

Enhanced Frequency Response 2016

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Discussion topics



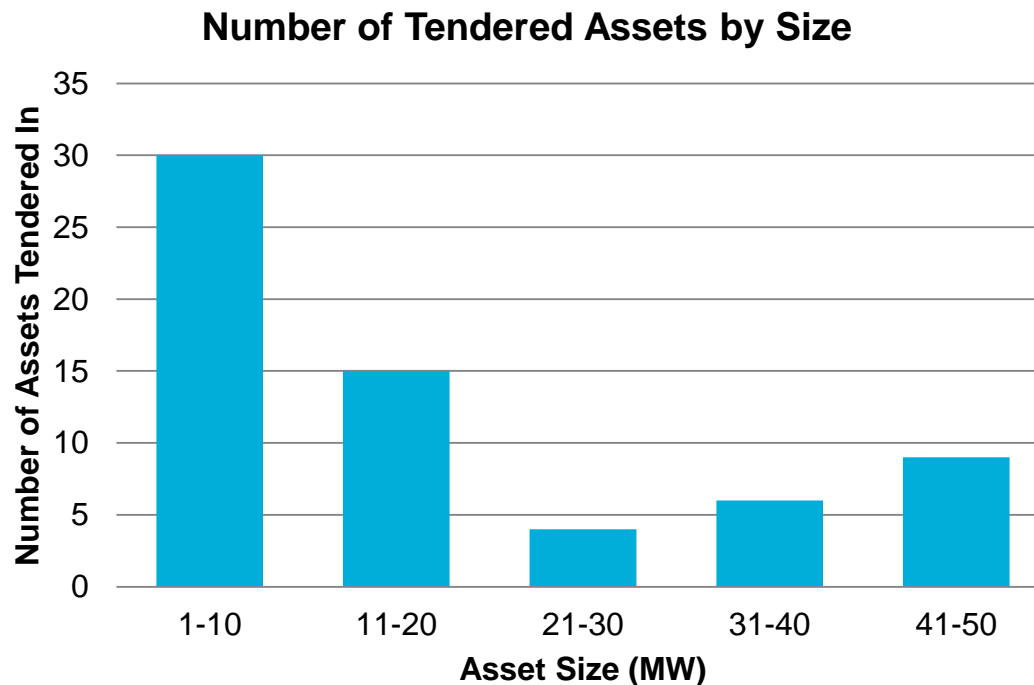
Summary of tenders received

Contract progress

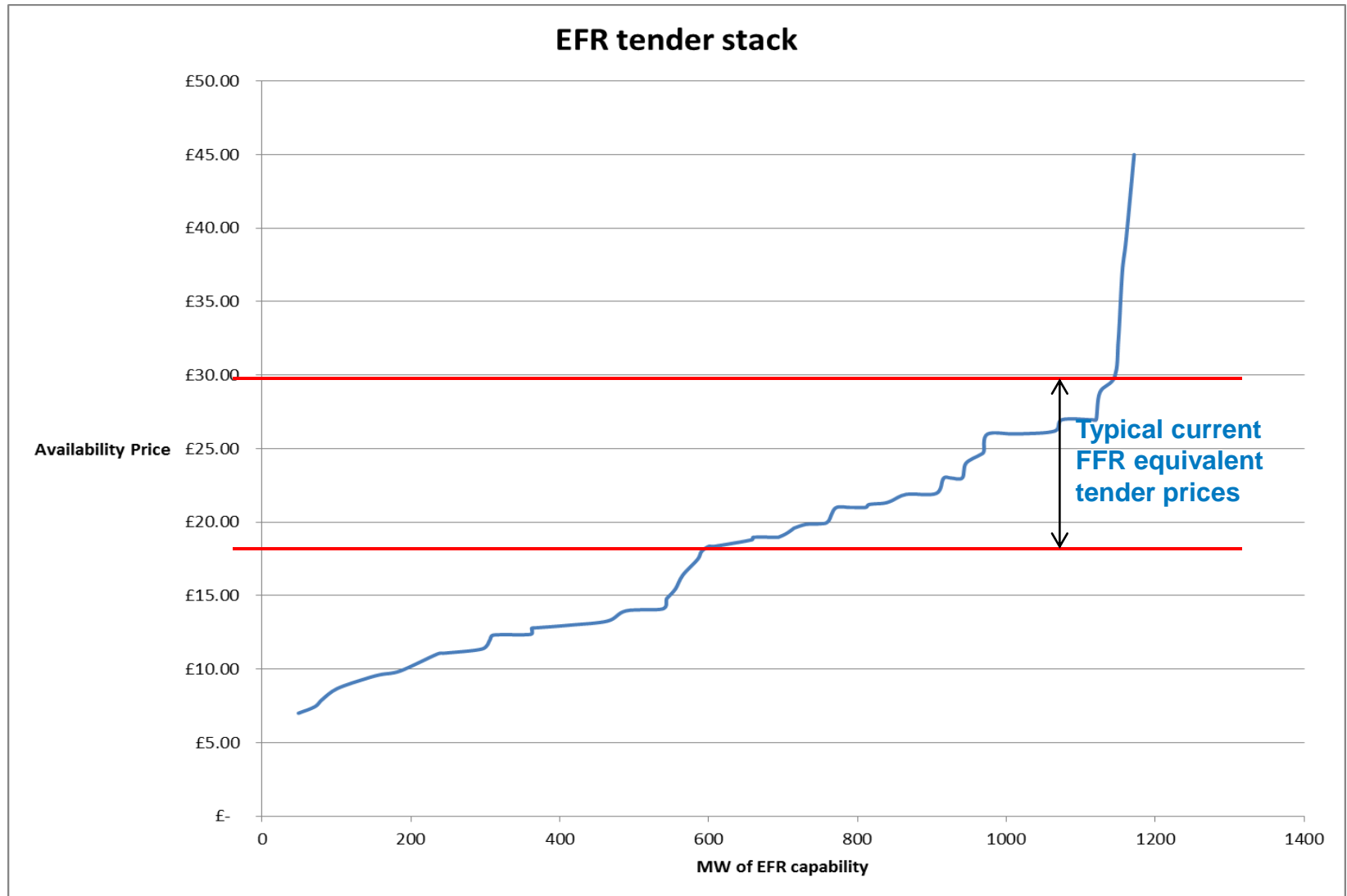
Future of EFR

Summary of tenders received

- Tenders for 64 sites were submitted from 37 companies
- 61 are battery assets, 2 are DSR aggregation and 1 is thermal generation



Tender Prices



Assessment Summary

- Tenders cover multiple time frames with differing start dates, some are 24*7 others are unavailable during TRIAD periods and some have further custom timings
- Assessment was carried out for every HH of the tender and the overall cost benefit of each tender is calculated
- Forecasts for the value of creating pre-event (dynamic) and post event (static) response are consistent with the assessment of Firm Frequency Response Assessments

Assessment Summary

