

Agenda

Meeting name CMP281 Workgroup 5

Date of meeting 29 January 2018

Time 13.00- 16.00

Location National Grid House, Warwick

Dial in: 0207 1086317
Meeting number 593 506 791

Item	Topic	Lead
1	Introductions and meeting objectives	CW
2	Review of Actions	CW
3	Review of Bill's email re Government Response to the technical consultation on the model for improving grid access	BR/JA
4	Overview of gross charging strawman	UM
5	ToR review – readiness for WG Consultation	All
6	Review of Proposal, including legal text	JA
7	Areas for future work and next meeting date, including review of timetable	All

Name	Company	Role
Caroline Wright	Code Admin	Chair
Heena Chauhan	Code Admin	Tec Sec
Urmi Mistry	National Grid	NGRID Rep
James Anderson (Alternative Proposer)	Scottish Power	WG Member
Bill Reed	RWE	WG Member
Robert Longden	Cornwall Energy	WG Member
Libby Glazebrook	Engie	WG Member
Paul Mott	EDF Energy	WG Member
Andrew Colley	SSE	WG Member
Nicola Percival	Innogy	WG Member
Andrew McKenna	Drax	WG Member
Chiara Redaelli	Ofgem	Observer
Nicholas Rubin	ELEXON	Observer

Terms of Reference:

Specific areas	When cover
a) Consider co-location of generation and storage assets	Not an issue as no co-location as per primary function E1
b) Consider the practical implications of solution e.g. that all metered data is available to National Grid to support the proposed solution.	
c) Consider the impacts on RCRC and BSC arrangements.	n/a
d) Consider the interaction with CMP250	
e) Consider impacts on foot-room, High Frequency Response and fuel equivalency (e.g. battery and conventional generation).	

Revised timetable to be presented to the CUSC Panel for approval 26 January 2017:

Date	Activity
April 2018	Workgroup Consultation issued to the Industry (15WD)
May 2018 – July 2018	Workgroup Meeting - Workgroup review consultation responses, agree options, finalise legal text and WG vote
August 2018	Workgroup Report issued to CUSC Panel
August 2018	CUSC Panel meeting to discuss Workgroup Report
September 2018	Code Administration Consultation Report issued to the Industry (15 WD)
October 2018	Draft FMR published for industry comment (3 Working days)
November 2018	Draft Final Modification Report presented to Panel
November 2018	CUSC Panel Recommendation vote
December 2018	Final Modification Report issued the Authority
January/February 2019 *	Indicative Decision for the Authority
1 April 2019 or 1 April 2020	Decision implemented in CUSC

* Note to allow for system changes to be made a decision by Summer 2018 is required for change to be applied to Charging Year 2019

Applicable CUSC Objectives:

Use of System Charging Methodology

(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);

(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses*;

(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1; and

(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

Actions:

Action No	WG meeting raised	Action Owner	Action	Progress	Due Date	Status
5	WG1	All	WG members to provide some wording challenging why if CMP281 was implemented may result in another defect	On-going	TBC	Open
6	WG1	LG	Consider and provide information on how other parties pay/make up BSUoS?		TBC	Open
7	WG1	CW	Add WG Consultation question for Suppliers on how would impact them and how could the transitional arrangements work	On-going	TBC	Open
15	WG2	UM	What are the system change to allow for billing to know which sites to exclude	On-going	TBC	Open
16	WG2	JA	What type of registration process would be needed to determine those units captured under CMP281	JA circulated information	TBC	Open
17	WG3	UM	Consider whether a change is required to the BSC BMU Registration process to flag if applicable	On-going	TBC	Open
18	WG3	UM	Urmi to bring back a strawman option on gross charging and WG to consider merits and also whether in or out of scope of CMP281		TBC	Open
19	WG4	JA	James to update proposal and provide information on how storage sites would be identified, the process to be followed re not billing BSUoS and the legal text changes needed	JA circulated information	TBC	Open
20	WG4	JA	James to confirm if a BSC change is needed	JA circulated information	TBC	Open
21	WG4	JA	James to provide additional text on why CMP281 should not be considered as part of the scope of the SCR/TCR	JA circulated information	TBC	Open
22	WG4	CW	Caroline to add in caveat to Libby's analysis detailing a view from a WG and not all WGs agreed that the analysis included all the wider effects		TBC	Open
23	WG4	CW	Caroline to request a 3 month extension at the January Panel – as noted we may be able to bring forward the WG consultation to sooner than April but this depends on how next WG goes. I will also make a note in the ToR that ideally a decision is made by summer 2018 to allow for system changes.		TBC	Open