

JESG Terms of Reference



Paul Wakeley

JESG | 16 October 2013

Starting point...

- JESG has been running since August 2011
- Primarily focused on the ENTSO-E development of European Network Codes
- Feedback on the JESG was provided by Stakeholders and presented at the September Meeting
- In addition, when setting up ECCAF there was a stakeholder request to ensure the a 'broad information sharing' forum was continued
- **...but the Code Development landscape is changing**

ENC Timescales

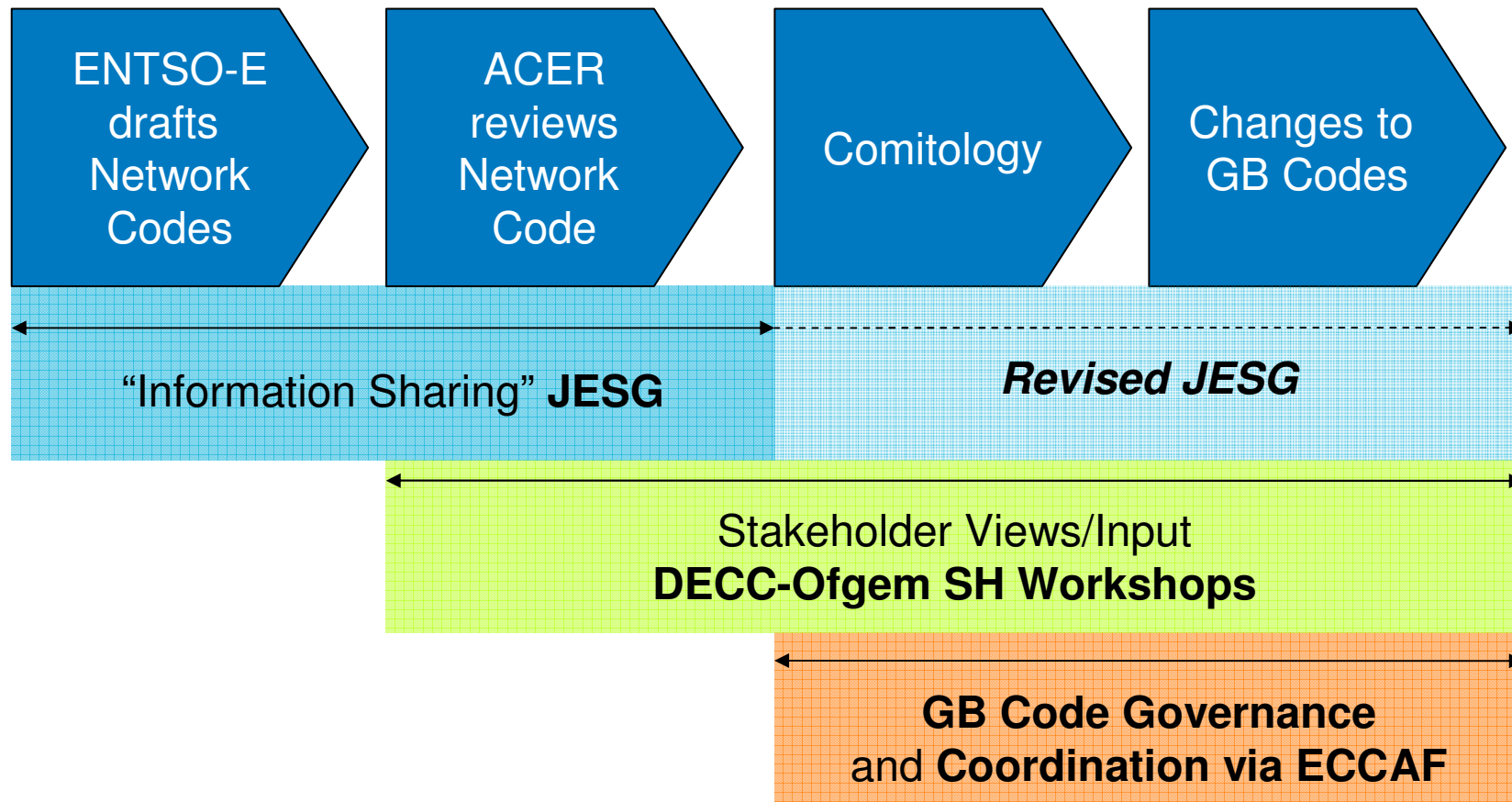
Q4/2013 and 2014 Comitology and National Application



KEY	
	Activities undertaken by ACER
	Activities undertaken by European Commission
	Entry into Force / Applicability of Requirements
	Activities undertaken by ENTSO-E
	Comitology process - led by Commission
	Implementation Period (details TBC)

