

**OPERATING MARGINS
GAS PROCUREMENT
TENDER OFFER
NOTICE
GPT 4-17**

Issued 19th April 2017

**Network Capability & Operations, Gas
System Operator
National Grid Gas plc
National Grid House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA**

Website:

<http://www2.nationalgrid.com/UK/Industry%20information/Gas%20transmission%20system%20operations/Balancing/Operating%20margins/>

nationalgrid

PLEASE NOTE :

This document should be read in conjunction with the documents entitled;

- Gas Procurement Tender Invitation Notice GPT 4-17
- Gas Procurement Tender Rules GPTR1.0
- Gas Procurement Tender Terms GPTT1.0

Each of these documents can be found at:

<http://www2.nationalgrid.com/UK/Industry%20information/Gas%20transmission%20system%20operations/Balancing/Operating%20margins/>

Terms and phrases used in this document have the meanings set out or referred to in the Gas Procurement Tender Terms GPTT1.0 document.

IMPORTANT – PLEASE NOTE :

When a completed Gas Procurement Tender Offer Notice is submitted to National Grid Gas for delivery by Storage Gas Transfer, it must also be accompanied by written confirmation from the tenderer that they have an arrangement with the facility operator to hold and offer gas in store effective for the period commencing 01st May 2017.

If confirmation is not forthcoming by 15:00 hours on 25th April 2017, the Offer will be treated by National Grid Gas as invalid.

Completed Tenders should be returned by 10:00 hours **by fax** on Tuesday 25th April 2017:

Please ensure the time is set correctly on your fax machine as any faxes received that are ‘time-stamped’ *before 8am or after 10am* may be rejected even if they are sent within the Bidding Window.

Marked for the attention of;

Mike McCluskey
Faxed to: Direct fax +44 (0)1926 65 6613

Reference Number: GPT 4-17

GAS PROCUREMENT TENDER OFFER NOTICE

1. By this Gas Procurement Tender Offer Notice,

(insert company name, company registered number and Shipper Short Code of Tendering User) (the “**Tendering User**”) makes the Gas Procurement Tender Offers set out in the Schedule hereto (each of which is a “**Gas Procurement Tender Offer**”).

2. By each Gas Procurement Tender Offer the Tendering User offers to enter into a Gas Purchase Contract with National Grid Gas for the sale to National Grid Gas of gas for Operating Margins purposes. Each Gas Procurement Tender Offer is made in accordance with, and subject to, the Gas Procurement Tender Rules with reference number GPT1.0 (the “**Gas Procurement Tender Rules**”) and the Gas Procurement Tender Terms with reference number GPT1.0 (the “**Gas Procurement Tender Terms**”) to both of which the Tendering User agrees it is bound.
3. This Gas Procurement Tender Offer Notice and the Gas Procurement Tender Offers made herein are submitted pursuant to, and in accordance with, the Gas Procurement Tender Invitation Notice with the same reference number as this Gas Procurement Tender Offer Notice (the “**Gas Procurement Tender Invitation Notice**”).
4. Defined terms used in this Gas Procurement Tender Offer Notice shall, unless the context otherwise requires or otherwise defined herein, have the meanings given to them in the Gas Procurement Tender Terms.
5. Each and every Gas Procurement Tender Offer set out in this Gas Procurement Tender Offer Notice is separate to, and independent of, every other Gas Procurement Tender Offer set out herein.
6. (a) It is acknowledged and agreed that, subject to paragraph (b) below, if National Grid Gas should accept any one or more Gas Procurement Tender Offers made by this Gas Procurement Tender Offer Notice it may do so in accordance with the Gas Procurement Tender Terms in respect of any amount of gas, provided such amount is not greater than the Tendered Quantity as offered in that Gas Procurement Tender Offer.

(b) If the Tendering User has so indicated, by ticking the relevant column in the Schedule hereto for a specific Gas Procurement Tender Offer, then that Gas Procurement Tender Offer, if accepted by National Grid Gas, may only be accepted for the full amount of the Tendered Quantity offered in that Gas Procurement Tender Offer.
7. In submitting this Gas Procurement Tender Offer Notice, and without prejudice to Clause 5 of the Gas Procurement Tender Terms, the Tendering User represents, warrants and undertakes that:

- (a) this Gas Procurement Tender Offer Notice has been duly authorised, and executed by duly authorised persons, in accordance with the constitutional documents of the Tendering User;
- (b) this Gas Procurement Tender Offer Notice and each of the other Tender Documents constitute and will constitute the legal, valid, binding and enforceable obligations of the Tendering User in accordance with its terms; and
- (c) the information in this Gas Procurement Tender Offer Notice has not been communicated to any third party or adjusted in accordance with any agreement or arrangement with any third party except as agreed in writing by National Grid Gas.

