> <li>• CMP282 was implemented into the CUSC on 1 April 2018.</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
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<b>CMP281</b>	Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities				
<b>Proposer</b>	Scottish Power	<b>Submitted</b>	22 June 2017	<b>Submitted Priority</b>	Normal
<p>This Modification seeks to remove liability from storage facilities for Balancing Services Use of System (BSUoS) charges on imports.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/removal-bsuos-charges-energy">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/removal-bsuos-charges-energy</a></p>			<ul style="list-style-type: none"> <li>• CMP281 was presented at the CUSC Panel meeting on June 2017.</li> <li>• The Panel agreed that the Proposal be further developed by a Workgroup following the standard timetable proposed by the Code Administrator.</li> <li>• The nominations window for Workgroup members closed on 17 July 2017. Eight nominations had been received by the Code Administrator.</li> <li>• The initial Workgroup meeting will be held via WebEx on 4 August 2017 and the updated report will be circulated.</li> <li>• The work is progressing on these Workgroups but that an extension at the next Panel meeting is likely to be requested. The Workgroup are scheduled to meet on 16 October 2017 where they will scope out the outstanding works required to determine length of extension required.</li> <li>• The Workgroup have reviewed their workload and are requesting a 3 month extension. The Panel approved this extension request.</li> <li>• The Code Administrator confirmed these Workgroups are continuing to develop the Proposal and had originally planned to meet again on 6 December 2017; however this has been rescheduled for 19 December 2017. The Workgroup may request an extension at the December Panel meeting.</li> <li>• The Workgroup is continuing to develop the Proposal and the next meeting due to be held in January 2018, most likely on 22 January 2018. The Panel noted that the Workgroup Consultation is due to be issued at the start of January 2018, however this date is at risk and that following the next Workgroup meeting an extension request will be made by Code Administration at the January 2018 Panel meeting.</li> <li>• The Code Administrator advised the most recent Workgroup was held on 29 January. The Workgroup consultation was due to be issued in January however requested a three month extension as the report was not ready to be consulted on. The CUSC Panel approved the three month extension.</li> <li>• The Workgroup Consultation is currently being drafted. This will then be circulated to the Workgroup for review.</li> <li>• The Workgroup Consultation due to be issued April 2018, however it is unlikely that WG will occur before May. No extension to be requested this month, but new timelines will be presented to panel post WG.</li> <li>• <b>The most recent Workgroup was held on 10 May 2018.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
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<b>CMP280</b>	Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users				
<b>Proposer</b>	Scottish Power	<b>Submitted</b>	22 June 2017	<b>Submitted Priority</b>	Normal
<p>This proposal seeks to address the Authority's recommendations for CMP272. The Authority when making its decision to approve the implementation of CMP272 noted three legal text errors in the Final Modification Report and recommended that these should be corrected via a Housekeeping Modification.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/creation-new-generator-tnuos">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/creation-new-generator-tnuos</a></p>			<ul style="list-style-type: none"> <li>• CMP280 was presented at the CUSC Panel meeting on June 2017.</li> <li>• The Panel agreed that the Proposal be further developed by a Workgroup following the standard timetable proposed by the Code Administrator.</li> <li>• The nominations window for Workgroup members closed on 17 July 2017. Eight nominations had been received by the Code Administrator.</li> <li>• The initial Workgroup meeting will be held via WebEx on 4 August 2017 and the updated report will be circulated.</li> <li>• The work is progressing on these Workgroups but that an extension at the next Panel meeting is likely to be requested. The Workgroup are scheduled to meet on 16 October 2017 where they will scope out the outstanding works required to determine length of extension required.</li> <li>• The Workgroup have reviewed their workload and are requesting a 3 month extension. The Panel approved this extension request.</li> <li>• The Code Administrator confirmed these Workgroups are continuing to develop the Proposal and had originally planned to meet again on 6 December 2017; however this has been rescheduled for 19 December 2017. The Workgroup may request an extension at the December Panel meeting.</li> <li>• The Workgroup is continuing to develop the Proposal and the next meeting due to be held in January 2018, most likely on 22 January 2018. The Panel noted that the Workgroup Consultation is due to be issued at the start of January 2018, however this date is at risk and that following the next Workgroup meeting an extension request will be made by Code Administration at the January 2018 Panel meeting.</li> <li>• The Code Administrator advised the most recent Workgroup was held on 29 January. The Workgroup consultation was due to be issued in January however requested a three month extension as the report was not ready to be consulted on. The CUSC Panel approved the three month extension.</li> <li>• The Workgroup Consultation is currently being drafted. This will then be circulated to the Workgroup for review.</li> <li>• The Workgroup Consultation due to be issued April 2018, however it is unlikely that WG will occur before May. No extension to be requested this month, but new timelines will be presented to panel post WG.</li> <li>• <b>The most recent Workgroup was held on 10 May 2018.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP276	Socialising TO costs associated with "green policies"				
