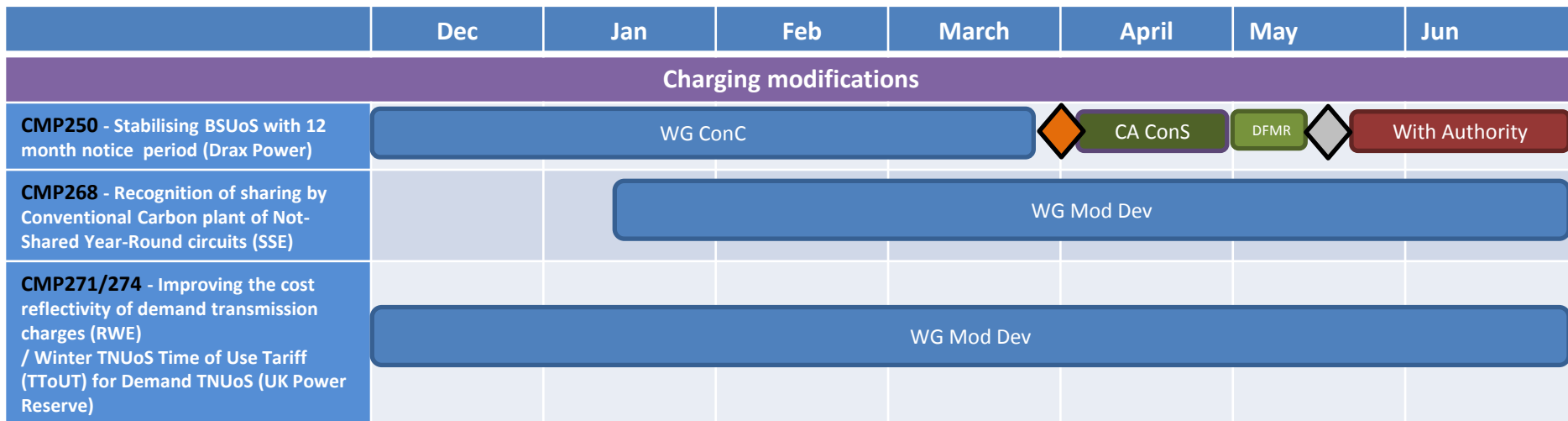# Current CUSC Modifications

WG - Workgroup
ConS – Consultation
WG ConC – Workgroup Conclusion
CA – Code Administrator Consultation
DRMR – Draft Final Modification Report

	Dec	Jan	Feb	March	April	May	Jun
Charging modifications							
CMP250 - Stabilising BSUoS with 12 month notice period (Drax Power)	WG ConC				CA ConS	DFMR	With Authority
CMP268 - Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits (SSE)		WG Mod Dev					
CMP271/274 - Improving the cost reflectivity of demand transmission charges (RWE) / Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS (UK Power Reserve)	WG Mod Dev						

WG Mod Development → WG Cons → WG Conclusion → CA Cons → DFMR → FMR to Authority

WG Report to CUSC Panel

Panel recommendation / determination vote

Indicative decision from Authority

With Authority – please refer to the following link for further information;
https://www.ofgem.gov.uk/system/files/docs/2016/12/indicative_decision_dates_for_modification_with_ofgem.pdf

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

CMP261 - Gen Rec to remain <€2.5 EU regulation compliant (SSE)

CMP264/265/269/270 - Embedded Generation Triad Avoidance Standstill (Scottish Power) /Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market (EDF)

CMP266 - Removal of Demand TNUoS charging as a barrier to future elective Half Hourly settlement (National Grid)