8. For the purposes of Clause 7(c) of the Gas Procurement Tender Terms, the facsimile number of the Tendering User, and representative for whose attention Gas Procurement Tender Acceptance Notices are to be marked is as follows:

Facsimile Number: _____ *(please complete)*

Marked for the attention of: _____ *(please complete)*.

9. In submitting this Gas Procurement Tender Offer Notice the Tendering User acknowledges and agrees that, irrespective of whether or not a Gas Procurement Tender Acceptance Notice is issued in relation to any Gas Procurement Tender Offer(s) set out herein, National Grid Gas may disclose any information contained herein as provided in Clause 11 of the Gas Procurement Tender Terms.

SIGNED by a duly authorised signatory of the Tendering User.

Signature:

Name:

Position:

Date:

Contact Telephone Number:

Contact Fax Number:.....

Email:.....

SCHEDULE TO GAS PROCUREMENT TENDER OFFER NOTICE

Reference Number: GPT 4-17

GAS PROCUREMENT TENDER OFFERS

NOTE: Where the delivery method is via a Storage Gas Transfer in a Storage Facility then the offer must also be accompanied by written confirmation from the tenderer that they have an arrangement with the facility operator to transfer gas in store at the Storage Facility on 01st May 2017. National Grid Gas will then seek similar confirmation from the facility operator and if either confirmation is not forthcoming by 15:00 hours on Market Day, the Offer will be treated by National Grid Gas as invalid.

Delivery Method: Storage Gas Transfer in the Aldbrough Storage Facility (maximum 5,027,816 kWh)			
Delivery Period (all Days inclusive): 01 May 2017			
Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
Total (for information only)			

Delivery Method: Storage Gas Transfer in the Hornsea Storage Facility (maximum 93,000,000 kWh)			
Delivery Period (all Days inclusive): 01 May 2017			
Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
Total (for information only)			

Delivery Method: Storage Gas Transfer in the Stublach Storage Facility (maximum 90,000,000 kWh)

Delivery Period (all Days inclusive): 01 May 2017

Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
Total (for information only)			

Delivery Method: Storage Gas Transfer in the Holford Storage Facility (maximum 8,792,130 kWh)

Delivery Period (all Days inclusive): 01 May 2017

Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
Total (for information only)			

Delivery Method: Storage Gas Transfer in the Hatfield Moor Storage Facility (maximum 3,794,418 kWh)

Delivery Period (all Days inclusive): 01 May 2017

Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			
Total (for information only)			

Delivery Method: Storage Gas Transfer in the Humbly Grove Storage Facility (maximum 40,000,000 kWh)

Delivery Period (all Days inclusive): 01 May 2017

Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
51			
52			
53			
54			
55			
56			
57			
58			
59			
60			
Total (for information only)			

Delivery Method: NBP Trade (maximum 123,000,000 kWh)

Delivery Period (all Gas Days inclusive): 01 Jun 2017 to 30 Jun 2017 (inclusive)

Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
61			
62			
63			
64			
65			
66			
67			
68			
69			
70			
Total (for information only)			

Delivery Method: NBP Trade (maximum 86,529,026 kWh)

Delivery Period (all Gas Days inclusive): 17 Jun 2017 to 18 Jun 2017 (inclusive)

Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
71			
72			
73			
74			
75			
76			
77			
78			
79			
80			
Total (for information only)			

Delivery Method: NBP Trade (maximum 28,571,430 kWh)			
Delivery Period (all Gas Days inclusive): 19 Jun 2017 to 23 Jun 2017 (inclusive)			
Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
81			
82			
83			
84			
85			
86			
87			
88			
89			
90			
Total (for information only)			

Delivery Method: NBP Trade (maximum 2,513,908 kWh)			
Delivery Period (all Gas Days inclusive): 24 Jun 2017 to 25 Jun 2017 (inclusive)			
Gas Procurement Tender Offer Number	Volume of gas (each such Offer being for a minimum Tendered Quantity of 500,000 kWh - N.B. This is an aggregate and not a daily quantity)	Price in pence per kWh (in ascending price order)	Please tick if the Gas Procurement Tender Offer may <u>only</u> be accepted for the full amount of the Tendered Quantity
91			
92			
93			
94			
95			
96			
97			
98			
99			
100			
Total (for information only)			