The Association for Decentralised Energy

Network charging: embedded generation



Bringing Energy Together

Combined Heat & Power District Heating & Cooling Demand Side Services

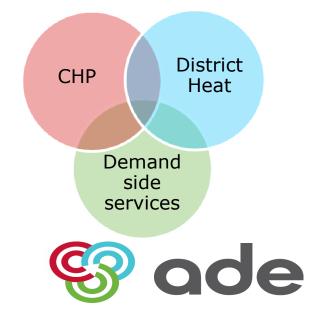
William Caldwell Policy Officer



ADE vision

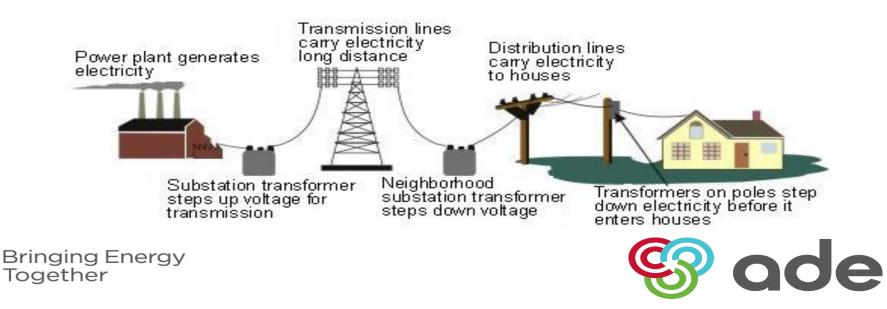
The voice for a cost effective efficient, low carbon, user-led energy system; a market in which decentralised energy can flourish

- Areas of focus:
 - Combined heat and power
 - District heating and cooling
 - Demand side energy services



What is embedded generation?

Embedded generation, which includes storage, refers to power generation that is directly connected to a Distribution Network



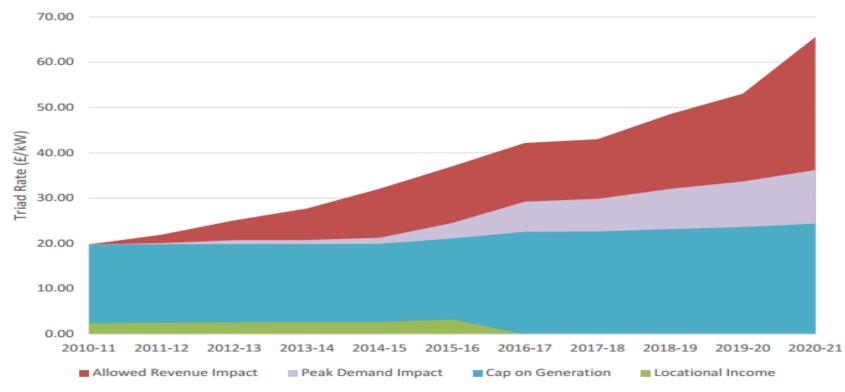
What are the Embedded Benefits?

Transmission System Embedded Benefits	Distribution System Embedded Benefits
Transmission Network Use of System (TNUoS)	Generator Distribution Use of System (GDUoS)
Balancing Services Use of System (BSUoS)	Distribution losses
Transmission losses	
Areas of Assistance(AAHDC)	
Residual Cashflow Reallocation Cashflow (RCRC)	
Capacity Market Supplier Charge	



