

# APPENDIX E

# Procurement Guidelines

Made in accordance with Condition C16 of National Grid  
Electricity Transmission plc's electricity transmission licence

~~Effective~~ Applies from: 1 April 2009

## Version Control

<u>Date</u>	<u>Version No.</u>	<u>Notes</u>
<u>20.03.01</u>	<u>1.0</u>	<u>Initial version</u>
<u>21.09.01</u>	<u>1.1</u>	<u>Revision to initial version to incorporate new intentions on the procurement of Fast Reserve</u>
<u>01.05.02</u>	<u>2.0</u>	<u>Annual revision incorporating updates to information provision and Licence Condition references</u>
<u>01.05.03</u>	<u>3.0</u>	<u>Revision following annual review</u>
<u>28.11.03</u>	<u>3.1</u>	<u>Revision to incorporate introduction of Maximum Generation Service, POT, and the development of demand side services.</u>
<u>01.05.04</u>	<u>4.0</u>	<u>Revision following annual review</u>
<u>04.10.04</u>	<u>4.1</u>	<u>Revisions to incorporate changes as a result of CAP071: the development of Maximum Generation Service</u>
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<u>15.07.05</u>	<u>4.3</u>	<u>Revisions to incorporate changes as a result of CAP076: Treatment of System to Generating Intertripping Schemes</u>
<u>02.09.05</u>	<u>5.0</u>	<u>Revisions to incorporate changes relating to the provision of warming data; and the informal annual review</u>
<u>06.04.06</u>	<u>6.0</u>	<u>Revision following annual review</u>
<u>01.11.06</u>	<u>7.0</u>	<u>Revisions to incorporate the replacement of the Warming &amp; Hot Standby service with BM Start Up service</u>

<b><u>01.04.07</u></b>	<b><u>8.0</u></b>	<b><u>Revisions to incorporate Short Term Operating Reserve (STOR)</u></b>
<b><u>01.04.09</u></b>	<b><u>9.0</u></b>	<b><u>Revisions following annual review and implementation of 'plain English'</u></b>

~~We have developed~~ ~~The these~~ ~~G~~ guidelines ~~have been developed~~ in consultation with the Authority. They ~~Guidelines may~~ can only be changed in line ~~modified in accordance~~ with the processes set out in Standard Condition C16 of ~~National Grid's~~ our ~~Electricity Transmission~~ Licence. We will continuously monitor the ~~validity of the G~~ guidelines to make sure they are valid, and we aim ~~and intend, in discussion with the Authority, to~~ regularly periodically to review and, if necessary, amend ~~the form of the~~ m Guidelines ~~and, where appropriate, make such revisions as are necessary.~~

If we need to change ~~In the event that it is necessary to modify these~~ ~~Guidelines~~ guidelines before we ~~in advance of issuing~~ the yearly annual updated version of this document, we then this ~~will be~~ do this ~~ne~~ in accordance with Standard Condition C16.

The latest version of this document, is available, together with ~~and~~ the relevant change amended ~~marked~~ version (if this applies ~~any~~), is available electronically ~~from~~ our website at [Copies are also available from the Regulatory Frameworks Manager. ~~Alternatively a copy may be requested from the Regulatory Frameworks Manager.~~ Full contact details are set out in Part E of this document.](http://www.nationalgrid.com/uk/Electricity/Balancing/transmissionlicens</a> <b>estatements/.</b></p></div><div data-bbox=)

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## Part A: ~~\_\_\_~~ Introduction

### 1- Purpose of ~~this Document~~document

This document sets out the ~~Procurement~~procurement ~~Guidelines~~guidelines (~~“the Guidelines.”~~) ~~that we~~which ~~National Grid Electricity Transmission plc is required to~~must ~~establish~~set out in line accordance with Standard Condition C16 of ~~National Grid’s~~our ~~Electricity Transmission~~Licence. The purpose of these ~~Guidelines~~guidelines is to set out the kinds of Balancing Services ~~which~~ we may be interested in ~~purchasing~~buying, together with the methods we expect to use to buy those mechanisms by which we envisage purchasing such Balancing ~~S~~services.

The Guidelines are not a full representation ~~prescriptive~~ of every possible situation ~~that~~ we are likely to encounter, but rather ~~represent~~ a general~~ie~~ statement of the procurement principles we expect to follow.

The ~~rest~~ma~~inder~~ of this document is structured in four parts~~:~~:

- ~~\_\_\_~~ Part B sets out the broad definitions of Balancing Services, the general principles we expect to follow to buy those ~~in procuring such~~ services, the relationship between various Balancing Services and a description of actions that we will ~~be taken~~ outside of the Balancing Mechanism (BM)~~:~~;
- ~~\_\_\_~~ Part C describes the kinds of Balancing Services we expect to buy;
- ~~\_\_\_~~ ~~procure and~~ Part D sets out the procurement ~~mechanisms~~ methods we expect to use ~~utilise into~~ ~~procuring such~~buy the Balancing Services~~:~~; and
- ~~\_\_\_~~ Part E contains ~~historical~~past Balancing Services volumes and describes other information we will provide to make ~~ensure~~

that appropriate signals are available to market participants and other interested parties.

If we need to change these guidelines before we issue the yearly updated version of this document, we will do this in line with Standard Condition C16.

~~In the event that it is necessary to modify the Guidelines in advance of issuing the annual updated version of this document, then this will be done in accordance with Standard Condition C16 of the Electricity Transmission Licence.~~

We have developed these guidelines in consultation with the Authority. They can only be changed in line with the processes set out in Standard Condition C16 of our Electricity Transmission Licence. We will continuously monitor the guidelines to make sure they are valid, and we aim to regularly review and, if necessary, amend them.

~~The Guidelines have been developed in consultation with the Authority and Industry Participants. The Guidelines may only be modified in accordance with the processes set out in Standard Condition C16 of National Grid's Electricity Transmission Licence. We will continuously monitor the validity of the Guidelines and intend, in discussion with the Authority, to periodically review the form of the Guidelines and, where appropriate, make such revisions as are necessary.~~

The Guidelines ~~make reference~~ to a number of definitions ~~contained set out~~ in the Grid Code and Balancing and Settlement Code. ~~In the event~~if that any of the relevant ~~provisions~~ terms in these ~~se~~ Grid Codes or ~~Balancing and Settlement Code~~ are amended, ~~we it~~ may need ~~become necessary for us to~~ change ~~modify~~ these se Guidelines ~~in order that they remain consistent with the Grid Code and/or Balancing and Settlement Code~~to reflect those amendments.

