

Headline Report

Meeting name	Joint European Standing Group (JESG)
Meeting number	30
Date of meeting	4 November 2014
Location	Elexon Offices, 350 Euston Road, London, NW1 3AW

This note sets out the headlines of the most recent meeting of the Joint European Standing Group (JESG). The note is provided in addition to the presentations from the meeting which are available on the JESG website¹ and material in the presentations is not duplicated in the report.

1. JESG Action Log Review

The current version of the JESG Action Log, including any additions from this meeting, follows this Headline Report.

2. Grid Connection Network Codes:

Requirements for Generators (RfG)

- No further information has been issued by the European Commission on the progress of RfG through the Comitology process.
- Rob Wilson (NGET) provided an update from the Joint GCRP/DCRP Workgroup on GB Application of RfG². Meetings are currently scheduled every month until June 2015. All stakeholders are welcome to attend Working Group meetings and are invited to contact the Technical Secretary.
- The Working Group is looking at how to align the GB Grid Codes and Distribution Codes with the RfG Network Code with the minimum change necessary. Consideration will have to be made on areas where the requirements in GB Code already meet or exceed those in RfG, and whether these are strictly necessary or justifiable for GB.
- Generator banding thresholds are a significant point of interest for GB stakeholders. These are to be set by synchronous area (for the whole of GB).
- A general point was raised that the representation of small generators could be increased and all parties are to consider how this can be achieved, particularly during implementation.

Demand Connection Code (DCC)

- The DCC Network Code is currently with the European Commission, pending commencement of Comitology.
- No further information has been issued by the European Commission on the progress of DCC through the Comitology process.
- No further update on DCC was provided at the meeting.

HVDC Network Code

- The HVDC Network Code is currently with the European Commission, pending commencement of Comitology.
- No further information has been issued by the European Commission on the progress of HVDC through the Comitology process.
- No further update on HVDC was provided at the meeting.

3. Market Network Codes (CACM and Balancing Framework Guidelines):

Capacity Allocation and Congestion Management Network Code (CACM)

¹ <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/Standing-groups/Joint-European-standing-group/>

² <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/Grid-code/Modifications/GC0048/>

- The CACM Network Code is currently with the European Commission, and is currently going through the Comitology process.
- The Commission will be holding a Comitology meeting on 7 November and is likely to ask for written comments from stakeholders. It is still hoped that CACM will be agreed and finalized before the end of 2014.
- No further update on CACM was provided at the meeting.

Forward Capacity Allocation Network Code (FCA)

- The FCA Network Code is currently with the European Commission, pending commencement of Comitology.
- No further information has been issued by the European Commission on the progress of FCA through the Comitology process.
- No further update on FCA was provided at the meeting.

Electricity Balancing Network Code

- The Electricity Balancing Network Code revisions by ENTSO-E are complete and the code currently sits with ACER to review these revisions.
- No further update on the Balancing Network Code was provided at the meeting

4. System Operation Network Codes

Operational Security (OS), Operational Planning & Scheduling (OP&S) and Load Frequency Control and Reserves (LFCR) Network Codes

- No further information has been issued by the European Commission on the progress of the System Operation Network Codes.
- No further update was provided on the System Operation Network Codes at the meeting.

Emergency and Restoration Network Code (ER)

- The ER Network Code GB Technical Workshop was held on Monday 3 November, and on the afternoon of Tuesday 4 November following JESG.
- The ER Network Code is currently being drafted by ENTSO-E and has been issued for public consultation. ENTSO-E are hosting a Stakeholder Workshop on the current draft on 12 November. The consultation will close at 11pm on 7 December 2014. Responses must be via the ENTSO-E website www.entsoe.eu/consultations.
- A comparison version of the latest draft with the version issued for the first public workshop is to be provided to GB stakeholders.
- No further update on the ER Code was provided at the meeting.

5. ECCAF Update

- There have been no ECCAF meetings for several months due to the slowdown in Code development through Comitology, so there was no ECCAF update at the November JESG.

6. AOB

- Stakeholders raised the question on the legal status of the [ENTSO-E Operational Handbook](#), as some of the definitions are similar to those in the Network Codes. Any definitions used in the Network Codes will need be defined in European law or within those codes, rather than in the Operational Handbook.
- A new CACM draft has been made available to certain stakeholders through their industry organisation. DECC have now forwarded a copy to NGET which will be circulated to stakeholders through the JESG Weekly Update.

7. Forthcoming events/workshops

Please refer to the calendar on the JESG website:

<http://www2.nationalgrid.com/WorkArea/DownloadAsset.aspx?id=28966>

Please note: a provisional set of 2015 JESG dates has been produced and was discussed with Stakeholders at the November JESG, once finalised this will be published on the JESG website and communicated through the JESG weekly update.

Details of forthcoming Stakeholder events are listed in the calendar and available on individual websites:

- ENTSO-E: [https://www.entsoe.eu/resources/network-Network Codes/](https://www.entsoe.eu/resources/network-Network%20Codes/)
- ACER: <http://acer.europa.net>
- Ofgem: <http://www.ofgem.gov.uk/Europe/stakeholder-group/Pages/index.aspx>

8. Next meeting

The next scheduled meeting for the JESG is 3 December 2014 at Elexon Offices in London.
Registration details will be provided in the JESG Weekly Updates.

The actions log follows this report.