Network Code	2012												2013												2014												2015												2016											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec																		
Transparency Regulations	Drafting of Regulation (started as an ERGEG document, later become a Commission document)			Comitology			Implementation period of 18 months as specified in Regulation												Applies												Comitology timescales for all Codes updated based on ENTSO-E workplan (page 6) https://www.entsoe.eu/fileadmin/user_upload/library/consultations/Work_Program_2014/130701-draft_ENTSO-E_Work_Programme_2013_through_2014_Assembly_Approved.pdf																													
Capacity Allocation and Congestion Management	ENTS-O-E Drafting			ACER Review			Agree revisions			Pre-Comitology			Comitology (estimated)			Implementation period of 24 months (TBC)																																												
Requirements for Generators	ACER Review			Revision of Code based on ACER Opinion			Pre-Comitology			Comitology (estimated)			Implementation period of 36 months (TBC)																																															
Demand Connection Code	ENTS-O-E Drafting			ACER Review			Pre-Comitology			Comitology (estimated)			Implementation period of 36 months (TBC)																																															
Operational Security	ENTS-O-E Drafting			ACER Review			ENTS-O-E Revisions			Pre-Comitology			Comitology			Implementation period assumed 18 months (Nothing stated in NC)																																												
Operational Planning & Scheduling	ENTS-O-E Drafting			ACER Review			ENTS-O-E Revisions			Pre-Comitology			Comitology			Implementation period of 'at least 18 months' and the same as OS (TBC)																																												
Load Frequency Control & Reserves	ENTS-O-E Drafting			ACER Review			Pre-Comitology			Comitology			Implementation period of 'a minimum of 18 months' (TBC)																																															
Forward Capacity Allocation	ENTS-O-E Drafting			ACER Review			Pre-Comitology			Comitology			Implementation period of 24 months (Assumed the same as CACM)																																															
Electricity Balancing	Framework Guidelines on Balancing			ENTS-O-E Drafting			ACER Review			Pre-Comitology			Comitology			Phased Introduction over 6 years Until c.2021																																												
HVDC	Initial Drafting			ENTS-O-E Drafting			ACER Review			Pre-Comitology			Comitology			Implementation period of 36 months (assumed same as RFG/DCC) Until c. June 2018																																												

Stakeholder Engagement

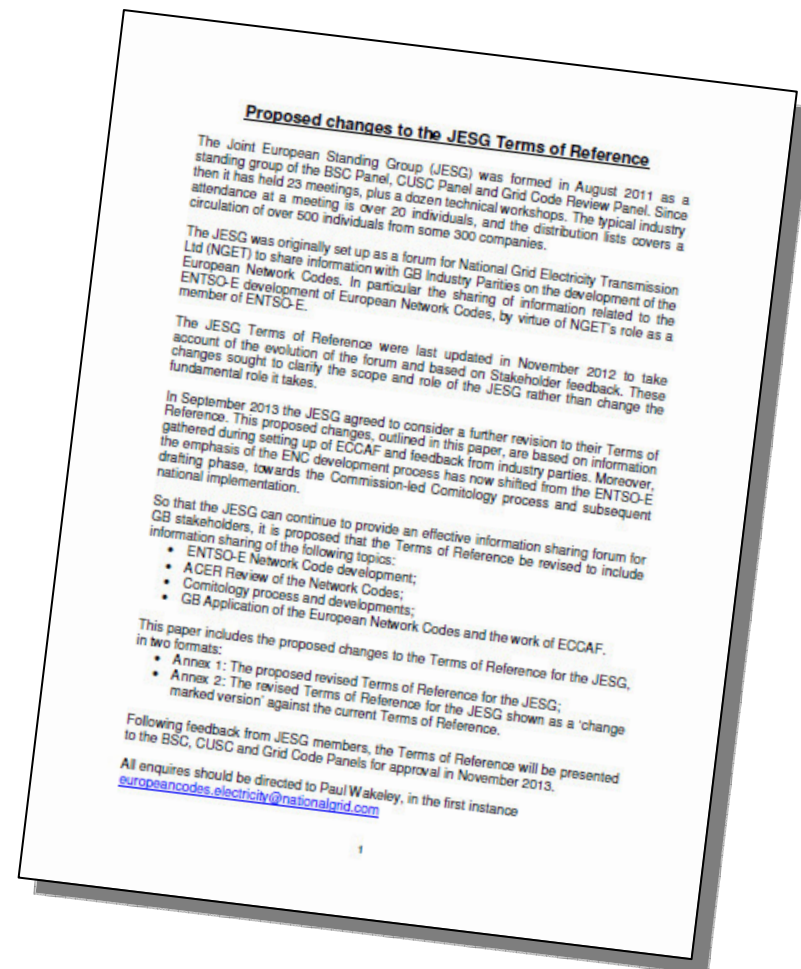


Terms of Reference

- In order to provide an effective information sharing forum for GB stakeholders, it is proposed to revise the Terms of Reference for the JESG to include:
 - Information on ENTSO-E Network Code development;
 - Information on ACER Review of the Network Codes;
 - Information on the Comitology process and developments;
 - Reports from ECCAF on GB Application of the European Codes.

Paper

- The paper includes the proposed changes to the Terms of Reference in two formats:
 - Annex 1: The proposed revised Terms of Reference for the JESG;
 - Annex 2: The revised Terms of Reference for the JESG shown as a 'change marked version' against the current Terms of Reference.