~~In any event, where~~ if our legal responsibilities, or the statutory obligations or the provisions ~~terms~~ of the Grid Code, ~~are considered inconsistent with~~ contradict any part of these Guidelines, ~~then~~ the relevant statutory obligation and/or term of the Grid Code ~~provision~~ will take priority ~~precedence~~.

Unless defined in the Guidelines, the terms we used here ~~in sha~~ will have the same meanings ~~given to them~~ as those that they have in the ~~Electricity Transmission~~ Licence, the Grid Code and/or the Balancing and Settlement Code (whichever applies) ~~as the case may be~~.

The latest version of this document is available ~~electronically~~ from our website. Or, you can ask the Commercial Frameworks Manager for ~~Alternatively~~ a copy ~~may be requested from Commercial Frameworks Manager~~. Full contact details are set out in Part E of this document.

In this document, 'we' refers to National Grid Electricity Transmission plc and the "Licence" refers to our Electricity Transmission Licence.

## Part B: ~~\_\_\_\_\_~~ – General principles

### 1- Balancing Services

The services that we need to buy ('procure') ~~procure in order~~ to operate the transmission system make up the ~~constitute~~ Balancing Services.

The ~~Transmission~~ Licence defines Balancing Services as:

- (a) Ancillary Services;
- (b) Offers and Bids made in the balancing mechanism; and
- (c) other services available to ~~the licensee~~us which serve to ~~assist~~ help the licensee in us co-ordinating and directing the flow of electricity onto and over the GB transmission system (in accordance with the Act or the standard conditions) ~~and/or in doing so~~ efficiently and economically.

'Balancing Services' does, ~~but shall~~ not include anything provided by another transmission licensee ~~pursuant to~~ in accordance with the STC.

#### **Ancillary Services:**

These services are described in Connection Condition 8 of the Grid Code, and are services we buy ~~procured~~ from Authorised Electricity Operators (AEOs) or people ~~rsons that~~ who make interconnector transfers. These services can be mandatory or commercial ~~in nature~~. We do ~~They are~~ not buy them ~~procured~~ from electricity consumers.

#### **Balancing Mechanism Offers and Bids:**

These are commercial services offered by generators and suppliers and bought ~~procured~~ through arrangements set out in Paragraph 5.1, Section Q of the Balancing and Settlement Code. They represent a

willingness to increase or ~~reduce decrease~~ the energy output from Balancing Mechanism Units (BMUs) in exchange for payment. Accepted services are used to control the national and local balance of generation and demand.

### **'Other Services'**

These are any other commercial services that we can ~~be entered~~ into with any party, ~~which are classified neither as Ancillary Services nor as BM Offers and Bids~~. These services can be provided by parties who are not AEOs. This category would include any service provided by parties that ~~are have~~ not signed up atories to the Balancing and Settlement Code. 'Other Services-services' may also include ~~the procurement of~~ buying energy for balancing purposes. For more ~~Further~~ details on 'Other 'other Services' services', see ~~can be found in~~ Part C.

## **2. Procurement Principles**

When ~~procuring~~ buying Balancing Services, we will apply the ~~following~~ principles set out below:

- Without prejudice to the factors below and after having taken relevant price and technical differences into account, we ~~shall will~~ award contracts for Balancing Services. (We will do this in a non-discriminatory manner).
- When we award ~~In~~ contracts ing for ~~the providing sion of~~ Balancing Services, we will buy purchase from the sources that offer the most value for money, ~~economical sources available to us having regard and take account of to~~ the quality, quantity and nature of those such services at ~~the~~ at time we buy them ~~available for purchase~~.

The types of issues ~~we considered in relation with regards to the~~ quality and nature ~~of services~~ are best explained ~~via through~~ an example. When ~~we~~ considering a requirement for frequency response from two potential providers, we will ~~consider~~ ~~have regard to~~ the quality, ~~amount~~ ~~quantity~~ and nature of frequency response available ~~to buy for purchase~~. ~~When we~~ ~~in~~ assessing the quality of the service, we will consider, for example, the ~~provider's past historical performance of the provider~~. ~~When we~~ ~~in~~ assessing the nature of the service, we will consider, for example, whether the nature of the provider's frequency response service is dynamic or static.

- ~~If Where~~ there is, or is likely to be, ~~a number of providers sufficient competing to~~ ~~tion in provide the provision of~~ a Balancing Service, we will ~~aim seek~~ to ~~buy procure~~ that service ~~through via~~ an appropriate competitive process (~~see identified in~~ Table 1) or market ~~method~~ ~~chanism~~, as described in Part D of this document. In ~~these cases, such instances~~ we ~~shall~~ ~~will~~ provide a statement<sup>1</sup> ~~to show~~ ~~indicating~~ the processes and terms under which ~~we will award~~ contracts ~~will be awarded~~. Copies of these statements are available from the Information Provision Contact listed in Part E of this document.
- If we consider that there ~~is~~ ~~are not enough providers competing to provide insufficient competition in the provision of~~ a Balancing Service (~~for example, e.g. where~~ ~~if~~ there is some form of local monopoly), we ~~shall~~ ~~will~~ ~~award~~ contracts for ~~that service such provision through~~ ~~on a~~ ~~negotiated~~ ~~bilateral~~ basis.
- If ~~we need~~ Balancing Services ~~are required~~ over a ~~fairly~~ ~~relatively~~ long ~~term~~ ~~period~~, we ~~shall~~ ~~will~~ advertise this ~~at~~ ~~requirement as~~

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<sup>1</sup> "statement" will be a hyperlink to an appropriate index page on our web-site.

~~appropriate~~ through the communication media set out in Part D of this document.

- If a third party ~~requires~~ needs Balancing Services, and if we make arrangements on their behalf for the services to be secure ~~provision of such services on their behalf~~, we will charge the ~~associated~~ costs of the services ~~provision will be fully recharged~~ to the third party ~~requiring such services~~.

### 3. Balancing Services Relationships

We will buy ~~Both~~ both Ancillary Services and ~~"Other Services"~~ in line with ~~will be procured against~~ the principles set out in this statement. ~~It should be recognised that t~~ he number ~~volume~~ of services we buy ~~procured~~ will be restricted ~~constrained~~ by financial ~~economic~~ and technical factors, including the level and nature of services delivered through BM Offers and Bids.