JESG Action Log

Standing Actions

Action No	Action	Lead Party
S1	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET
S2	Engage with DECC and Ofgem to ensure appropriate and timely input can be provided from GB Stakeholders in to the Comitology process.	JESG Chair
S3	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S4	Provide update on future Network Codes and incentives being developed as and when appropriate.	NGET/Ofgem/DECC
S5	If required by the Commission, facilitate an industry-wide read-through of the Network Codes once they are released by the Commission . (formerly Open Action 135)	JESG Chair/Ofgem/DECC
S6	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (reuben.aitken@ofgem.gov.uk) and DECC (will.francis@decc.gsi.gov.uk). (formerly Open Action 140)	All
S7	Consider the need for how to best capture stakeholders' most recent priority issues before and during the Comitology process, in particular for the RFG, DCC and CACM Network Codes as the codes develop in the pre-Comitology phase.	DECC

New and Open Actions

Action No	Action	Lead Party	Status	Update
152	Arrange another stakeholder group workshop on RfG Network Code following publication of the next draft.	NGET/DECC/Ofgem	Open	Awaiting new RfG draft
157	What are the arrangements for stakeholder engagement in TERRE and/or the Balancing Network Code: <ul style="list-style-type: none"> Will stakeholders be consulted on Balancing Code amendments? Will there be a GB TERRE group? Will CBAs be published to stakeholders?	NGET	Open	Update provided at JESG 15 October /slides. Further update scheduled for December JESG
158	What products and what gate closure time will Project Terre use?	NGET	Open	Update provided at JESG 15 October /slides. Further update scheduled for December JESG

Action No	Action	Lead Party	Status	Update
163	Invite Simon Reid (GB ENTSO-E Balancing Pilot Project Stakeholder Representative) to a future JESG meeting to provide an update on the Balancing Pilot Projects.	NGET	Open	We will invite Simon to present a summary of the group to JESG at the December meeting.
164	Consider if there should be an obligation to publish the volumes of standard/non-standard balancing products used by the SO.	DECC/Ofgem	Open	Ofgem and DECC will provide update at December JESG. Stakeholders want to know about the volumes of activated and traded products.
170	Stakeholder request of 'who's who' table for ENCs at NGET following Project TERRE/Balancing movements of reps	NGET (BT)	Open	An updated list will be provided when information has settled. Stakeholders are invited to contact europaencodes.electricity@nationalgrid.com in the first instance, and we can direct your enquiry.
174	Agree date for August 2015 JESG, to be held in Edinburgh and fit in with Energy UK meetings	NGET/Energy UK	Open	
176	Identify small generators who may benefit from the Energy UK Seminar on EU Network Codes in New Year 2015	Energy UK/ NGET/ DECC/ Ofgem	Open	
177	Establish the legal status of the ENTSO-E Operational Handbook	NGET	Open	

Recently Closed Actions

Action No	Action	Lead Party	Status	Update
161	Review the issues logs for the Network Codes that are published on the JESG website	JESG Technical Secretary	Closed	Material published on the JESG website with regards to the ENC priorities, needs to be reviewed in terms of timings and accuracy.
167	Schedule a stakeholder workshop on the ER Network Code	NGET	Closed	Workshop rescheduled to 3-4 November.

Action No	Action	Lead Party	Status	Update
168	Update required on when the Tariff Code will enter the development process	Ofgem/DECC	Closed	The ACER 2015 work programme is currently out for consultation. It includes a task in late 2015 for ACER to do some analysis on whether there is a need for a Network Codes on Tariffs. GB Stakeholders requested early engagement by Ofgem on this topic.
169	Update on RfG workgroup progress (following 20 October Meeting) to be provided at the November JESG	NGET (RW)	Closed	Update provided at November JESG
171	Stakeholder request for a tracked change version or comparison between version 1 and 2 of the ER Network code.	NGET (PC)	Closed	Circulated 6 November 2014
172	Review of Stakeholder representation, information of representation to be collated and discussed at November JESG	JESG Technical Secretary	Closed	Update presented at JESG in November 2014. It was identified that was a lack of engagement from smaller generators, and this needs to be considered in implementation (see 176)
173	JESG guide ' <i>Overview of European Network Codes - A guide for GB Industries Parties</i> ' held on the National Grid website to be reviewed. - Look at the possibility for the development organogram to be updated with ENCs at each stage of the development process.	NGET (SLK)	Closed	The document has been updated with a link to the most recent version of the monthly document that tracks the progress of each individual Code.
175	Investigate teleconference facilities for ACER ER Network Code meeting on 26 November.	NGET	Closed	Teleconference facilities are unavailable for this meeting, update in JESG Weekly Update 6 November 2014.
178	Circulate the new version of the CACM Guideline	NGET	Closed	Circulated 6 November 2014

List of JESG Attendees on 4 November 2014

First Name	Surname	Organisation
Barbara	Vest	Energy UK (Chair)
Tom	Selby	NGET (Technical Secretary)
Joanna	Alexander	Smartest Energy
James	Anderson	Scottish Power
Peter	Bolitho	Waters Wye Associates
Garth	Graham	SSE
Olaf	Islei	APX
Marta	Krajewska	Energy UK
Lorcán	Murray	BritNed
Stephen	Powell	CER
Julian	Rudd	DECC
Natasha	Smith	Ofgem
David	Spillett	ENA
Esther	Sutton	E.ON
Graeme	Vincent	Scottish Power
Paul	Wakeley	NGET
Steve	Wilkin	Elexon
Rob	Wilson	NGET
Richard	Woodward	NGET