

Transparency Regulation

16th October 2013 – JESG

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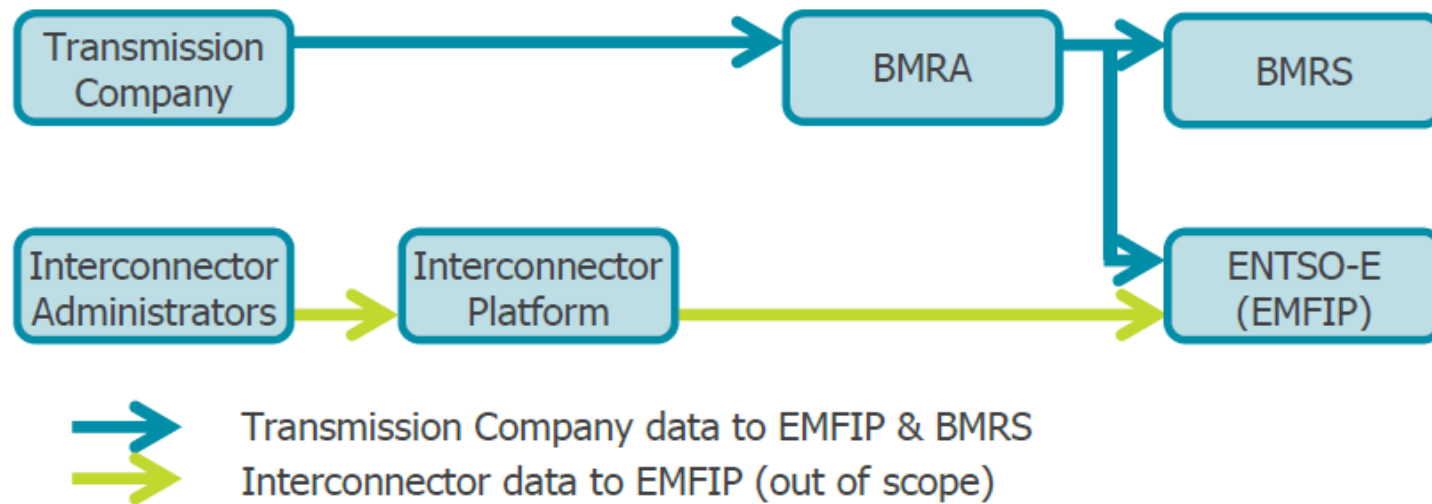
Regulation: 543/2013 – Transparency Regulation

- The Transparency Regulation has come into force with an implementation date of 5th January 2015
- A number of data items that TSOs have to submit for publication on Electricity Market Fundamental Information Platform (EMFIP)
- National Grid is required to submit data on behalf of primary data owners. Interconnectors will also be required to submit information
- National Grid has proposed that Elexon is the conduit for the Transparency Data to EMFIP(P295). The data submitted to EMFIP would be published on Elexon's website in addition to the EMFIP platform

P295 - Submission and publication of Transparency regulation data via the BMRS

- P295 – Raised 1st July 2013.
- Assessment consultation has closed (11th October) with next meeting 23rd October. Report to BSC Panel in November.
- Two options
 - Proposed Solution (National Grid submission to Elexon)
 - Possible Alternative (Interconnectors also submit to Elexon)
- At this stage the Workgroup unanimously agree the proposed solution is better than the baseline (i.e. better than the current position)

P295 - Proposed Solution



Interconnector EMFIP Reporting

- 3 Articles will require information reporting from Interconnectors to EMFIP:
- (Articles 10 a & b) – Unavailability of Planned Interconnector outages (impact $\geq 100\text{MW}$) or changes in availability ($\geq 100\text{MW}$)
- (Article 11) – Interconnector available capacities, ramping restrictions, or intraday transfer limits.
- (Article 12) – Interconnector capacity requested, allocated, price, revenue etc

Industry parties EMFIP Reporting (via National Grid) – New data only

- 4 Articles will require additional information from industry parties:
- (Article 7) – Planned and unplanned unavailability of Consumption Units (impact $\geq 100\text{MW}$)
- Reporting required as soon as possible but no later than 1 hour after decision made. Consumption units Primary Data owners.
- DNOs in process of being contacted in order to find out how many consumption units fall in their area

Industry parties EMFIP Reporting (via National Grid) – New data only

- (Article 10c) – changes in actual availability of off-shore grid impacting actual wind power feed in by 100MW or more. Published as soon as possible but no later than 1 hour after change
- (Article 14a) – Sum of generation \geq 1MW. Production units Primary Data owners. Annual manual report

ESPS (Embedded Small Power Stations) Workgroup – Art 14a

- Distribution code changes to enable DNOs to capture any additional information that they are currently not entitled to receive from the ESPS (e.g. Loss of Mains protection type and relay settings)
- The implementation date for information to be submitted to National Grid will be the Week 24 data submission beginning 2015. Prior to the implementation date of 2015 the information will be requested via an informal information request for Transparency Requirements
- The Workgroup favoured implementing a single process change for the 2015 target date (DNO and Grid Code)
- Grid Code Industry Consultation planned for 2014

Industry parties EMFIP Reporting (via National Grid) – New data only

- (Article 15) – planned and unplanned availability of generation and production units (impact $\geq 100\text{MW}$). Published as soon as possible but no later than 1 hour after change
- REMIT information will also be required
- Other Articles impact on data already received / held by National Grid and will require internal National Grid changes only

Interaction between REMIT and Transparency

- REMIT requires the publication of ‘inside information’ on a public website before trading on the information
- Outage information is potentially considered to be ‘inside information’
- Transparency requires the publication of all outage information both planned and unplanned - mandatory.
- REMIT information will be published on Elexon’s website following approval of P291

Transparency IT Changes - Workshop

- Additional data required for the Transparency and REMIT requirements:
 - Clarify data requirements
 - Submission of data
 - Any other concerns for NG to be aware of
- Industry workshop proposed provisionally for 06-Nov-2013
- Please contact daniel.arrowsmith@nationalgrid.com to confirm your initial interest in attendance. Further details to be provided by Daniel in the run up to the workshop.

Questions

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