# Longannet closure and TNUoS

TCMF

National Grid

11 November 2015

Re-cap methodology changes

- CMP 213 (Project Transmit) due April 2016. It covers:
  - Sharing – splitting tariff into peak and year-round elements, the latter 'shared' (using load factor as a proxy sharing factor) where sharing is likely (the proxy for sharing being likely is a mix of carbon and low carbon generation in a zone)
  - HVDC – method to allocate flows to HVDC route vs cheaper routes across the boundaries
  - Islands – to provide for local charge methodology for island connections
- 27/73 is no more
  - Varies to meet EU limits on G average charge – result is lower G proportion
- HVDC is in the models shown here from 2016.
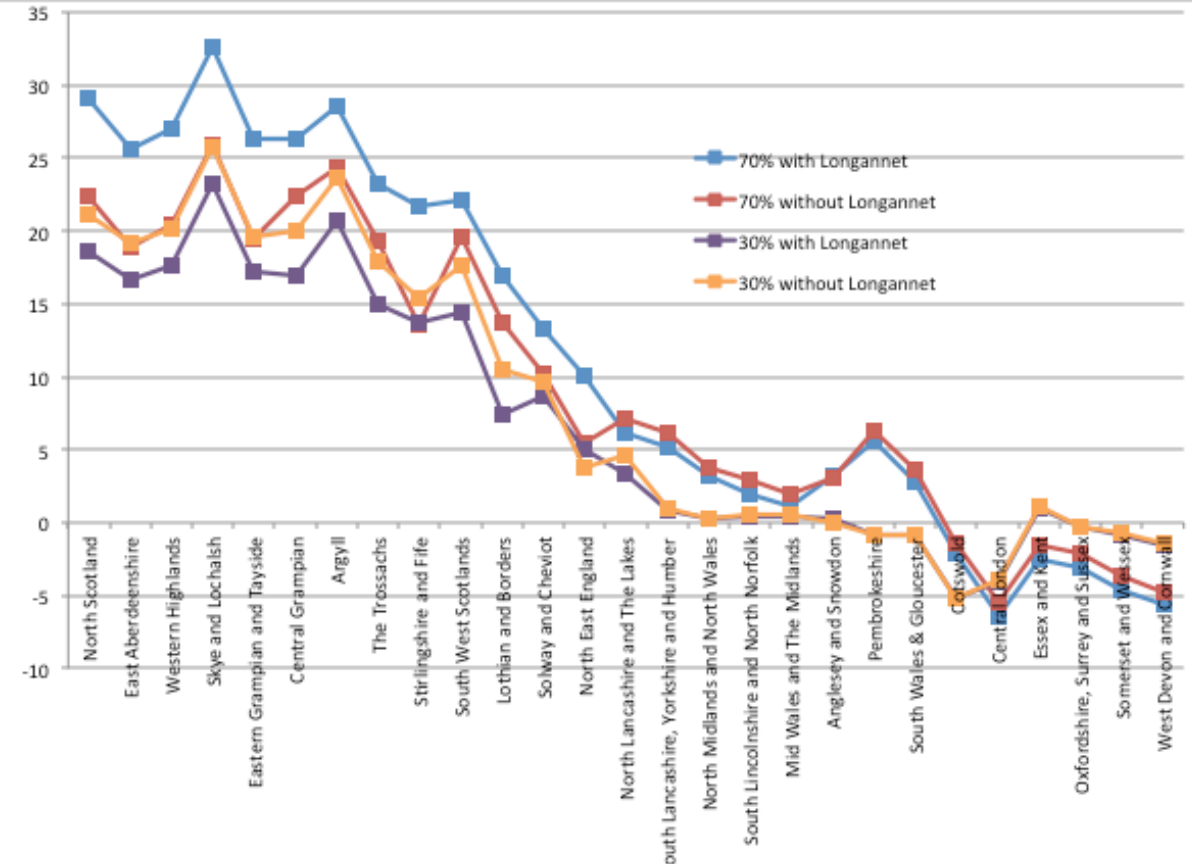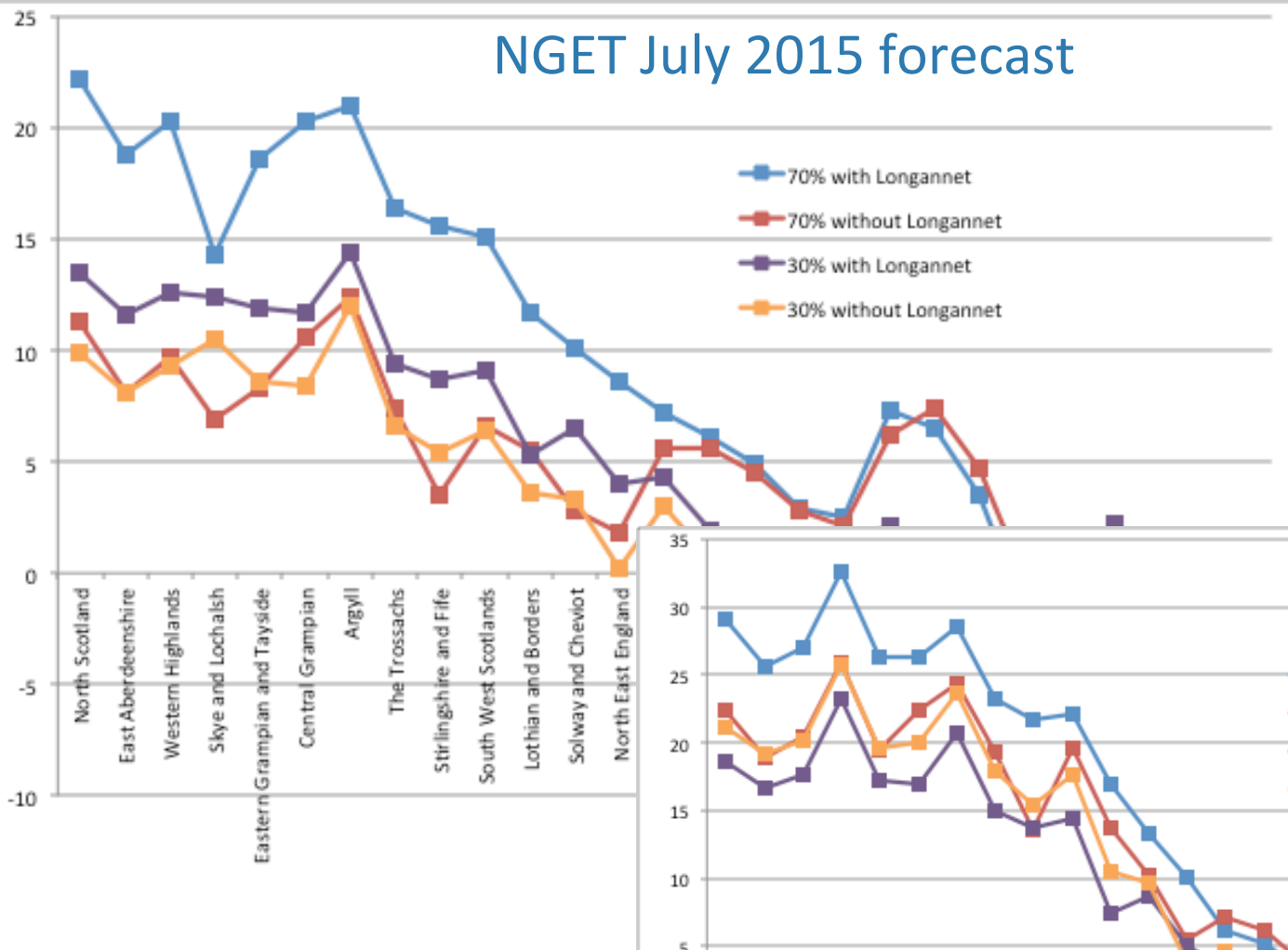 - Understand though that it won't now be in 2016 model (i.e. west coast HVDC delayed)
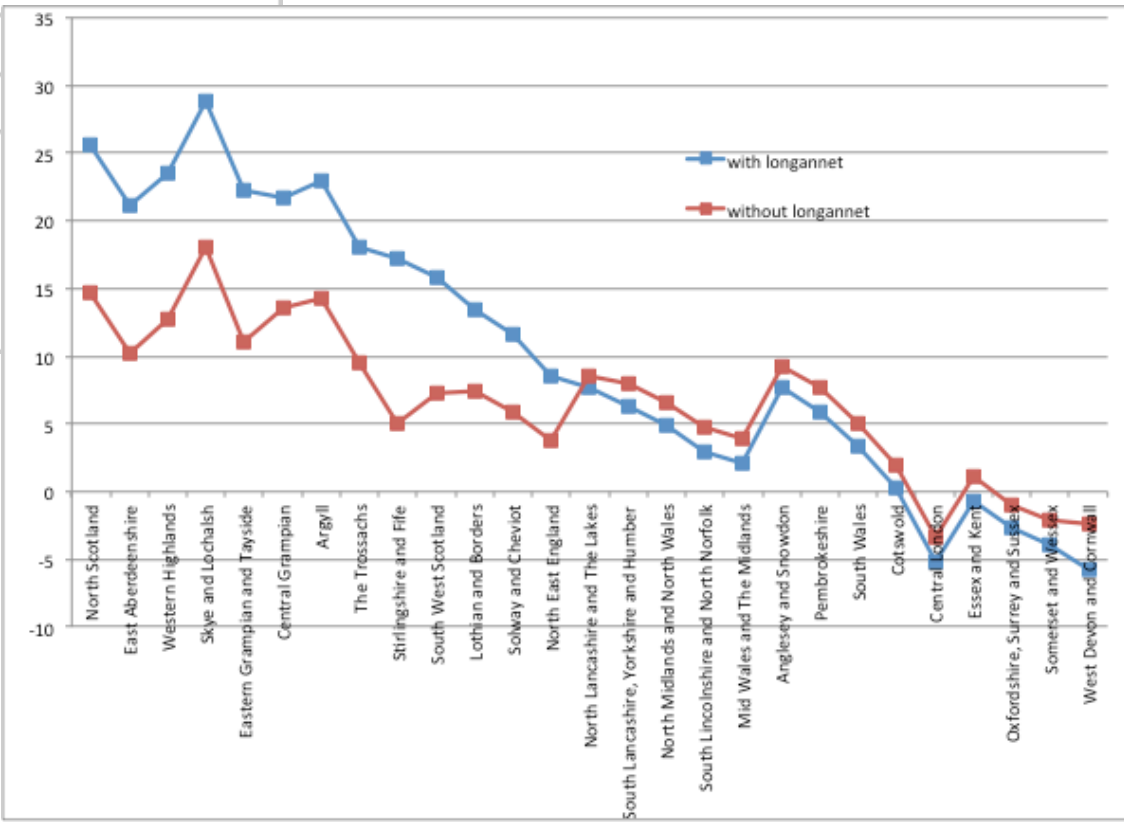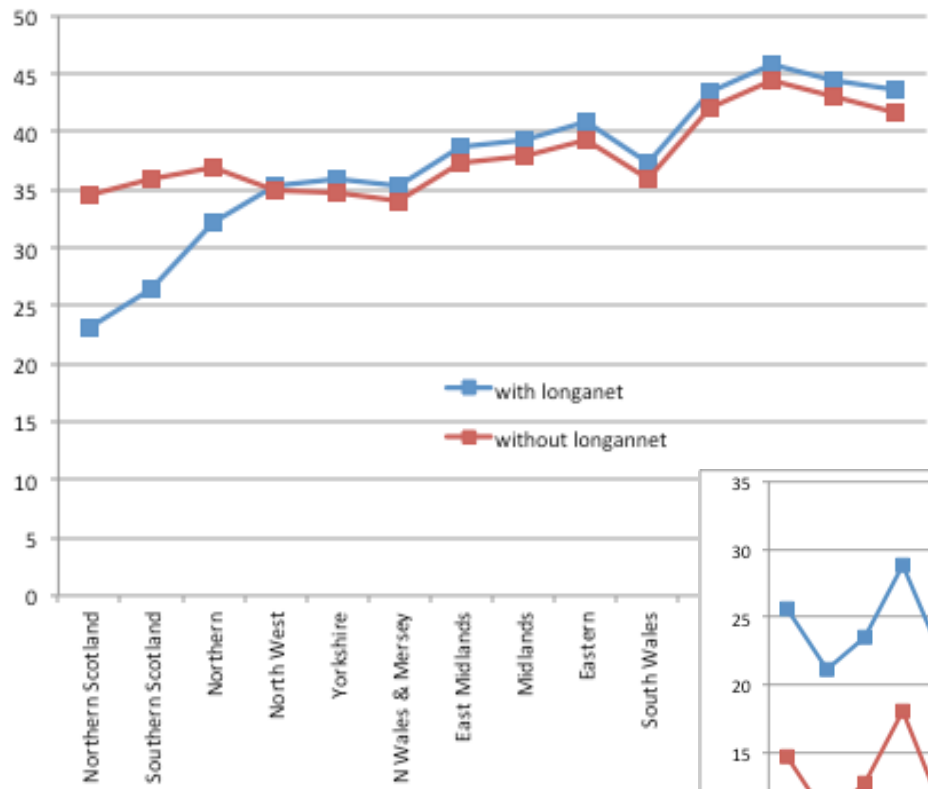