We will accept Offers and Bids within the Balancing Mechanism ~~will be accepted~~ in price order, after taking account of the system's ~~system~~ technical limitations and dynamic parameters associated with the Offers and Bids. Taking account of these constraints, when we have accepted all available Offers and Bids ~~we that~~ can, we may need ~~be accepted have been exhausted, to begin~~ emergency action ~~may need to be initiated~~. Ancillary Services and "Other Services" can be considered ~~collectively together~~ as services bought ~~procured~~ outside the BM Balancing Mechanism. We will need to ~~procure~~ buy Ancillary Services and ~~"Other Services"~~ for if .:

- ~~System Security – Services may be procured outside the BM if~~ we consider that there will not be enough ~~insufficient~~ ~~O~~ffers and ~~Bids~~ bids available within the BM Balancing Mechanism to balance the system and maintain the security of supply.:

- ~~Cost – Services may be procured outside the BM if~~ we consider that it would provide ~~an a financially beneficial economic~~ alternative to ~~buying purchasing~~ services through the ~~BM~~ Balancing Mechanism; ~~or~~
- ~~Differentiation – Services may be procured outside the BM if~~ the ~~required~~ technical characteristics ~~we need~~ are not available through ~~BM~~ Balancing Mechanism Offers and Bids.

#### 4. Taking Actions Outside the Balancing Mechanism

Our consideration of whether to ~~under~~take actions within or outside the ~~BM~~ Balancing Mechanism will be based on a forecast of the level and cost of services expected to be available within the ~~BM~~ Balancing Mechanism. ~~We will enter into Contracts contracts will be entered into~~ outside the ~~–Balancing Mechanism~~ ~~BM~~ when we ~~anticipate expect~~ a shortage of appropriate Offers and Bids in the Balancing Mechanism ~~BM~~ –to meet system security requirements, or if we consider that ~~such those~~ contracts will lead to a reduction in overall cost or provide technical characteristics that are not available through Balancing Mechanism ~~BM~~ Offers and Bids. The principles relating to ~~by which~~ how we will forecast whether there are enough the ~~sufficiency or otherwise of~~ Offers and Bids in the Balancing Mechanism ~~BM~~, and to the technical characteristics mentioned above, are set out in the Balancing Principles Statement.

When considering what actions will be ~~under~~taken outside the ~~BM~~ Balancing Mechanism, or what actions will be taken before Gate Closure, it is useful to examine energy-related products separately from Other Services, as well as from ~~in addition to~~ Ancillary Services.

- We normally enter into Ancillary Service Agreements ~~are normally entered into prior~~before ~~to~~ Gate Closure ~~such so~~ that prices and service capability are agreed well before hand ~~they are exercised~~. ~~Usually~~Typically, under the Ancillary Service Agreements, ~~provide for~~ the services must be provided ~~to be exercised~~ within Gate Closure timescales and ~~for~~ payments must ~~to be~~ made on top of in addition to those made within the ~~BM~~Balancing Mechanism. An example of this type of payment is the Frequency Response capability payment, which is contracted for in advance and then made when a provider is placed in a state where it is capable of changes ~~deviations~~ in its output as a result of deviations in system frequency.
- In the case of Balancing Services not provided by Authorised Electricity Operators (AEOs), we normally enter into agreements ~~are again normally entered into prior to~~before Gate Closure. These services are exercised within Gate Closure timescales, but the providers will often not be a Trading Party within the Balancing and Settlement Code. An example of this is the Frequency Response services ~~provision of Frequency Response services from~~by the demand side. This results in the contract being entirely outside the ~~BM~~Balancing Mechanism.
- For energy, we will trade, ~~subject to any restrictions set out in the Transmission Licence~~, using the same instruments as other traders (depending on any restrictions set out in the Transmission Licence). For example, we will enter into agreements before ~~prior to~~ Gate Closure to pay a provider an option fee to ~~ensure~~ make sure that energy is available in the ~~BM~~Balancing Mechanism. We may then exercise ~~This~~ this option ~~may then be exercised prior to~~before or after Gate Closure.

- ~~If Where~~ standard energy-related products do not provide for our specific requirements, we will ~~aim seek~~ to amend the standard trading instrument by agreement. For example, for ~~providing the provision of~~ a MW profile from a specific BMU provider, we may choose to use a Pre Gate Closure BMU Transaction (PGB Transaction) or a Grid Trade Master Agreement Schedule 7A transaction to ~~ensure~~ make sure that energy is delivered according to that MW profile. This could be used to synchronise or desynchronise BMUs with dynamics that extend outside the ~~BM~~ Balancing Mechanism.

## Part C:      – Balancing services ~~required~~needed

### 1- Types of Balancing Services

We are interested in buying ~~procuring~~ the following types of Balancing Services:

#### **Ancillary Services**

- System Ancillary Services (Part 1);      the mandatory services that must ~~required to~~ be provided by all licensed generators, of:
  - Reactive Power; and
  - Frequency Response.
  
- System Ancillary Services (Part 2);      the ~~necessary~~ services that need to be provided (if an agreement is reached) by ~~required from~~ some generators ~~and provided if agreement is reached~~, of:
  - Black Start Capability;
  - Fast Start Capability; and
  - System ~~to~~ Generator Operational Intertripping
  
- Commercial Ancillary Services. The following services need to be provided (if an agreement is reached), ~~required from~~ by some generators ~~and provided if agreement is reached~~, of:
  - Enhanced Reactive Service;
  - Commercial Frequency Response Service;
  - Reserve Services; comprising:
    - Fast Reserve;
    - Short Term Operating Reserve; and
    - BM Start ~~up~~;
  - Commercial Intertrips;
  - System-to-System Services (including Emergency Assistance);

- Maximum Generation Service; and
- Transmission Related Agreements.

## Other Services

~~Other Services~~ services other than those, ~~other than those~~ provided as an Ancillary Service, made up of the following, ~~comprise~~:

- Reactive Power;
- Frequency Response;
- Short Term Operating Reserve;
- Fast Reserve; and
- Demand Intertrip.

Energy Related Products, made up, ~~comprising~~ of:

- Forward Energy Trades;
- Power Exchange Trades; and
- Energy Balancing Contracts.

A number of services are listed under both Ancillary Services and Other Services. This distinction arises from the definition of Ancillary Services in the Transmission Licence, which defines Ancillary Services as being provided by AEOs or interconnector parties. So, ~~Thus~~ where parties that are not AEOs provide a service (~~—~~such as frequency response), ~~then~~ it is classified as an 'Other Service' rather than an Ancillary Service.

