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Eastern Green Link 3 and Eastern Green Link 4

PINS Pre-Application Planning Services – Programme Document

September 2026

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nationalgrid

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1. Introduction

1.1 Introduction

- 1.1.1. This Programme Document has been prepared by National Grid Electricity Transmission plc (National Grid) as a requirement under the Nationally Significant Infrastructure Projects: 2024 Pre-application Prospectus in respect of the Eastern Green Link 3 (EGL 3) and Eastern Green Link 4 (EGL 4) Projects (the Projects).

1.2 Purpose and structure

- 1.2.1. This Programme Document sets out the timetables and describes the activities necessary for an effective pre-application process, including the level of pre-application service requested from the Planning Inspectorate (PINS), and consultation with various parties required under the Planning Act 2008 (as amended) (the PA 2008) as per the requirements for a Programme Document set out in Nationally Significant Infrastructure Projects: 2024 Pre-application Prospectus. It is expected that this document will be updated at key milestones throughout the pre-application process as the Projects are further developed.
- 1.2.2. This Programme Document is structured as follows:
- Section 1: Introduction and purpose and structure of the document
 - Section 2: Background to the Projects
 - Section 3: PINS Pre-application Service
 - Section 4: Expected submission timeframe
 - Section 5: Timeframe of the pre-application process
 - Section 6: Main issues for resolution
 - Section 7: Engaging with statutory consultees and Local Planning Authorities
 - Section 8: Pre-application risks and how these are tracked and managed
 - Section 9: Approach to Preliminary Environmental Information (PEI)

2. Background to the Projects

2.1 Overview of the Projects

- 2.1.1. National Grid is planning to enhance the electricity network with proposals for EGL 3 and EGL 4 – two new primarily offshore high voltage electricity links between Scotland and England. EGL 3 and EGL 4 are needed as the existing transmission network does not have enough capacity to securely and reliably transport the increasing amount of energy generated in Scotland and Scottish waters.
- 2.1.2. The infrastructure for EGL 3 and EGL 4 within England and English waters have been split into two geographical parts, hereafter referred to as ‘the English Onshore Scheme’ and ‘the English Offshore Scheme’, collectively termed ‘the Projects’. It is these parts of EGL 3 and EGL 4 which are the subject of this Programme Document and will be subject to a single Development Consent Order (DCO) application.

Figure 1 – Image to show the draft Order Limits and the England/Scotland Land and Maritime Boundaries