Purpose and Scope

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1. The purpose of the JESG is to facilitate information sharing with interested GB Stakeholders on matters of the development of European Network Codes (ENCs) and the application of the ENCs to the current GB Regulatory Framework.
2. The parties who may share information through the JESG are:
 - d) National Grid Electricity Transmission plc in its role as National Electricity Transmission System Operator and member of the European Network of Transmission System Operators for Electricity (ENTSO-E).
 - e) Ofgem in its role as the National Regulatory Agency and member of the Agency for the Cooperation of Energy Regulators (ACER), and
 - f) Department for Energy and Climate Change (DECC) in its role as the Government department responsible for the ENCs.

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Deleted: and all other GB interested parties.

Information which can be shared

3. The information shared could, as appropriate:

i) provide National Grid, Ofgem and DECC with the views of GB stakeholders on relevant European issues and vice versa;

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j) allow GB stakeholders to seek and take into consideration the views of National Grid, Ofgem and DECC on relevant European issues and vice versa;

k) provide details of National Grid's thinking on the development of ENCs and the direction of ENTSO-E's thinking;

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l) provide details of Ofgem's view of ACER's Opinion and views on the ENCs and the direction of ACER's thinking;

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m) provide details of DECC's view of the Commission's thinking on the ENCs, the Comitology process and the direction of the Commission's thinking;

n) provide feedback from meetings and workshops which National Grid has attended as NETSO, particularly with regard to the development of the ENCs;

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o) provide information to interested parties so that they can respond to European Consultations, as appropriate;

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p) share information relating to GB application, including the work undertaken by the European Code Coordination Application Forum (ECCAF).

Sub-groups

4. The JESG may establish sub-groups, as it considers necessary, to address specific ENCs and issues.
 - a. In particular a focused technical workshop will be held to coincide with the ENTSO-E public consultation period and may, if appropriate, also be held during the ACER review and Comitology stages of development of the ENCs.
5. The JESG is not a decision-making body. For the avoidance of doubt, National Grid, Ofgem and DECC may take into consideration but is not bound to follow the comments of the group. It will remain the responsibility of individual GB stakeholders to participate in/respond to EU level public consultations, and national forums to gather stakeholder views (e.g. DECC-Ofgem Stakeholder Workshops).

Chair

6. The JESG Chair will be appointed jointly by the BSC, CUSC and Grid Code Review Panels.

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 <#>In sharing information as outlined in Item 2, National Grid shall only provide information on an individual European Network Codes whilst it is under development by ENTSO-E. ¶

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Deleted: scheduled at regular intervals during the European Network Code drafting process – whilst being flexible these are likely to take place during early development, formal consultation and post-submission to ACER

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Deleted: Please see the appendix to these Terms of Reference for details of the JESG Chair.

Membership

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7. Membership of the JESG is open to all GB interested parties. Those wishing to attend JESG meetings or wishing to be added to the mailing list for correspondence should provide contact details to the JESG secretary.
8. The Code Administrators of the GB industry Codes are invited to provide a representative to attend the meetings.
9. The JESG Chair is able to add observers to the group, by notice to the JESG secretary.
10. A review of membership will be undertaken from time to time.
11. The JESG Chair may remove any JESG member if the member is deliberately and persistently disrupting or frustrating the work of the JESG.

Deleted: JESG membership is open to BSC and CUSC Parties; those bound by Grid Code obligations; GB TSOs who are ENTSO-E members and all other GB interested parties.

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The JESG Chair is able to add members to the group, by notice to the JESG secretary. ¶
¶
Ofgem, DECC and

Next Steps

- Comments on the draft Terms of Reference are sought from JESG members by 1 November 2013.

- The Terms of Reference will then be submitted to the:
 - Grid Code Review Panel,
 - BSC Panel and
 - CUSC Modification Panelto approve the changes.

European Code Coordination Application Forum (ECCAF)

An Update

European Code Coordination Application Forum

- Advises the Code Panels on matters of coordination of application of European Network Codes to GB Codes
- No firm legal or governance role
- Constituted as a joint standing group of 7 code panels
 - Grid Code, CUSC, BSC, SQSS, STC, D-Code, DCUSA

Membership

Membership		
Panel / Role	Name	Company
Chair		
Technical Secretary	Paul Wakeley	National Grid
BSC	Barbara Vest	EnergyUK
CUSC	Garth Graham	SSE
D-Code	Mike Kay	ENWL
DCUSA	Chris Allanson	Northern Powergrid
Grid Code	Vacant	
SQSS	Vacant	
STC	Joseph Dunn	Scottish Power Transmission Ltd
National Grid	Bec Thornton	
Consumer Futures	Vacant	
DECC	Fiona Navesey	
Ofgem	Abid Sheikh	

First Meeting

- Expected to be in November 2013
- Now working to set up date
- First things on ECCAF Agenda:
 - The advanced Network Codes: RFG and CACM.
- **Material will be published to new National Grid Website**

Any Questions or further comments

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