## 2. Description of Balancing Services

### 2.1 Ancillary Services

There are two general ~~broad~~ types of Ancillary Service, as defined in the Grid Code.

System Ancillary Services, which are divided into two parts, ~~comprise~~ are made up of Part 1 System Ancillary Services ~~that are mandatory services required from all licensed generators~~ and Part 2 System Ancillary Services. Part 1 services are mandatory and must be provided by all licensed generators. Part 2 services are not mandatory, but that are provided are necessary services provided by some generators, on a site-by-site basis, to meet specific system requirements ~~if where~~ agreement is reached. Any Ancillary Service which is not a System Ancillary Service ~~but and which~~ is provided by an AEO is known as ~~termed a~~ 'Commercial Ancillary Service'.

System Ancillary Services make up ~~comprise~~ the services as set out ~~in~~ and described in Connection Condition 8.1 of the Grid Code are set out below:

- All licensed generators ~~are required to~~ must provide Part 1 System Ancillary Services to make ensure they provide ~~vision of~~ a minimum technical capability to deliver voltage and Frequency Response services.
- Some generators need ~~are required~~ to provide the Part 2 System Ancillary Services of Black Start Capability and/or Fast Start Capability (or both). Our extra ~~additional~~ requirements for these services depend on how the existing providers actually provide, or are ~~and~~ expected to provide, these ~~vision of such~~ services ~~by existing providers~~.
- Additionally, s Some generators will also need ~~be required~~ to provide System ~~to~~ Generator Operational Intertripping Schemes as a condition of connection.

## **Future Requirements**

We are interested in discussing arrangements with ~~possible~~ tential new providers of the Black Start Capability service. However, there is no requirement for any ~~additional~~ extra Fast Start Capability beyond the current ~~provision~~ service provided by ~~from all~~ existing providers. The need Requirement for System to Generator Operational Intertripping Schemes will ~~be dependent up~~ on how the system is developed in the future system development and any new connections to the Transmission System.

Commercial Ancillary Services, described in Connection Condition 8.2 of the Grid Code, are agreed by negotiation ~~laterally~~ and set out in an Ancillary Services Agreement (as long as ~~, subject to~~ satisfactory commercial terms are agreed) ~~, in an Ancillary Services Agreement~~. The Commercial Ancillary Services we expect to ~~buy procure~~ are: as follows.

- Enhanced Reactive Power Service - which exceeds the minimum technical requirement set out in Connection Condition 6.3.2 of the Grid Code. We will contract for ~~such~~ these services as described in the relevant Reactive Power market arrangements (see Part D) and in accordance with Schedule 3 of the CUSC.
- Commercial Frequency Response Service - which provides for combinations of different technical characteristics (compared to mandatory frequency response services), ~~together with~~ and ~~alternative~~ other pricing arrangements. We contract for ~~such~~ these services when the ~~expected~~ anticipated cost is lower than the alternative service provided ~~sion~~.
- Reserve Services - these are instructed services needed ~~required~~ over a variety of time-frames to ~~deal with the~~ matching of generation ~~with~~ and demand. The services we expect to

~~procure~~buy can be broken down into the ~~following components~~parts set out below:

- Fast Reserve —~~which is~~ a fast-acting, reliable, flexible service, provided by plant capable of increasing energy production or reducing energy consumption, at ~~defined~~set rates and within a ~~defined~~set time period. The details of this service will be described in the detailed statements associated with ~~its procurement via~~the tender (see Part D).
- Short Term Operating Reserve (STOR) - which is provided by either increasing generation to the system, reducing demand or a combination of both, within set ~~defined~~ timescales. The details of this service will be described in the detailed statements associated with ~~its procurement via~~the tender (see Part D).
- BM Start-up —~~Which is~~ a service that allows us ~~National Grid~~ to access MW from BM-Units that would not otherwise have run, and that are unable to start-up within ~~BM~~Balancing Mechanism timescales on the day. Firm payments for this service are made on a pound-per-hour ~~£/h~~ basis, to remunerate the costs of preparing a BMU to start up and synchronise within ~~BM~~Balancing Mechanism timescales.
- Commercial Intertrip - this service is needed ~~required~~ to limit ~~minimise~~ the pre-transmission line fault output restrictions that may apply to Power Stations. This service is the same as a normal intertrip, ~~with the~~ except that ~~ion of~~ the generator does not have ~~being obliged~~ to provide the service as part of its connection conditions. There is a very limited and localised requirement for ~~such a~~this service.

- System-to-System Services (including Emergency Assistance)
  - these services provide ~~for mutual~~ support between of the transmission system ~~and with~~ other interconnected systems. These services are only ~~required via~~ provided through interconnectors.
- Maximum Generation Service – this service is needed ~~required~~ to provide extra ~~additional~~ short-term generation output during periods of system stress for system balancing. This service allows access to unused capacity outside of the Generator’s normal operating range. This service begins ~~will be initiated by the issuing~~ ~~when of~~ an Emergency Instruction is issued in line with the Grid Code BC2.9.2, Section 4 of the CUSC<sup>2</sup> and the Maximum Generation Service Agreement.
- Transmission Related Agreements - ~~where~~ ~~if~~ connection arrangements result in a ~~requirement~~ need for the output of a generator to be constrained due to events on the transmission system, we manage the commercial process ~~is managed via~~ through a Transmission Related Agreement.

## 2.2 Other Services

As set out ~~indicated~~ in Part B, “Other Services” include services which are not classified as “Ancillary Services”, but technically can provide the same effect from different service providers. An example of “Other Services” would be Frequency Response provided by an electricity consumer (a party that is not an AEO).

Other Services may also include ~~the purchases/sales of~~ energy bought and sold in connection with operating the transmission system and/or doing so economically and efficiently. Purchases ~~or~~ /sales through ~~via~~

<sup>2</sup> [The Connection and Use of System Code](#)

bilateral forward contracts or through a recognised exchange will fall within this category. This includes [Pre-Gate closure](#) ~~PG~~BMU Transactions. ~~We will include The the~~ levels of ~~procured~~ energy ~~we buy~~ ~~will be included~~ in the Balancing Services Adjustment Data (BSAD) ~~we provide which is submitted~~ to the Balancing Mechanism Reporting Agent, in line with the BSAD Methodology Statement. ~~We will then use the data~~ for inclusion in the calculation of System Sell Price and System Buy Price, in accordance with the Balancing and Settlement Code.

