

European Electricity Network Codes (ENCs) and Guidelines: Status Update

ENTSO-E Website: <http://networkcodes.entsoe.eu/>

04 February 2015

Network Code	What is it about?	Status	Status Update	Milestones to Completion
Connection Codes				
Requirements for Generators	Sets functional requirements which new generators connecting to the network (both distribution and transmission) will need to meet, as well as responsibilities on TSOs and DSOs .	Comitology preparations & Informal discussions	Updated RfG draft text was released by the Commission to Member states on 21 January 2015. This is ahead of the Cross-Border Committee.	Following the release of the 21 January 2015 text, discussions by the Cross-Border Committee are expected to commence on 4 February 2015.
Demand Connection Code	Sets functional requirements for new demand users and distribution network connections to the transmission system, basic Demand Side Response capabilities, as well as responsibilities on TSOs and DSOs.	Comitology preparations & Informal discussions	Draft text was released by the Commission in March 2014 ahead of the Cross-Border Committee. Further preparation is believed to be ongoing.	Discussions by the Cross-Border Committee are expected to commence after RfG and possibly FCA.
HVDC Network Code	Sets functional requirements for HVDC connections and offshore DC connected generation.	Comitology preparations & Informal discussions	With the European Commission ahead of Comitology.	ENC with Commission for preparations for Comitology.
Market Codes				
Capacity Allocation and Congestion Management Guideline	Creates the rules for operating pan-European Day Ahead and Intraday markets, explains how capacity is calculated and explains how bidding zones will be defined. Includes the Governance Guidelines which provide a robust, reliable and non-discriminatory European Union governance framework for the operation of market coupling across Europe.	Comitology preparations & Informal discussions	Following formal voting at the Cross-Border Committee, CACM was adopted by Member States in Comitology on 5 December 2014. CACM will now be passed through to the European Parliament and Council for further scrutiny.	Subject to approval by the European Parliament and Council, CACM is expected to be adopted by Member States in Q2 2015.
Forward Capacity Allocation	Sets out rules for buying capacity in timescales before Day Ahead and for hedging risks.	Comitology preparations & Informal discussions	With the European Commission ahead of Comitology.	ENC with Commission for preparations for Comitology.
Electricity Balancing	Sets out the rules to allow TSOs to balance the system close to real time and to allow parties to participate in those markets.	ACER review of ENTSO-E revision.	ACER is reviewing the ENC following ENTSO-E Revisions.	ACER recommendation due followed by Comitology preparations.
System Operation Codes				
Operational Security	Sets common rules for ensuring the operational security of the pan European power system.	ENTSO-E preparing redrafting on Commission's request	At the Florence Forum, the Commission indicated that further drafting is likely to be required to allow the Network Code to enter in to force as a 'Network Code'.	Re-drafting required ahead of progression through Comitology.
Operational Planning and Scheduling	Explains how TSOs will work with generators to plan the transmission system in everything from the year ahead to real time.	ENTSO-E preparing redrafting on Commission's request	At the Florence Forum, the Commission indicated that further drafting is likely to be required to allow the Network Code to enter in to force as a 'Network Code'.	Re-drafting required ahead of progression through Comitology.
Load Frequency Control and Reserves	Provides for the coordination and technical specification of load frequency control processes and specifies the levels of reserves (back-up) which TSOs need to hold and specifies where they need to be held.	ENTSO-E preparing redrafting on Commission's request	At the Florence Forum, the Commission indicated that further drafting is likely to be required to allow the Network Code to enter in to force as a 'Network Code'.	Re-drafting required ahead of progression through Comitology.
Emergency and Restoration	Ensures that efforts of restoration after a major disturbance or blackout are well coordinated at led by TSOs within a synchronous areas, and no individual action or attempts adversely affect the re-establishment of system operation as soon as possible	ENTSO-E Drafting	ENTSO-E has released a revised draft of the ENC which has taken into consideration the stakeholder views on the previous version. Stakeholder engagement on this new draft is due to progress in February.	Anticipated further stakeholder engagement on the updated text and expect final draft of the ENC will be delivered to ACER for review in April 2015.
Transparency Regulation				
Transparency Regulation	Establishes a minimum common set of data relating to generation, balancing, transmission and consumption of electricity which need to be made available to market participants. It also provides for a central collection and publication of the data.	GB Implementation	ENTSO-E has finalised the central Electricity Market Fundamental Information Platform (EMFIP) platform for transparency data and on 5 January 2015 they launched the 'ENTSO-E Transparency Platform'.	GB Compliance met in January 2015 and 'ENTSO-E Transparency Platform' now live.

Status of the European Electricity Network Codes and Guidelines Development

04 February 2015

Please note: All future indications for the Comitology process are unknown, therefore all dates, associated processes and implementation periods contained within this document are 'best guess' and subject to change.

KEY	
 Activities undertaken by ACER	 Implementation Period (details TBC)
 Activities undertaken by European Commission	 Entry into Force / Applicability of Requirements
 Activities undertaken by ENTSO-E	 Code Revisions (details TBC)

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