Context – Demand TNUoS increasing

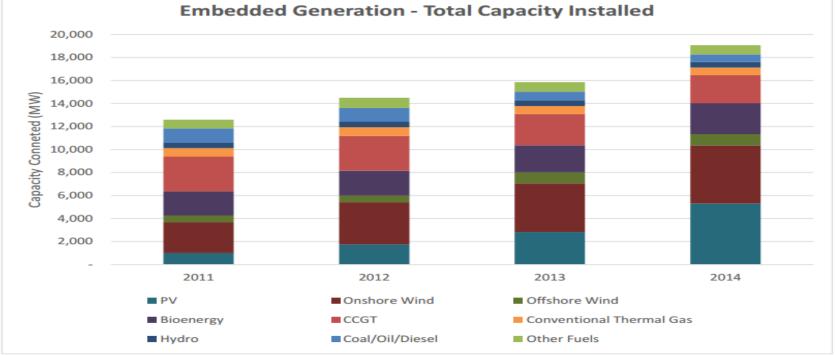
Drivers of Increasing Triad Charge



Context – Security of supply concerns

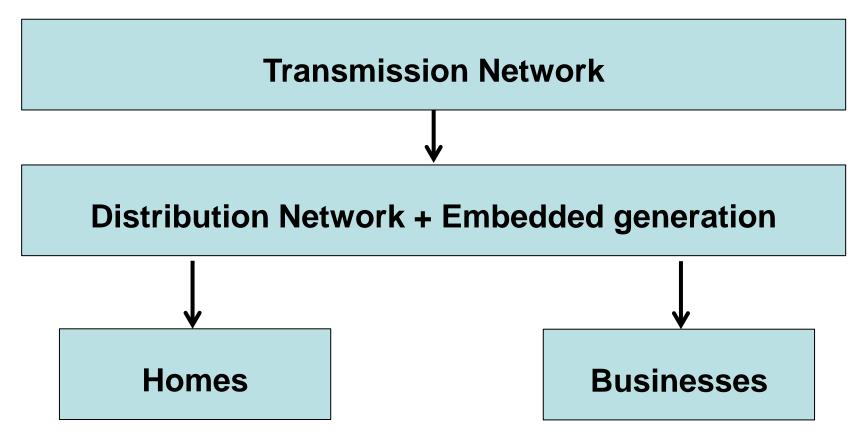


But 'Embedded' is more than diesel





Do local generators use the TN?

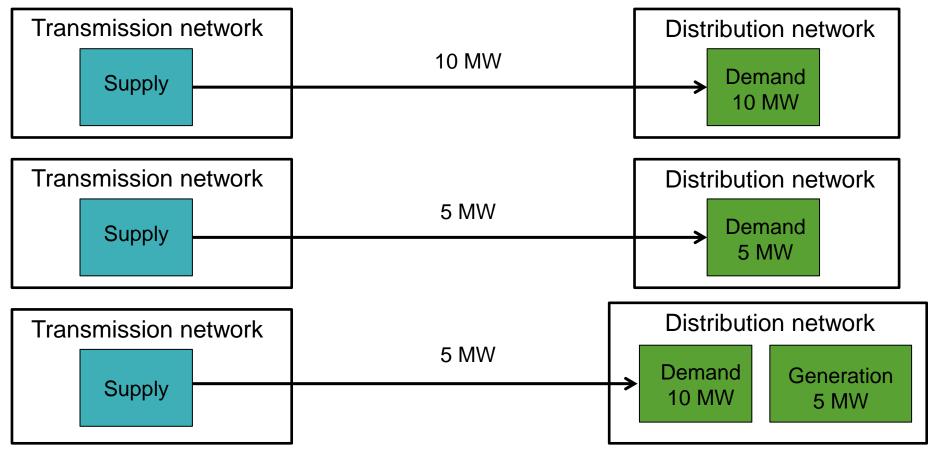


Charging embedded generation

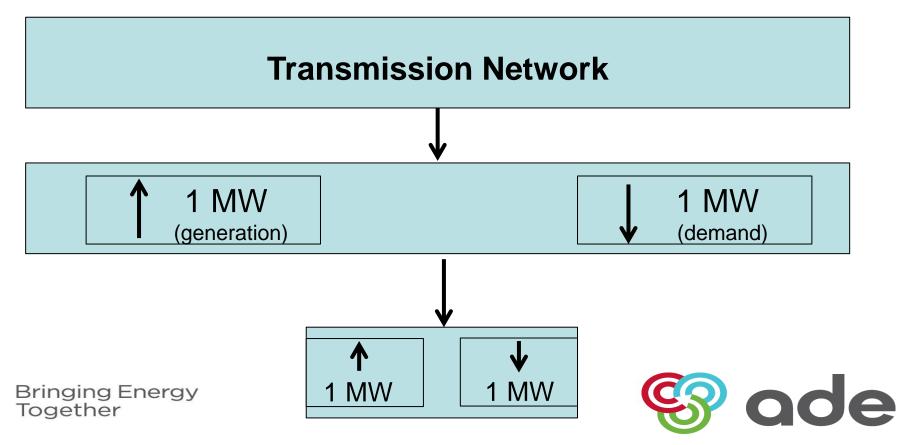
- Based on 'use of system' charges
- Distributes costs fairly to those that incur the costs
- Charging embedded generators for use of TN is like charging drivers for a toll road when they do not drive on it.