### 2.3 Prohibited Activities

We have been given discretion with regard to the procurement of Balancing Services, subject to a licence obligation to operate the transmission system in an efficient, economic and co-ordinated manner and under the umbrella of an incentive scheme.

We should be able to make the best use of the range of tools available to us, including (but not limited to) energy contracts and option contracts called both inside and outside ~~of the~~ [BM Balancing Mechanism](#).

~~In addition to the licence obligation to operate the transmission system in an efficient, economic and co-ordinated manner, w~~We are also prohibited from purchasing or otherwise acquiring electricity [for resale or other disposal to third parties](#) except pursuant to the procurement or use of Balancing Services in connection with operating the transmission system and doing so economically and efficiently (or with the consent of the Authority) with the result that we are prohibited from speculative trading.

~~In addition w~~We ~~must also are required to~~ publish a range of information ~~to market participants~~ in relation to how we ~~envisage procuring~~ [expect to buy](#) Balancing Services and energy ~~purchases~~. [For Full](#) ~~full~~ details of the range of information that we will publish, and

details of ~~it~~ where you can find this information, ~~see can be found on~~ our web-site at

<http://www.nationalgrid.com/uk/Electricity/Balancing/services/>.

## 2.4 Buying Energy or Selling Energy Related Contracts

~~Reasons why w~~We may buy or sell energy or energy-related contracts ~~forward include~~ for the following reasons.

- ~~To~~ To meet our mean forecast requirement for balancing energy.
- ~~To~~ To provide options to meet potential differences ~~variations~~ from the mean forecast. The Reserve Services described above may meet ~~fulfil~~ this requirement.
- ~~To~~ To reduce the total cost of balancing the transmission system using the BM ~~Balancing Mechanism~~. ~~For~~ for example, if a certain volume of Offers are forecast to be needed ~~required~~ in the BM ~~Balancing Mechanism~~ (such as ~~e.g.~~ for the purposes of establishing spinning reserve), it may be more economic to buy ~~purchase~~ a volume of forward energy ~~forward~~ ~~such~~ that we a ~~reduce~~ ~~the~~ volume of Offers and Bids ~~we need~~ are required; or
- for ~~Direct~~ direct ~~Arbitrage~~ arbitrage between different balancing instruments ~~in order to~~ gain ~~yield~~ a lower overall balancing cost. In order to comply with the Transmission Licence, this would only be valid if we could make an immediate ~~cost~~ ~~saving~~ ~~can be obtained~~ by directly replacing one balancing instrument to ~~fulfil~~ meet a specific requirement with another which replaces the same requirement. An example of ~~such~~ a direct arbitrage could

be to sell a 12-month contract and replace it with ~~2~~two  
~~consecutive 6~~six-month contracts to run one after the other.

### **Demand Side Providers and Small Generators**

We are interested in buying ~~procuring~~ Balancing Services from demand side providers, depending on ~~subject to~~ technical and dynamic considerations (where demand side providers, include demand reducers, demand increasers and small generators embedded on-site).

Demand side providers provide 'Other Services' as defined in section 2.2 above. The types of Balancing Services ~~that~~ we are interested in ~~procuring~~ buying from demand side providers are the same as shown in the list of 'Other Services' provided in Part C, section 1.

We encourage ~~Demand-demand~~ side providers ~~are encouraged to~~ take participate in the standard market tender process we use to ~~procure~~ buy the following services (as long as they ~~subject to~~ meeting the minimum technical criteria):

- Reactive Power;
- Fast Reserve;
- Short-Term Operating Reserve (STOR); and
- Firm Frequency Response.

We are also interested in entering into bilateral contracts with demand side providers for the following services (again, as long as they ~~subject to~~ meeting the minimum technical criteria):

- Frequency Response – provision of non-dynamic response via frequency relay initiated response;
- Fast Reserve – for demand side providers who are unable to participate in the standard market tender arrangements;

- Demand Intertrip – used to assist in maintaining local system security;
- Balancing Mechanism Offers and Bids; and
- Energy Related Products.

We ~~Bilateral negotiate~~ contracts with demand side providers in the same way as with ~~are procured by the same means as for~~ any other provider.

We are always interested in entering into ~~bilateral~~ discussions with demand side providers ~~for the provide sion of~~ specialised services, ~~if where~~ demand side characteristics ~~prevent the provider from taking~~ clude ~~part icipation~~ in our standard market tender processes, or if there are enhanced services that can be provided.

We are interested in entering into discussions with the demand side about developing new services or market processes. ~~Typically~~ Usually, we would develop new services by using ~~through the use of~~ contract trials ~~in order to~~ assess the service requirement, ~~dimensions~~. Once proven, and where if appropriate, we will amend these guidelines to reflect the details of the service ~~details~~ and the method we will use to buy them ~~procurement mechanism will be reflected in a modification to these Guidelines~~. Examples of those services that may potentially be developed further are:

- Fast Reserve by Tele switch control of meters; and
- Demand Management.

## Part D: ~~\_\_\_\_\_~~—Procurement ~~methods~~**mechanisms**

### 1: **Procurement Process**

As ~~set out indicated~~ in Part B of these Guidelines, where ~~enough sufficient~~ competition exists, we will ~~aim seek~~ to contract for Balancing Services ~~via through~~ some form of market mechanism. In other circumstances, ~~we will enter into~~ bilateral contracts ~~will be entered into~~ with the service providers. In all ~~such these~~ circumstances, we will ~~consider be mindful of~~ our Licence ~~duties obligations~~ when ~~we~~ entering into these agreements.

#### **Market mechanism**

This will normally be a tender-based process for ~~choosing the selection~~ and awarding ~~of~~ service contracts. In each case, the ~~market~~ mechanism will include:

- a statement of our service requirements;
- ~~the~~ issuing ~~an of~~ invitation to ~~put forward~~ tender documents~~ation~~, providing ~~enough sufficient~~ information- ~~(including standard contract terms and conditions)~~ to allow ~~us to make an the provision of a service offer to be made, including standard contract terms and conditions~~;
- arrangements for ~~how governance of~~ the process ~~will be managed~~;
- a statement of principles and criteria that we will consider when ~~assessing who to evaluating the award ing of contracts to~~; and
- a report providing information on previous tenders.

