

4. HVDC Network Code Feedback from ENTSO-E Public Consultation

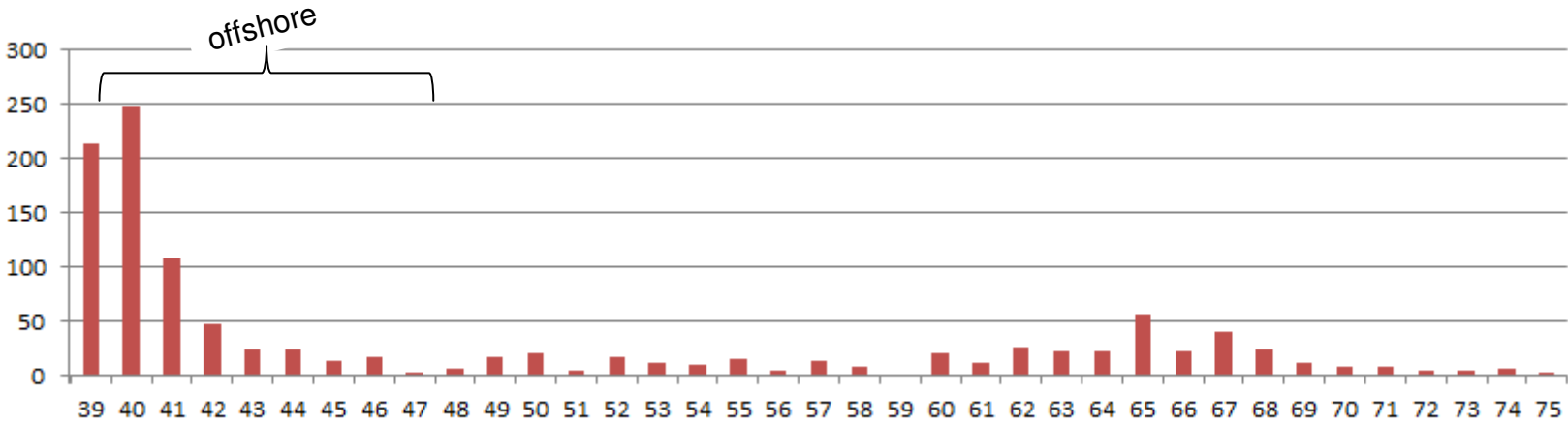
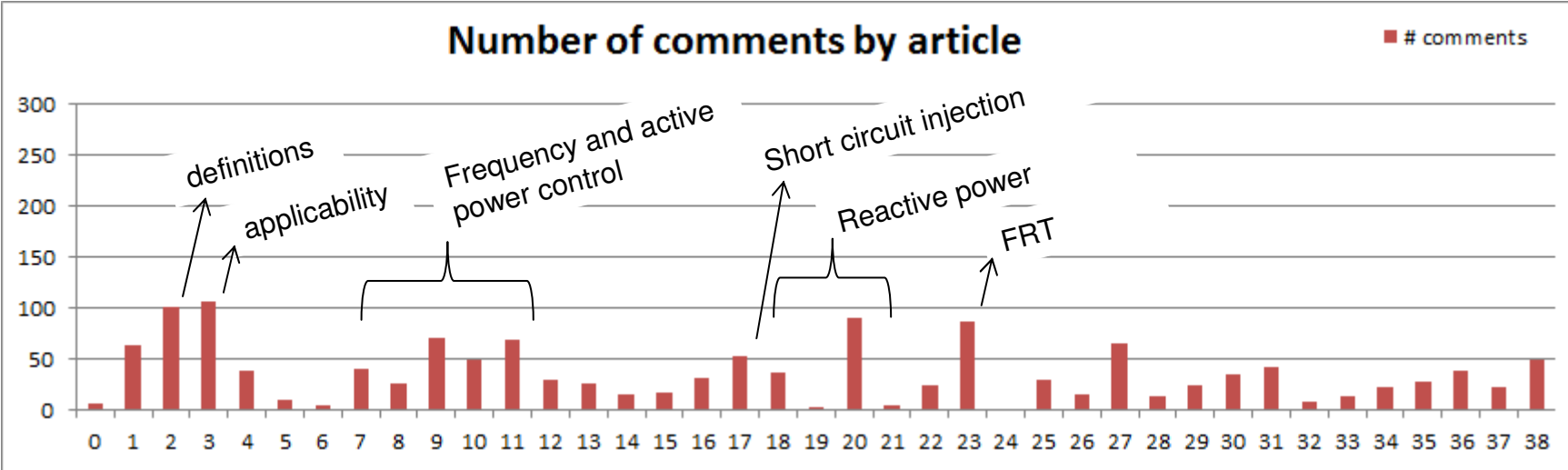