Proposer	Alkane Energy	Submitted	6 February 2017	Submitted Priority	Normal (Urgency requested however rejected)
<p>This proposal seeks to propose a reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes:</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-use-system-code/modifications/cmp274-winter-tnuos-time-use-tariff">https://www.nationalgrid.com/uk/electricity/codes/connection-use-system-code/modifications/cmp274-winter-tnuos-time-use-tariff</a></p>		<ul style="list-style-type: none"> <li>• CMP276 was presented at the Special CUSC Panel meeting on 10 February 2017. The CUSC Panel unanimously agreed the modification should not be treated as Urgent and should be developed by a Workgroup following a standard timetable. The Panel are awaiting the Authority's response the Proposers request for urgency.</li> <li>• At the CUSC Panel meeting on 24 February 2017, the Panel noted that they are still awaiting a decision regarding urgency from the Authority and discussed the Terms of Reference for the modification.</li> <li>• The Authority has decided to not grant Urgent status to CMP276. The timetable for CMP276 will be revised and presented to the Panel for their approval at the next Panel meeting.</li> <li>• The Proposer met with the Code Administrator on 22 May 2017 following the decision from Ofgem regarding Urgency. The Proposer for CMP276 and the Proposer of CMP271 have requested that they would prefer CMP276 to run independently. The Workgroup have noted that the findings from the CMP271/CMP274 Open Letter could be used by the CMP276 Workgroup. It was noted that work on the Generation residual could be completed by the Workgroup whilst the Open letter was out with the industry. The Panel noted that the scope for CMP276 is very wide and have requested that a timetable reflective of this work be developed and be presented back to the Panel in June 2017.</li> <li>• Following a discussion within the Workgroup regarding the mechanics of the modification, the Proposer and National Grid representative had taken an action to develop an analysis model based on the Proposers final proposed solution which they would circulate to the Workgroup. The Workgroup would then be able to run a number of scenarios and analyse the results using this model.</li> <li>• The Proposer of CMP276 is considering feedback provided by the Workgroup in relation to his suggested solution and has stated that he will consider if there may be a solution that could be implemented sooner than that originally proposed. The Chair of this Workgroup has highlighted to the Proposer that the Terms of Reference set by the Panel would need to be met should the Proposer choose to amend their solution or else new modification would need to be raised.</li> <li>• The Workgroup have discussed the efficiencies of addressing CMP271/74 and 76 in the same meeting and agreed that this would be the next approach. The Panel approved an amended, aligned timetable which would mean that the Workgroup Report would be presented back to the Panel at their meeting in April 2018.</li> <li>• <b>See update for CMP271</b></li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP275</b>	Socialising TO costs associated with "green policies"				
<b>Proposer</b>	UK Power Reserve	<b>Submitted</b>	18 January 2017	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks that a principle of financial mutual exclusivity is introduced to prevent BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp275-transmission-generator">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp275-transmission-generator</a></p>			<ul style="list-style-type: none"> <li>• CMP275 was presented at the CUSC Panel meeting on 27 January 2017. The CUSC Panel unanimously agreed the modification should not be treated as Urgent and should be developed by a Workgroup following a standard timetable. The Panel are awaiting the Authority's response the Proposers request for urgency.</li> <li>• The first CMP275 WG was held on 15 February 2017. At the meeting, the Workgroup raised some additional areas that should be included within the Terms of Reference which the Panel approved at their meeting on 24 February 2017.</li> <li>• The Code Administrator confirmed work is still progressing on the legal text and from this whether any alternative options should be considered by the Workgroup. The date of the next meeting has not been arranged as is dependent on further clarity from National Grid's legal team. The current timetable has that the Panel at its January 2018 meeting will be asked to approve that the report is issued for Code Admin Consultation. No extension requested this month but this date is at risk and that the Code Administrator may come back to the January Panel meeting with a request for an extension.