Schedule 3 of CUSC contains the market mechanism arrangements for Reactive Power. ~~You can get This this~~ information ~~is supplemented by other information available on from~~ our web-site ~~or~~. ~~The information~~

~~noted above may be requested~~ from the Regulatory Frameworks Manager. Full contact details are set out in Part E of this document.

### **Bilateral Contracts**

~~We may need Bilateral~~ bilateral contracts ~~may be if there is only required where~~ limited competition ~~exists in~~ between the providers ~~supply~~ of a service (taking into account locational factors, if ~~where~~ necessary). This may be due to special technical requirements of the ~~desired~~ service, ~~where~~ the existence of some form of monopoly ~~exist\_s~~ or the unique characteristics of certain individual providers.

~~Where~~ if we consider there to be ~~a~~ limited ~~degree of~~ competition, we will:

- contact those ~~service~~ providers we believe to be capable of providing the ~~required~~ service or who have expressed an interest in providing the service, ~~in order to~~ find out ~~establish~~ whether they want ~~ish~~ to enter into a contract to provide ~~for~~ the service ~~in question~~; and
- offer non-discriminatory terms for buying ~~the acquisition of~~ the service.

However, if there is not enough ~~insufficient~~ time to identify and contact other providers, we reserve the right to award a contract as appropriate to meet system security requirements.

~~Where~~ if we consider that there is no competition ~~exists (such as the provision of a locational service)~~, we will offer non-discriminatory terms for ~~the acquisition of~~ buying the ~~required~~ service.

## **2. Procurement Communication Media**

We ~~shall~~ will communicate any service requirement by contacting those providers ~~parties~~ that we believe may be interested in providing the

service, including any existing or past service providers, and anyone ~~that who~~ has ~~already~~ expressed an ~~an~~ ~~prior~~ interest in providing ~~the such~~ services in the future. ~~We will also~~ ~~In addition, notification of tenders will normally be~~ advertise ~~our~~ invitation for tenders in ~~the appropriate~~ trade magazines ~~as appropriate~~ and ~~via~~ our web-site.

### 3- **Procurement Summary**

The ~~is~~ summary ~~in~~ Table 1 sets out the Balancing Services we expect or ~~plan intend~~ to ~~buy procure~~ and the ~~methods echanisms by which~~ we expect to ~~use to buy procure~~ them. It also sets out the timescales ~~over which we intend to procure~~ ~~for when we plan to buy~~ those Balancing Services set out in Part C, section 1 of these ~~Guidelines~~ ~~guidelines~~.

**Table 1: -Balancing services summary table**

Ancillary services	<del>MEANS OF</del> Procurement <u>method</u>	Timescales
<b>Part 1 Services</b>		
Reactive Power	Mandatory Services Agreement <del>in accordance with, pursuant to</del> the CUSC	Evergreen
Frequency Response	Mandatory Services Agreement <del>pursuant to</del> <del>in accordance with</del> the CUSC	Evergreen
<b>Part 2 Services</b>		
• Black Start	Bilateral contracts	Up to life of asset
• Fast Start	Bilateral contracts	Up to life of asset
• System to Generator	Bilateral contracts	Up to life of asset
Operational Intertipping	Entered into <del>in accordance with</del> <del>pursuant to</del> the CUSC	
<b>Commercial Ancillary Services</b>		
Enhanced Reactive Services	Contracts <del>derived</del> from <del>Market</del>	

Ancillary services	<del>MEANS OF</del> Procurement <u>method</u>	Timescales
Frequency Response	<u>market</u> tenders or bilateral contracts	<del>Min-Annual</del> <u>At least each year</u>
Reserve	Bilateral contracts or contracts <del>derived</del> from market tenders	<u>At least each</u> <del>Min</del> month, <u>through a</u> <del>ly</del>
<ul style="list-style-type: none"> <li>Fast Reserve</li> </ul>		<u>via</u> bilateral contract or tender process
<ul style="list-style-type: none"> <li>STOR</li> </ul>	Bilateral contracts or contracts <del>derived</del> from market tenders	<u>At least each</u> <del>Min</del> month, <u>through a</u> <del>ly</del>
<ul style="list-style-type: none"> <li>BM Start Up</li> </ul>	Contracts <del>derived</del> from <del>Market</del>	
<ul style="list-style-type: none"> <li>Commercial Intertrip</li> </ul>	<u>market</u> tenders.	
<ul style="list-style-type: none"> <li>System-to-system services (including Emergency Assistance)</li> </ul>		<del>As necessary</del> <u>through a</u> <del>required</del>
<ul style="list-style-type: none"> <li>Maximum Generation Service</li> </ul>	Bilateral contracts Bilateral contracts Bilateral contracts	Evergreen As <del>required</del> <u>necessary</u>
<b>Balancing mechanism offers and bids</b>	Bilateral contracts entered into <del>pursuant</del> under CUSC	Evergreen
<b>Other services</b>		
Reactive Power	Services are <del>procured</del> <u>bought</u> under the <del>terms</del> <u>provisions</u> of the Balancing and Settlement Code	As <del>required</del> <u>necessary</u>
Frequency Response		<del>N/A</del> <u>Does not apply</u>
STOR	Contracts <del>derived</del> from <del>Market</del>	
Fast Reserve	<u>market</u> tenders or bilateral contracts	
	Bilateral contracts	<u>At least each</u> <u>year</u> <del>Min-Annual</del>

Ancillary services	<del>MEANS OF</del> Procurement <u>method</u>	Timescales
<p><del>Ancillary services</del></p> <p>Demand <del>i</del>ntertrip</p> <p>Energy <del>-R</del>elated</p> <p><del>Products</del><u>products</u></p>	<p>Contracts <del>derived</del> from <del>Market</del> <u>market</u> tenders</p> <p>Bilateral contracts or contracts <del>derived</del> from market tenders</p> <p><b>MEANS OF PROCUREMENT</b></p> <p>Bilateral contracts <del>Procured via</del> Markets/<u>B or</u> bilateral contracts</p>	<p>Min Seasonal</p> <p>-As <u>necessary</u><del>required</del></p> <p><u>At least each</u> <u>month, through a</u> <u>bilateral contract or</u> <u>tender process</u> <del>Min</del> <del>monthly via bilateral</del> <del>contract or tender</del> <del>process</del></p> <p><b>TIMESCALES</b></p> <p>As <del>required</del><u>necessary</u></p> <p>As <del>required</del><u>necessary</u></p>

## Part E: Providing ~~Information provision~~

### 1. General Provisions

We ~~w~~shall publish information on the Balancing Services we plan to buy ~~that we intend to procure~~. When ~~In~~ doing so, we will aim ~~seek~~ to provide ~~market participants and other interested parties with sufficient~~ enough information without compromising the commercial position of any party to whom we may award a ~~contracting~~ party.

