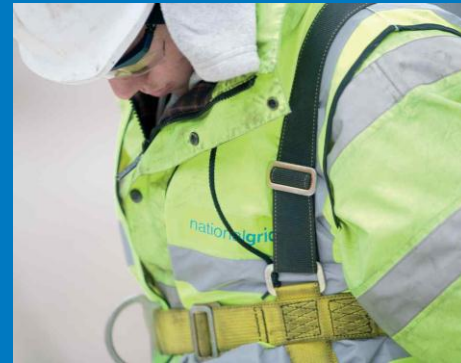


## EU Phase 3 Update



**Chris Logue**  
**Gas Markets Manager**

# EU Phase 3 Project Driver

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## ■ EU Network Code on **Interoperability and Data Exchange Rules**

- This obliges **Transmission System Operators** to implement harmonised operational and technical arrangements in order to remove perceived barriers to cross-border gas flows and thus facilitate EU market integration. Implementation is required by 01 May 2016.

*(taken from the Joint Office EU Network Codes website)*

# EU Phase 3 Project Scope

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The EU Phase 3 project primarily aims to meet the obligations set out in the **Interoperability and Data Exchange Network Code**

The scope that impacts Shippers includes:

- **Common Units:** Shippers will now place nominations for Bacton IP at the reference temperatures of 0/25.
- **Shipper to TSO Data Exchange:** Shippers will now have the option of using a new data exchange method for the IP Nomination process utilising the B2B layer
- **Disapplication of scheduling charges at Interconnector Points:** Automated Scheduling Charges will no longer be applied

**There is no impact on APIs** (application programme interface)

## Common Units

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- Shippers will now need to nominate at 0/25 reference conditions at Bacton IP (approximately 0.01% less than existing 15/15 conditions).
- The maximum nomination period (30 days) will not be available for Users at Bacton IP, IUK and BBL, for Gas Day 1st May, due to code deployment planned for 10<sup>th</sup> April. Users will only be able to effectively nominate from D-20 (11th April 2016). The maximum notice periods available will then increase incrementally from Gas Flow Day 1st May 2016; until the full 30 day notice period is available again. This is similar to the transitional arrangements that were requested as part of the Gas Day go live on 1st October 2015.
- Changes to Market Information Provision Initiative (MIPI) to ensure that the data published on the NG Website is continued in GB Units.
- Data published on ENTSOG transparency platform will continue to be published in EU units.

# Shipper to TSO Data Exchange

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- The **Interoperability** code requires Transmission System Operators (TSOs) to implement 'common data exchange solutions' in their nominations arrangements with TSOs and Shippers at Interconnection Points (IPs) – (Interconnector UK, BBL Company, Moffat for GB).
- TSO - TSO data exchange was successfully delivered as part of EU Phase 2 in 2015 utilising a Business to Business (B2B) solution layer.
- National Grid will meet the obligation by implementing an integrated solution with a B2B layer that enables us to communicate with a counterparty that has implemented a document based solution.
- Shippers interested in taking up this opportunity should contact Xoserve via [.box.xoserve.geminichange@xoserve.com](mailto:.box.xoserve.geminichange@xoserve.com)
- Xoserve will then liaise with the shipper and an individual implementation plan will then be created.
- Shippers can sign up before and after go live of 1<sup>st</sup> May 2016.

# Project Dates / Timeline

- System Testing (ST):** 23<sup>rd</sup> November to 29<sup>th</sup> January  
 Complete
- System Integration Testing (SIT):** 1<sup>st</sup> January to 4<sup>th</sup> February  
 Complete. There was really positive engagement with the adjacent TSOs for SIT and UAT.
- User Acceptance Testing:** 1<sup>st</sup> February to 11<sup>th</sup> March  
 NG completed B2B testing on behalf of Shippers.  
 Shipper to TSO testing being undertaken by NG on behalf of industry.
- User Trials:** 14<sup>th</sup> March to 8<sup>th</sup> April  
 An email inviting Shippers to take part was issued on the 29th January.
- Code Deployment:** 10<sup>th</sup> April  
 All scope items identified will be implemented on this date. A contingency date of the 24th April is also planned. This will take place during an extended Gemini outage which has been communicated via UK Link.
- Go Live:** 1<sup>st</sup> May

EU Phase 3 Project	Analysis			Design		CUT		System Testing		UAT		Code Deployment	Go Live
								SIT		User Trials	IDR	PIS	
	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	



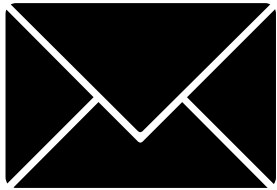
## No direct impact to shippers – awareness only

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- **Disapplication of scheduling charges at IPs:** there will be a system solution to ensure that Scheduling Charges are no longer be applied at Interconnection Points
- **Publication of 10 years worth of future capacity data on ENTSOG Transparency Platform:** driven by Annex 1 Regulation 715/2009 - future Entry and Exit capacity data for all Relevant Points published annually 10 years ahead on the ENTSOG Transparency Platform.
- **Publication of hourly IP physical flow data:** on the ENTSOG – not requested by regulatory change but agreed by ENTSOG.

# What do we need from you?

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- Please think about how the changes from this project will impact you
  - Please tell us if you require specific information which is not already being provided
  - Please help us to help you by telling us who in your organisation should be receiving our communications
- OR
- Please ensure that our communications to you are cascaded to the relevant people
  - Please contact us via our **email address**  
[Box.GasOps.BusinessC@nationalgrid.com](mailto:Box.GasOps.BusinessC@nationalgrid.com)

# Thank you



## Where to go for further information

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Visit **Xoserve** for information on Gemini changes at:

[www.xoserve.com](http://www.xoserve.com)

Further information will be available on a dedicated NG web page. This will be communicated via email in the near future.



Please contact us via the **email address** below with queries or to ensure you are included on any mailings we send:

[Box.GasOps.BusinessC@nationalgrid.com](mailto:Box.GasOps.BusinessC@nationalgrid.com)



**Please call:**

Sarah Carrington

EU Comms and  
Engagement Lead

on 01926 655560

9am – 5pm