</li> <li>• The date of the next meeting has not been arranged as is dependent on further clarity from National Grid's legal team. The current timetable has that the Panel at its January 2018 meeting will be asked to approve that the report is issued for Code Admin Consultation. No extension requested this month but this date is at risk and that the Code Administrator may come back to the January Panel meeting with a request for an extension.</li> <li>• The Code Administrator advised the legal text is still with the Proposer to confirm, a Workgroup meeting will be scheduled post confirmation of the Proposer's draft legal text. The Panel approved an interim extension of a month.</li> <li>• Workgroup meeting occurred 26 March 2018 and reviewed legal text and four alternatives. 3 from UKPR and 1 from NGET.</li> <li>• At the workgroup, voting on the alternatives occurred, with only NGET's alternate being made into a WACM. Original and WACM were voted less effective than baseline by WG. The Panel at its March 2018 meeting granted two months extension and granted. Code Administrator consultation is due for May.</li> <li>• <b>CMP275 was issued for Code Admin Consultation, this closes on 31 May 2018.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)



<b>CMP274</b>	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS.				
<b>Proposer</b>	UK Power Reserve	<b>Submitted</b>	29 September 2016	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks to improve the cost reflectivity of demand transmission charges. It is proposed that the transmission charging methodology should include a “Winter-round” time of use demand tariff which reflects the existing Demand Residual element of the existing methodology so that revenue recovery is levied over a longer period of assessment.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-use-system-code/modifications/cmp274-winter-tnuos-time-use-tariff">https://www.nationalgrid.com/uk/electricity/codes/connection-use-system-code/modifications/cmp274-winter-tnuos-time-use-tariff</a></p>			<ul style="list-style-type: none"> <li>• CMP274 was presented at the CUSC Panel meeting on 30 September 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable along with CMP271.</li> <li>• <b>See CMP271.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP271</b>	Improving the cost reflectivity of demand transmission charges.				
<b>Proposer</b>	RWE	<b>Submitted</b>	29 September 2016	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks to improve the cost reflectivity of demand transmission charges. It is proposed that the transmission charging methodology should include a Peak Security demand tariff levied at Triad, a Year Round demand tariff and revenue recovery levied on year round supplier demand.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-use-system-code-cusc/modifications/cmp271-improving-cost">https://www.nationalgrid.com/uk/electricity/codes/connection-use-system-code-cusc/modifications/cmp271-improving-cost</a></p>		<ul style="list-style-type: none"> <li>• CMP271 presented at Panel meeting on 30 September 2016. Panel agreed by majority the modification be developed by a Workgroup - timetable aligned to CMP274.</li> <li>• At the CUSC Panel meeting on 25 October 2016 the Panel discussed the application of 3 businesses who wished to participate in the modification but are not CUSC parties. The Panel agreed to admit them to the Workgroup as Workgroup members. The Code Administrator confirmed it was happy so they were admitted.</li> <li>• At the CUSC Panel on 25 November the Panel approved these changes to the TOR and agreed that both mods should be consolidated as one Workgroup report and run as one process and then be separated if necessary. External consultation will be required for these modifications and would require agreement on how these would be funded. The Workgroup will carry out its first consultation into a workshop instead &amp; possibly use TCMF to gather views.</li> <li>• An extension to October 2017 for the Workgroup report to be presented was approved by the Panel. The proposed timetable highlighted that a pre-call had been arranged for all meetings between January 2017 and March 2017 meetings and that an Open letter would also be issued to the industry to gain feedback in terms of supporting analysis that would be required to support the proposals. Some generic 'consumer impact' analysis may also be sought and although this may be costly initially, it would be more cost effective in the long run as it could be used for different modifications.</li> <li>• The last meeting was held on 24 July 2017. The Workgroup provided some feedback to the Proposer of CMP274 around the proposed Open letter. There were concerns raised around the language used and the detail within the letter. The Code Administrator agreed to draft a single Open letter and circulate it to the Workgroup for their approval.</li> <li>• At the Workgroup meeting held on 11 September for CMP271, CMP274 and CMP276 that Ofgem had clearly stated the scope of these modifications may overlap the scope of the SCR. The Panel agreed that it would be pragmatic to extend each Workgroup to the same fixed event, namely the Ofgem publication of its SCR conclusions and at that point reassess if a further extension is required. The Workgroup will reconvene in November 2017 and then report back to the Panel.</li> <li>• The Panel agreed to provide an extension subject to further information from Ofgem regarding their "minded to" position statement. The Code Administrator will continue to update the Panel on any progress in this area.</li> </ul>			

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<b>CMP270</b>	Improving the cost reflectivity of demand transmission charges.				