Darren Chan – National Grid
JESG | 4 February 2014

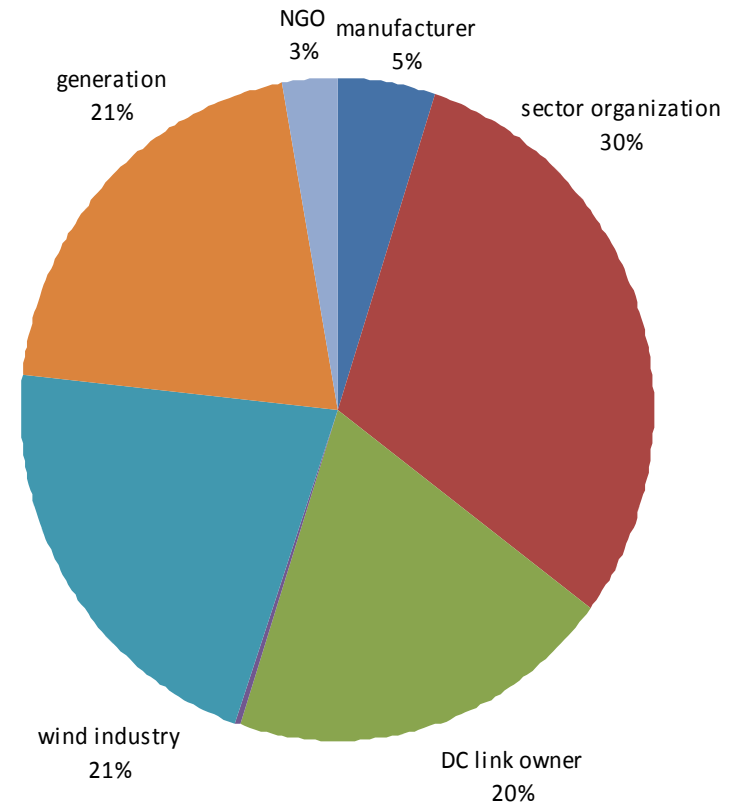
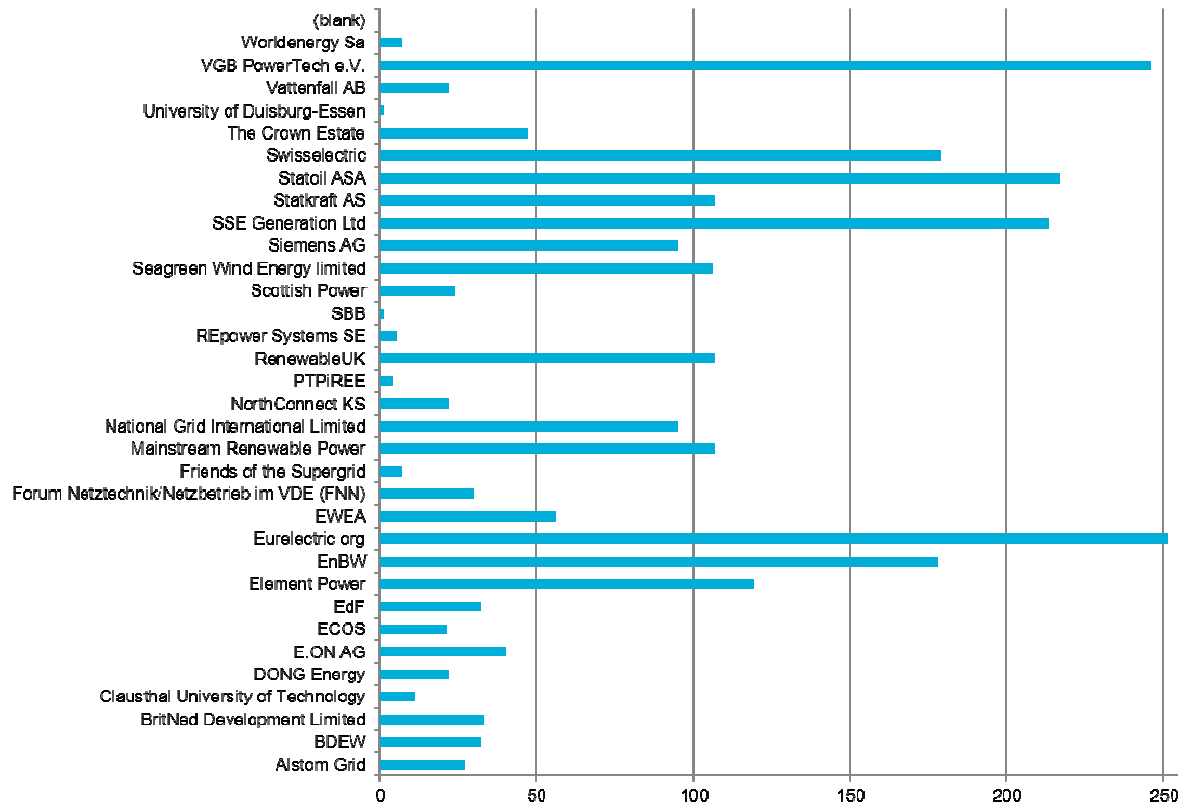
Overview of Comments

- Total response to NC HVDC consultation (7 Nov. 2013 – 7 Jan. 2014):
 - +/- 2500 comments (incl. duplications)
 - From 33 organizations, representing all relevant sectors
 - Covering the full spectrum of the code
 - Mainly constructive ones, with the objective to improve the wording
 - Some critical ones, e.g. request for additional consultation (Eurelectric), and request to postpone offshore requirements (EWEA)

Comments linked to Topics



List of Stakeholders contributed



ACER Preliminary Opinion on Draft Code

- General
 - Quite positive
 - Constructive engagement with ENTSO-E
 - Code broadly in line with FWGL

- Key Issues
 - National scrutiny - Article 4(3) does not apply to all requirements. Should be clarified in its applicability
 - Significant Grid Users – amendment to Article 3 (scope)
 - Cost Benefit Analysis – recognises no detailed cost estimates from stakeholders, but TSOs can also provide information

Review of Stakeholder Comments

- PPM requirements – drew most comments, particularly on
 - Article 39 (frequency)
 - Article 40 (voltage and reactive)
 - Many comments asking for removal of requirements for PPMs

- Next steps
 - Finalise response to comments
 - Continue revision of code
 - Continue Stakeholder engagement

Next Steps - Key Dates

- 13 Feb 2014 – ACER meeting
- 19 Feb 2014 – EWEA meeting (tbc)
- 10 Mar 2014 – 5th User Group meeting
- 16 April 2014 – Public Workshop (tbc)
- 1 May 2014 – Code submission to ACER