15/16, 24:76, SQ, 0.7 scaling factor with Longannet
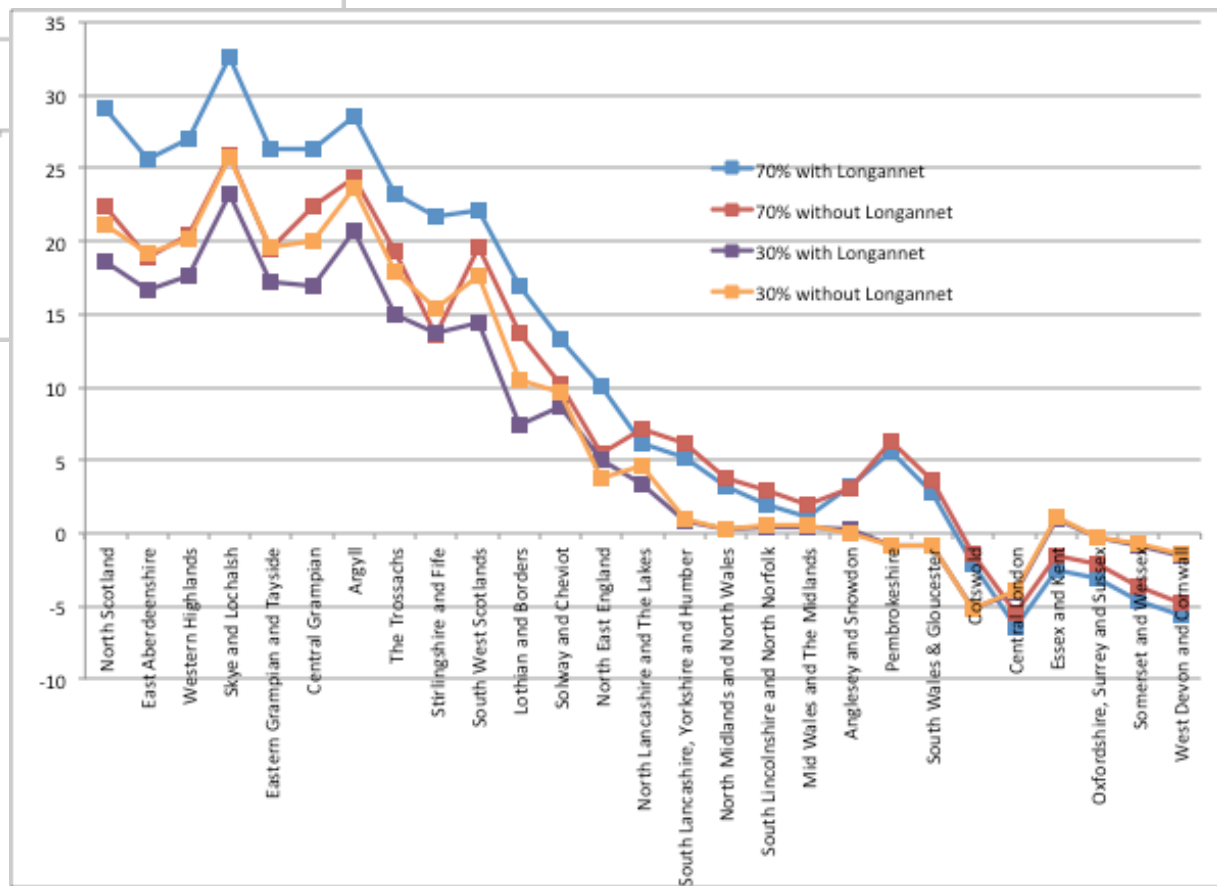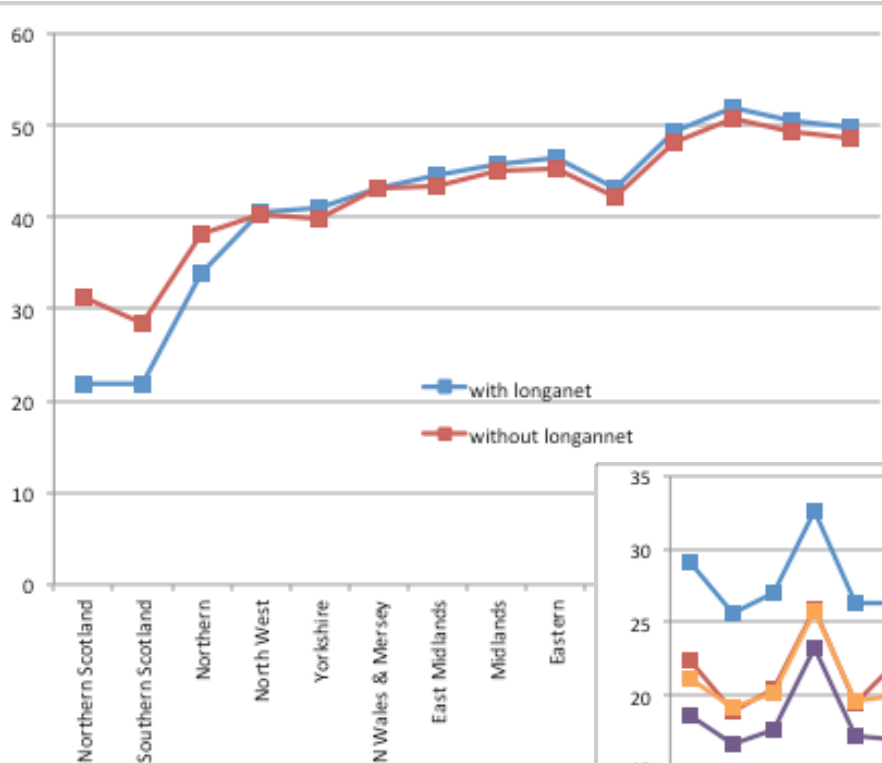
16/17, 21:79,
TransmiT, HVDC

NGET July 2015 forecast

16/17, TransmiT,
HVDC vs no HVDC