<b>Proposer</b>	EDF Energy	<b>Submitted</b>	18 August 2016	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks to address a number of consequential changes required to non-charging sections of the CUSC to reflect the CMP265 Proposal or any alternative proposals agreed by the CMP265 Workgroup.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp270-potential-consequential">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp270-potential-consequential</a></p>			<ul style="list-style-type: none"> <li>• CMP270 was presented at the CUSC Panel meeting on 26 August 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable with the CMP264/CMP265 Workgroup.</li> <li>• See CMP264</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP269</b>	Potential consequential changes to the CUSC as a result of CMP264				
<b>Proposer</b>	Scottish Power	<b>Submitted</b>	18 August 2016	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks to address a number of consequential changes required to non-charging sections of the CUSC to reflect the CMP264 Proposal or any alternative proposals agreed by the CMP264 Workgroup</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp269-potential-consequential">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp269-potential-consequential</a></p>			<ul style="list-style-type: none"> <li>• CMP269 was presented at the CUSC Panel meeting on 26 August 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable with the CMP264 / CMP265 Workgroup.</li> <li>• See CMP264</li> <li>•</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP269</b>	Potential consequential changes to the CUSC as a result of CMP264				
<b>Proposer</b>	Scottish Power	<b>Submitted</b>	18 August 2016	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks to address a number of consequential changes required to non-charging sections of the CUSC to reflect the CMP264 Proposal or any alternative proposals agreed by the CMP264 Workgroup</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp269-potential-consequential">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp269-potential-consequential</a></p>			<ul style="list-style-type: none"> <li>• CMP269 was presented at the CUSC Panel meeting on 26 August 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable with the CMP264 / CMP265 Workgroup.</li> <li>• See CMP264</li> <li>•</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP268</b>	Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits				
<b>Proposer</b>	SSE	<b>Submitted</b>	26 July 2016	<b>Submitted Priority</b>	Urgency
<p>This Modification proposal seeks to change the charging methodology to more appropriately recognise that the different types of “Conventional” generation do cause different transmission network investment costs, which should be reflected in the TNUoS charges that the different types of “Conventional” generation pays ideally ahead of the December Capacity Auction.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp268-recognition-sharing">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp268-recognition-sharing</a></p>			<ul style="list-style-type: none"> <li>• CMP268 was presented at the CUSC Panel meeting on 29 July 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable.</li> <li>• Authority directed that this proposal should be developed following an urgent timetable. Panel submitted a recommended timetable to the Authority for approval.</li> <li>• Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time.</li> <li>• The Authority has decided to send this modification back to the Workgroup.</li> <li>• The Panel agreed that they did not believe that this proposal should follow an urgent timetable its Urgency therefore be only used should it be required to arrange any Special CUSC Panel meeting to progress this proposal.</li> <li>• Initial conversations between the National Grid representative, the Proposer and Ofgem will take place to agree the scope of the work required and that the Workgroup should report back to the Panel in January with a new proposed timetable which would include one further consultation. The Panel agreed that the Terms of Reference would not require any further changes.</li> <li>• Proposer has requested to change their solution late in the process. A further Workgroup meeting to discuss the amended solution will be arranged to enable voting to take place. A new timetable will be developed to accommodate a Workgroup Consultation. The revised timetable will be presented back to the Panel.</li> <li>• Following the Special CUSC Panel on the 12 May 2017, the Proposer has decided to revert to their Original solution. The Workgroup Report will now need to be finalised ahead of submission to the Panel.</li> <li>• This was sent back the Authority for a second time seeking further clarification of the legal text. The Report was updated and issued out for a 4.5 day Code Administrator Consultation. Following the consultation, the Panel confirmed that they stood by their original vote.</li> <li>• The Authority directed that this Modification be made; CMP268 is to be implemented into the CUSC on 1 April 2018.</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP265	Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market				