As part of the process ~~vision~~ of providing information, we will provide BSAD (Balancing Services Adjustment Data). The calculation method we ~~ology~~ used for BSAD is set out in a separate document entitled "BSAD Methodology Statement" ~~which we produce~~ established by The National Grid Electricity Transmission plc under the ~~Transmission~~ Licence.

### 2. Information Provision Contacts

If you want to ask about ~~All queries regarding the provision of the~~ Balancing Services we plan to buy ~~intend to procure should be made,~~ you should first contact the following. ~~in the first instance, to:~~

Regulatory Frameworks Manager  
National Grid  
National Grid House  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV34 6DA

E-mail: [BalancingServices@uk.ngrid.com](mailto:BalancingServices@uk.ngrid.com)

### 3. **Information about the outcome of the tendering process Provision Detail**

In ~~the~~ circumstances where we hold tenders, ~~are held~~ we publish information on the outcome of these processes ~~via~~ through market reports, which are available on our web-site. This is currently the case for Reactive Power (every six months), STOR (as necessary~~required~~), Fast Reserve (every ~~monthly~~) and Firm Frequency Response (every ~~monthly~~). ~~We In addition information will also be~~ publish information on the ~~ed for~~ Maximum Generation Service separately ~~on a disaggregated basis~~.

### 4. **Costs and Volumes of Balancing Services**

For information on the ~~—~~ Cost and Volumes ~~volume~~ of Balancing Services we buy, see ~~procured can be found in~~ the Annual Procurement Report at the following link.

~~<https://ng.corpwww.net/uk/Electricity/Balancing/pg/>~~

<http://www.nationalgrid.com/uk/Electricity/Balancing/pg/>

### 5. **Summary of the Information ~~information we~~ Provision provide Summary**

Table -2 sets out the information on Balancing Services that we will make available ~~to market participants and other interested parties~~. A number of services set out in Table 1 have also been included ~~aggregated~~ in Table - 2 to make ~~ensure~~ that we provide ~~market participants and other interested parties with sufficient~~ enough information without compromising the commercial position of any party ~~we plan to award a~~ contracting to party.

Table -2 sets out the volume and cost of the services, ~~price information~~ ~~we are able to make available and~~ the timescales for when ~~over~~

~~which we will update this the~~ information, and where the information is available will be updated. In many cases, we will provide the information in line with will be provided pursuant to the BSAD Methodology Statement. ~~In addition Table 2 sets out the source of the information, For Hard hard~~ copies of this information, ask may be requested from the Regulatory Frameworks Manager. Full contact details are set out in section 2 above.

## 6- **Future Developments**

~~The Information information we provide sion~~ in the future will be vital integral to the process of develop ing ment of new services and will keep to follow the following principles set out below:-

- We will provide Information information in relation to balancing activities we carry out undertaken by National Grid Electricity Transmission plc will be made available if it will helps the wider market to work more efficiently operation of the wider market;
- We will provide Ex-ante information will be made available if it helps the market to be in a position to balance without intervention from System Operator SO intervention; and,
- We will provide Information information will be made available to all parties at the same time, on an equal basis without favouring or discriminating against on or favour anyone.

~~In conjunction, National Grid Electricity Transmission plc~~ We will also aim to make ensure that:

- providing the Information information transparency does not undermine an individual party's commercial confidentiality;
- Provision providing of information does not result in the System Operator SO becoming a 'distressed buyer';

- ~~the information~~ information will not highlight where the ~~SO~~ System Operator has a ~~location~~ al-specific constraint; and
- any benefit to the wider industry from ~~the providing~~ sion of ~~the increased~~ information ~~should~~ justifies the costs of ~~providing~~ its provision.

## 7. Disclaimer

All information ~~published or otherwise made~~ we make available to market participants and other interested parties ~~pursuant to~~ under these ~~Procurement~~ Guidelines is ~~done so~~ published in good faith. However, ~~we do not make any guarantees~~ no warranty or representation is given by ~~National Grid Electricity Transmission plc, its officers, employees or agents as to~~ that the information is ~~accuracy~~ or ~~completeness of any such information, nor is any warranty or representation given that there are no matters material to any such information not contained or referred to therein.~~ As a result, we cannot accept ~~Accordingly, no liability can be accepted~~ for any mistakes ~~error~~ in the information published, or information which is missing from the published information, ~~misstatement or omission in respect thereof, save~~ except in respect of a misrepresentation made fraudulently.

**Table -2:— Summary of the Balancing ~~balancing~~ Services ~~services~~ Information ~~information~~ we will provide Provision Summary**

Balancing Service	Volume information	Price information	Timescale	<u>Where the Information information is available</u>
Reactive Power	<del>Past</del> <del>Historical</del> utilisation figures set out in Reactive Power Market Report.	<del>Standard</del> <del>Default</del> utilisation prices set out in CUSC Schedule 3, Part 1.	Invitation <del>To to</del> <del>Tender</del> tender issued every <del>6</del> <del>six</del> months.	Invitation <del>To to</del> <del>Tender</del> tender available on our website.
	Utilisation volumes per BM Unit in the Reactive Power Market Report.	Full successful tender details by BM-Unit in Reactive Power Market Report.	Market Report published every <del>6</del> <del>six</del> months after each tender round (as set out in CUSC).	Market Report available on our website.
	Utilisation data on a lead and lag basis <del>per for</del> <u>each</u> BM-Units.	Contractual information, including price, capability, commencement and term.	Information updated in line with <u>the</u> Market Report.	<del>Utilisation and contractual information to be a</del> <u>A</u> available on our website.
	Reactive Power capability requirement index.		Index published from <del>Tender</del> <del>tender</del> <del>Round</del> round 9 ( <del>i.e.</del> <del>e.g.</del> contracts starting <u>on</u> 1 April 2002, tender pack issued <u>in</u> <u>September and</u> <u>October</u> 2001).	Index <u>set out</u> <del>contained</del> in the Reactive Power Invitation To Tender, which is available on our website.