Provider Name	Site Location/Name	Provider Type	Enhanced Response (MW)	Estimated Start Date	Total Cost of tender £m	GWh of EFR holding	Service Hours	Average price of tender £/MW of EFR/ h
EDF Energy Renewables	West Burton	Storage	49	Dec-17	12.04	1719.31	35088	7.00
Vattenfall	Pen Y Cymoedd	Storage	22	Apr-17	5.75	771.94	35088	7.45
Low Carbon	Cleator	Storage	10	Dec-17	2.68	337.60	33760	7.94
Low Carbon	Glassenbury	Storage	40	Mar-18	12.67	1350.56	33764	9.38
E.ON UK	Blackburn Meadows	Storage	10	Nov-17	3.89	350.88	35088	11.09
Element Power	TESS	Storage	25	Feb-18	10.08	877.20	35088	11.49
RES	RESEFR7-PT	Storage	35	Feb-18	14.65	1228.08	35088	11.93
Belectric	Nevendon	Storage	10	Oct-17	4.20	350.88	35088	11.97

The table above summaries the eight tenders that have been accepted giving 201MW of EFR at a total cost of £65.95m with an average price of £9.44/MW of EFR/h

Contract development



Status

Milestones

Future of EFR



Storage Capable

Power Responsive

Storage Working Group

Q&A

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