Proposer	EDF Energy	Submitted	26 May 2016	Submitted Priority	Normal (Urgency requested however rejected)
<p>This Modification proposal seeks to address the issue that half hourly metered (HH) demand for TNUoS purposes is currently charged net of embedded generation</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp265-gross-charging-tnuos-hh">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp265-gross-charging-tnuos-hh</a></p>		<ul style="list-style-type: none"> <li>• The Proposer requested that CMP265 is considered as Urgent.</li> <li>• The Panel agreed by majority that CMP265 should not be considered as Urgent and should be developed by a Workgroup. The Panel understood the Proposers reasoning for requesting urgency and agreed to request the Workgroup to progress to a shortened timetable. The Panel's request not to accept urgency will be submitted to the Authority and will be awaiting their response.</li> <li>• At the June CUSC Panel the Workgroup requested and were granted approval of suggested amendments to the Terms of Reference.</li> <li>• See CMP264.</li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP264</b>	Embedded Generation Triad Avoidance Standstill				
<b>Proposer</b>	Scottish Power	<b>Submitted</b>	19 May 2016	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks to change the Transport and Tariff Model and billing arrangements to remove the netting of output from New Embedded Generators until Ofgem has completed its consideration of the current electricity transmission Charging Arrangements (and any review which ensues) and any resulting changes have been fully implemented</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp264-embedded-generation-triad">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp264-embedded-generation-triad</a></p>			<ul style="list-style-type: none"> <li>• The Panel discussed the proposed timetable for this modification and agreed to request the Workgroup to progress to a shortened timetable.</li> <li>• At the June CUSC Panel the Workgroup requested and were granted approval of suggested amendments to the Terms of Reference.</li> <li>• As both modifications are being progressed together by one Workgroup, a joint updated was provided to the Panel. These modifications were not on track and additional meetings had been required to develop them further. At the teleconference on 28 July 2016, 400 comments had been made to the Workgroup Report. The Panel recognised the volume of effort required to progress both modifications and approved a one month extension for the Workgroup Report to be presented back at the September Panel meeting although they also noted that a further extension may be requested in the future.</li> <li>• Summary relevant to CMP264/CMP265/CMP269 CMP270. Workgroup consultation closed with 45 responses received. 23 options developed. Timetable noted to be tight but achievable although the Panel noted that an extension to the timetable may be requested in the future.</li> <li>• Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time.</li> <li>• Panel voted on mods at November Panel meeting – submitted to the Authority</li> <li>• The Authority directs that this modification be made; the implementation date is 1 April 2018.</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)



<b>CMP251</b>	Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with the €2.5/MWh annual average limit set in EU Regulation 838/2010 Part B (3)				
<b>Proposer</b>	British Gas	<b>Submitted</b>	28 August 2015	<b>Submitted Priority</b>	Normal (Urgency requested however rejected)
<p>This Modification proposal seeks to ensure that there is no risk of non-compliance with European Regulation 838/2010 by removing the error margin introduced by CMP224 and by introducing a new charging element to the calculation of TNUoS.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp251-removing-error-margin-cap">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp251-removing-error-margin-cap</a></p>			<ul style="list-style-type: none"> <li>• CMP251 was presented to the CUSC Panel on the 28th August 2015. The Proposer requested that the Modification be treated as urgent. The Panel decided unanimously that CMP251 should not be treated as urgent and should be developed by a Workgroup. The Panel Chair has written to the Authority informing them that the Panel will not be requesting urgency.</li> <li>• The Workgroup aim to report back to the December 2015 Panel meeting.