

GBA Trigger Level Winter 2012/13



D-1 GBA Methodology

Components of Day Ahead GBA Methodology

- **Non Storage Supply (NSS) assumption + Storage Deliverability (SD)**
- **Forecast Total System Demand (UNC Defined)**

NSS - The expected delivery of gas from non storage supplies at demand levels of 400mcm/d and above as published in the National Grid Winter Outlook Document

The NSS value will be revised during the winter period and updated to reflect actual winter performance, revisions could result in either increases or decreases to the NSS value.

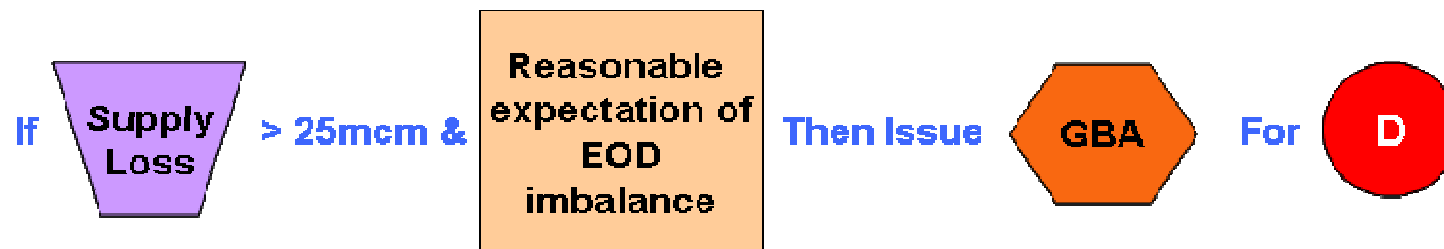
SD - Qualifying deliverability from relevant storage facilities

Qualifying storage deliverability = 2 full Days of commercially available stock at maximum withdrawal rates.

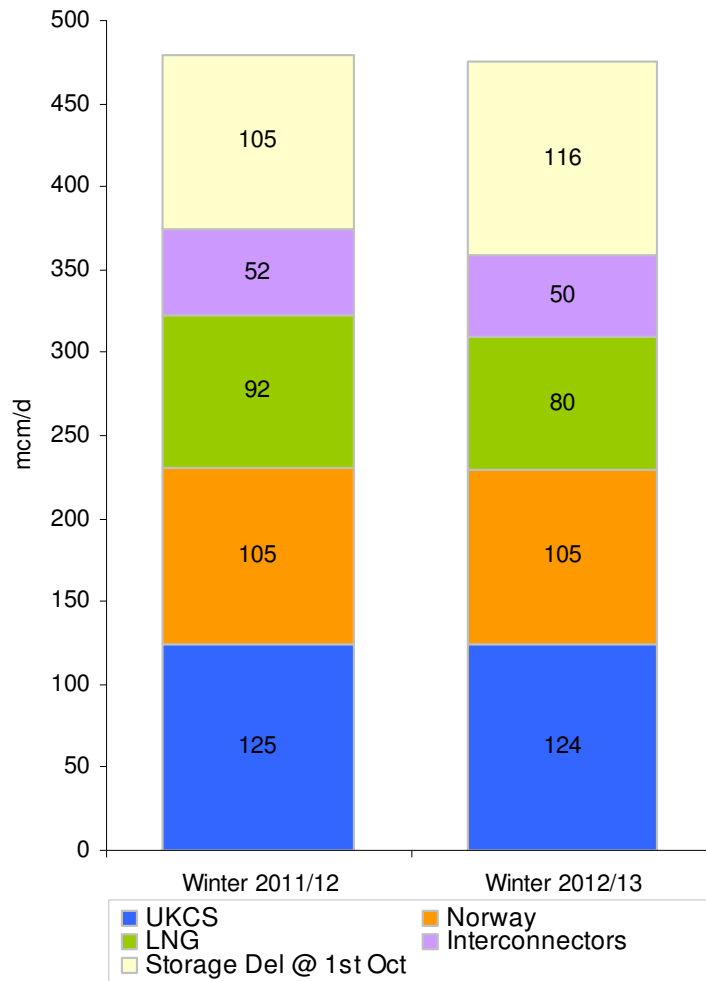


D GBA Methodology

National Grid NTS may issue a within day GBA should a supply loss of 25 mcm/d (single or aggregate loss) be experienced which in the opinion of National Grid NTS would lead to a risk of an end of day physical imbalance



NSS Assumption 2012/13



Supply Component	Winter 2011/12	Winter 2012/13
UKCS	125	124
Norway	105	105
LNG	92	80
Interconnectors	52	50
Storage Del @ 1 st Oct	105	116
D-1 GBA Trigger level	479	475

GBA Developments

- UNC MOD 415 (awaiting Ofgem decision)
- Proposing to split existing GBA into two distinct information provision products.
 - D-1 – ‘Margins Notice’ (uses existing D-1 GBA methodology)
 - D – ‘Gas Deficit Warning’ (increased discretion for NTS with the ability to withdraw)
 - Enhanced information provision (nationalgrid.com & Forums)
- More information will be provided prior to implementation (Dec 2012) if the MOD is approved