Balancing Service	Volume information	Price information	Timescale	Where the information is available
Frequency Response	Primary, secondary and high-frequency response volume requirement curves and tables to <del>indicate</del> <u>show the needs of the system need</u> .	Part 1 System Ancillary Service – Holding rates for primary, secondary and high-frequency response.  Tendered Commercial Frequency Response - Price of tendered primary, secondary, and high-frequency response.	Part 1 System Ancillary Service – <del>we will publish</del> <u>Prices will be published every month</u> ly.  Tendered Commercial Frequency Response – <del>we will publish</del> <u>Prices prices will be published when we have received tenders are received</u> .  <u>We will publish System system</u> response volume requirement tables <del>will be published every</del> <u>monthly</u> month.  <u>We will update Requirement requirement</u> curves <del>will be updated every</del> <u>year</u> annually.	Primary, secondary and high-frequency response prices, requirement curves, and tables are available on our website.
	MWh of Primary, Secondary and High Frequency Response held in each day of the <del>Utilisation M</del> <u>month</u> .	The volume of response held <del>will be broken down</del> <u>on a BMU basis</u> .	<u>We will publish</u> Response volumes <del>will be published every</del> <u>month</u> ly.	Primary, secondary and high-frequency response volumes are available on our website.

Balancing Service	Volume information	Price information	Timescale	Where the information is available
	Assumed <del>u</del> Utilisation volumes ( <del>combined summed</del> for all BM Units).	Total <del>Imbalance imbalance Compensation compensation</del> (payment to all generators across the month).	We will publish <del>Assumed assumed</del> utilisation and total imbalance compensation prices <del>will be published every</del> monthly.	We will publish <del>Assumed-assumed</del> utilisation and total imbalance compensation prices <del>will be published</del> on our website.
<b>STOR</b>	Tendered volume and contracted volume from the latest tender round. <del>We will publish System system Reserve-reserve Requirementsrequireme</del> nts, and contracted volume from previous tender rounds in the year. <del>will be published in advance of before the</del> next tender rounds.	Tender price information.	STOR <del>Market-market</del> <del>Information-information</del> <del>Report-report</del> updated after each tender round.	All <del>Information-information</del> will be <del>set out contained within</del> the <del>Market market Information-information</del> <del>Report-report</del> , available on <del>National Grid'sour Industry-industry</del> <del>Information-information</del> website.

<u>Balancing Service</u>	<u>Volume</u>	<u>Price</u>	<u>Timescale</u>	<u>Where the information is available</u>
<b>Fast Reserve</b>	Indicative volume requirement by Settlement Period  <del>Past Historic</del> -utilisation by day and <del>average</del> by <del>average</del> Settlement Period.	Total <del>historic-past</del> volume reported by three price bands (Bids and Offers).	We will publish <del>Requirements requirements</del> <del>each published monthly</del> in advance.	We will publish <del>This-this</del> information <del>will be published</del> on our website.

<u>Balancing Service</u>	<u>Volume</u>	<u>Price</u>	<u>Timescale</u>	<u>Where the information is available</u>
<b>BM Start Up</b>	Estimated <del>Capacity</del> <u>capacity Level level</u> (MW).	Hourly BM Start Up <del>Payment</del> <u>payment Rate rate</u> .	–As soon as <u>is</u> practical after <del>the issuing of</del> a new BM Start Up instruction, or <u>if there are</u> changes <del>to in status of</del> an existing BM Start Up instruction.	<u>We will publish</u> <del>This this</del> information <del>will be published</del> <u>via through</u> our website <u>whenever we can on a reasonable endeavours basis</u> .
<b>Maximum Generation Service</b>	<u>We will provide</u> <del>Contracted contracted</del> and available volumes <del>to be provided</del> on an ex ante basis, including the volume that is automatically guaranteed payment. <u>We will publish</u> <del>Delivered delivered</del> volumes <u>once we have the to be published on a ex post basis actual data</u> .	Price <del>submitted</del> in £/MWh as <u>set out per in</u> the Maximum Generation Service Agreement	<u>We will publish</u> <del>Information information</del> <del>to be published at the</del> time <u>the of</u> contract <u>is signed, ature</u> and update <u>it when d as necessary</u> . <u>We will also provide</u> <del>Information information</del> <del>also to be provided on an ex post basis when we have it, which will give detailsing of aspects surrounding the</del> utilisation of the service, including instruction times, <u>the</u> volume delivered and payments.	<u>We will publish t</u> <del>This information will be published</del> on our website.

<u>Balancing Service</u>	<u>Volume</u>	<u>Price</u>	<u>Timescale</u>	<u>Where the information is available</u>
<b>Energy Products</b>	Total MW contracted (buy and sell) pre-gate closure for <del>Each</del> <u>each</u> Settlement <del>p</del> <u>Period</u> .	Total cost (buy and sell) is <del>set out contained within</del> the BSAD.	<del>We will publish the</del> BSAD <del>will be published</del> at 5pm <del>day ahead</del> D-1. Also, <del>we will publish</del> BSAD <del>every</del> <u>will be published</u> half hourly at Gate Closure.	<del>We will publish</del> <del>A</del> <u>a</u> version of <del>the</del> BSAD <del>on our website</del> <del>will be published</del> at 5pm <del>day ahead</del> D-1 <del>on our website</del> . - This version shows energy-related costs and volumes (buy and sell). <del>We will calculate the</del> BSAD <del>calculated</del> in <del>line</del> <u>accordance</u> with the BSAD Methodology Statement, <del>and make it</del> <u>will be made</u> available to the BMRA for publication <del>every</del> <u>each</u> half hour.  <del>National Grid</del> <u>We</u> will make half-hourly BSAD available to be published on the BMRS.
<b>Pre Gate Closure BMU Transaction</b>	For each Pre Gate Closure BMU Transaction, <u>we will publish</u> the specific BMU, volumes and price <del>will be published</del> .		<del>We will enter an</del> <u>Accepted</u> <del>accepted</del> offer <del>will be entered</del> on the BMRS warning screen at the time <u>we agree</u> the transaction <del>is agreed</del> . <u>We will publish</u> <del>All</del> <u>all</u> offers <del>will be published</del> as soon as <u>we can</u> <del>practicable</del> <u>but, in any case,</u> <del>at any event on a reasonable endeavours basis</del> before the end of D+1.	The accepted offer will be displayed on the BMRS warning screen. <u>We will publish</u> <del>All</del> <u>all</u> offers <del>will be published</del> on <del>the</del> <u>National Grid</u> <del>our</del> web-site.