</li> <li>• At the November Panel meeting, a two month extension was granted. The Workgroup now plan to report back to the Panel on the 26th February 2016.</li> <li>• At the January CUSC Panel meeting, the Panel agreed a one month extension, the Workgroup will now report back to the March 2016 meeting.</li> <li>• Another one month extension to the Workgroup timetable was granted at the February CUSC Panel meeting, the Workgroup will now report back to the April CUSC Panel meeting.</li> <li>• The Workgroup Consultation was published on the 29th February 2016 and closed on the 29th of March 2016 receiving ten responses.</li> <li>• On the 29th of April the CMP251 Workgroup report was presented the CUSC Panel. The Panel asked that the CMP251 Workgroup look at the CMP261 legal opinion as part of their Terms of Reference and were asked to report back with an amended report to the May CUSC Panel.</li> <li>• A one month extension was agreed at the May Panel meeting on the 27th of May. The Workgroup will now report back to the Panel on the 24th June.</li> <li>• The Panel noted that although the paper had been presented as a late paper to the Panel, they were happy for it to progress to CA Consultation.</li> <li>• The Code Administrator Consultation had been launched. The Panel expect to vote on this modification at its August Panel meeting.</li> <li>• Panel deferred vote to next meeting due to uncertainty of potential legal impact for CMP261 and potential risk of send back if this was not fully understood – delay would note impact overall timetable.</li> <li>• Panel voted at the September meeting. Majority voted for the Baseline with one member voting for WACM5.</li> <li>• Submitted to the Authority.</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
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<b>CMP250</b>	Stabilising BSUoS with at least a twelve month notice period				
<b>Proposer</b>	Drax Power	<b>Submitted</b>	28 August 2015	<b>Submitted Priority</b>	Normal
<p>This Modification proposal seeks to eliminate BSUoS volatility and unpredictability by proposing to fix the value of BSUoS over the course of a season, with a notice period for fixing this value being at least 12 months ahead of the charging season.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp250-stabilising-bsuos-least">https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code/modifications/cmp250-stabilising-bsuos-least</a></p>			<ul style="list-style-type: none"> <li>• CMP250 was presented at the CUSC Panel meeting on 28th August 2015. The Panel unanimously agreed that CMP250 should be developed by a Workgroup and set an initial Workgroup timetable of four months, to report back to the December 2015 Panel meeting.</li> <li>• Workgroup not on track –extension to March Panel granted at November Panel meeting due to query regarding funding for external consultation</li> <li>• The Workgroup will meet again in January after discussions have taken place between Ofgem, the Proposer and National Grid.</li> <li>• National Grid and the Proposer are due to meet the Ofgem Representative on 15 March 2017 to clarify if further analysis is required. At the Panel meeting on 24 February 2017, the Authority representative and some Panel members considered that further analysis was not required.</li> <li>• National Grid and the Proposer have met the Ofgem Representative. Workgroup to be reconvened. Workgroup are awaiting clarity on funding arrangements for further analysis.</li> <li>• The Workgroup met on 3 October 2017 where the National Grid Representative had provided the Workgroup with an update on the National Grid position regarding the future funding of the SO in relation to this Proposal. The Workgroup had reviewed the legal text at this meeting and agreed next steps. The Workgroup are requesting a one month extension to November 2017. The Panel approved this extension request.</li> <li>• The Code Administrator Consultation would be issued to the Industry after the Panel meeting for fifteen working days. The Draft Final Modification Report will be presented back to the Panel for their Recommendation vote in January 2018.</li> <li>• The Code Admin consultation closed on 15 December 2017. The draft final modification report is due to be published on 3 January 2018 with the CUSC Panel recommendation vote due at the January 2018 meeting.</li> <li>• The CUSC Panel voted at the January meeting. Panel Members agreed by majority that the Original and WACM 1, WACM 2, WACM 3 and WACM4 was better than the baseline. The final modification report was submitted to the Authority on 2 February 2018.</li> <li>• <b>A decision from the Authority is pending.</b></li> <li>•</li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
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