'Negative' demand = Demand reduction



What does 'net charging' mean



Removing embedded benefits

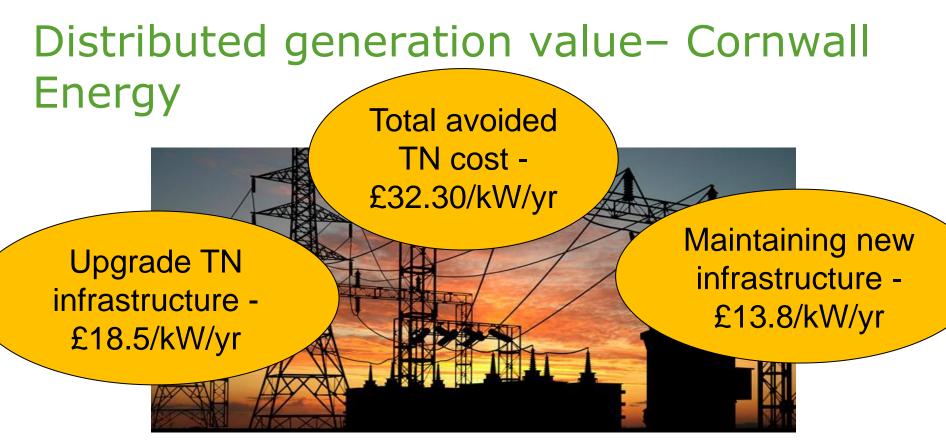
Industrial manufacturing competitiveness damaged

Higher Capacity Market costs

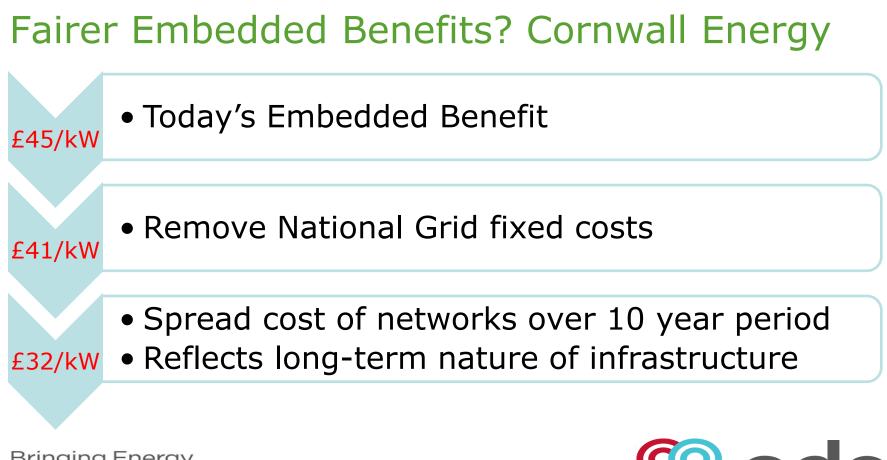
Embedded benefits

Local and wholesale market prices increase

Network costs increase for consumers

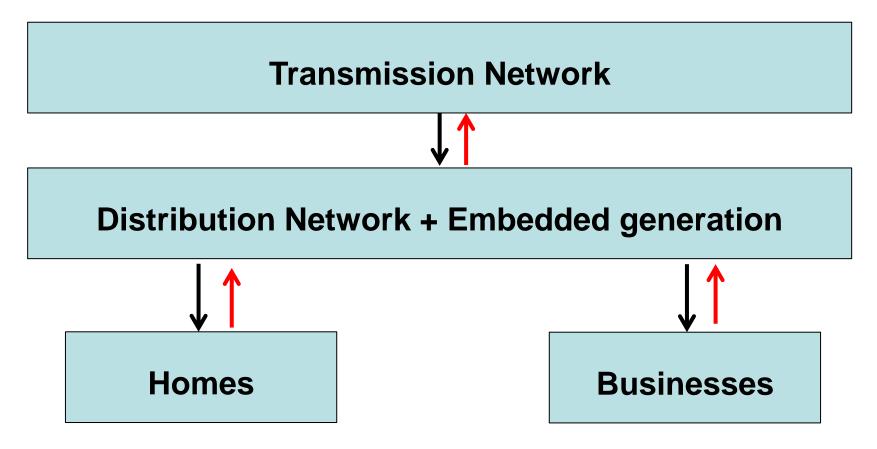


Link to report: <u>http://www.theade.co.uk/embedded-benefits-review--</u> manufacturing-energy-cost-concerns_4069.html





Charge exporting distribution networks



Don't forget distribution charges!

Over valued by £13/kW at TN level

> Under valued by £7-£16/kW at DN level

The review process

- Holistic, Ofgem-organised and independentlyled. No short-term or rushed fixes.
- Charging regime fit for purpose for the future energy system
- Benefits for both distributed generation and demand should be considered.
- Consider network costs over the short-term and long-term

A copy of the report is available at: <u>http://www.theade.co.uk/embedded-</u> <u>benefits-review--manufacturing-energy-</u> <u>cost-concerns_4069.html</u>

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