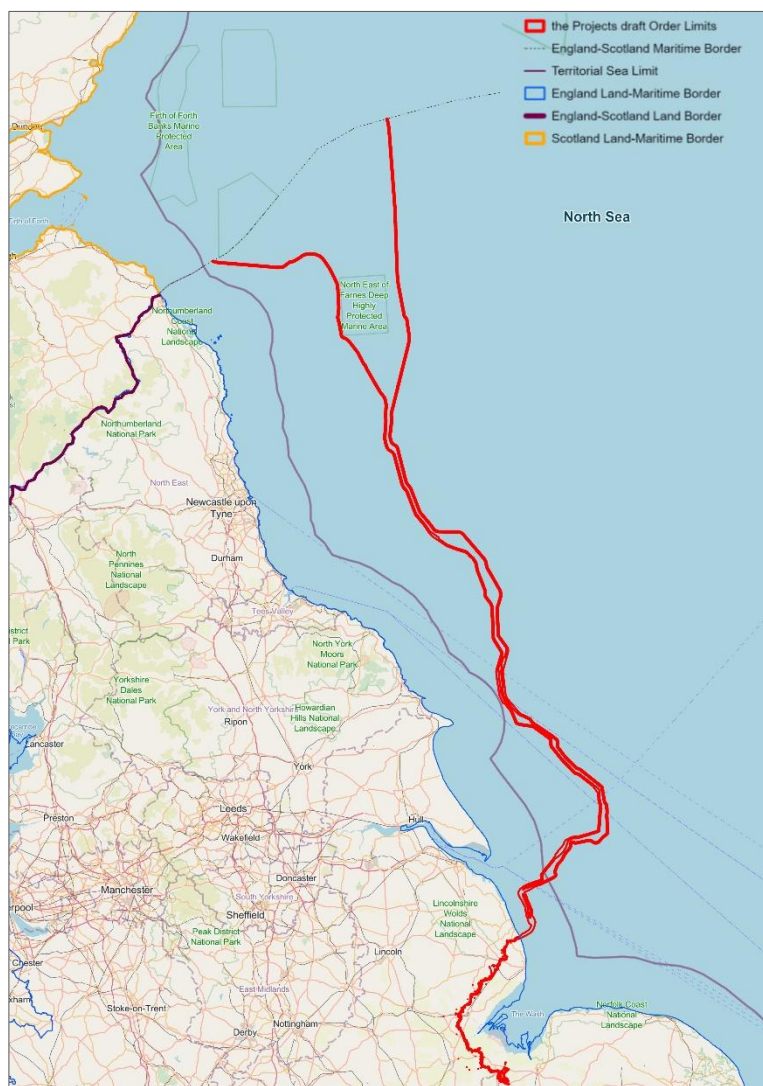
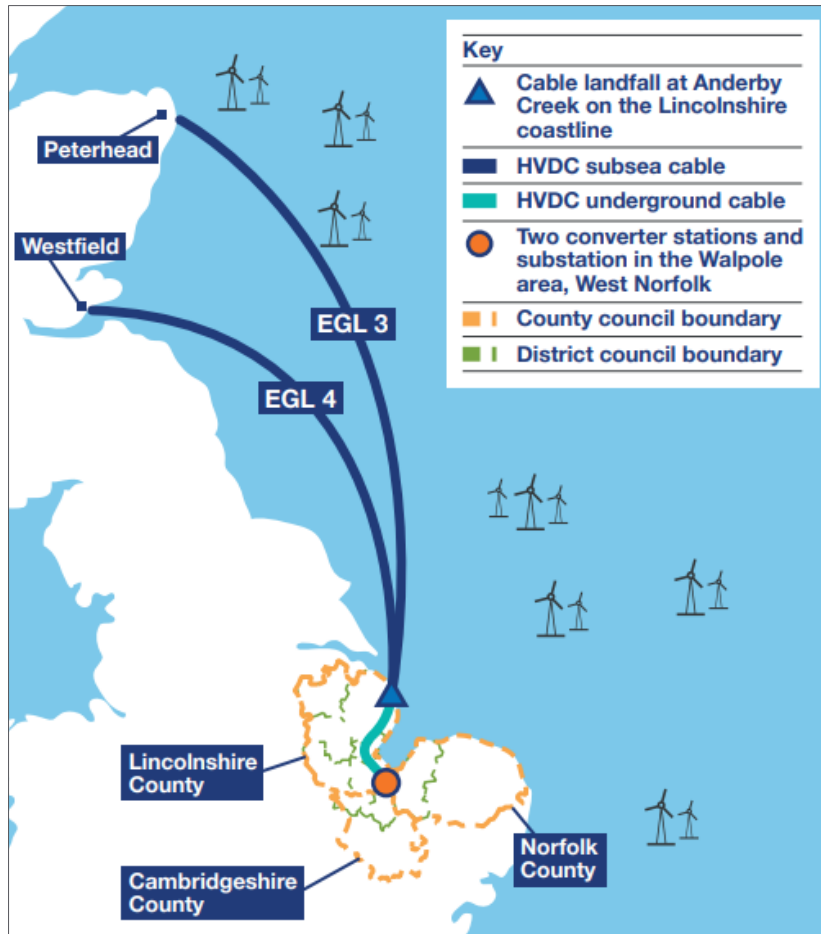


Figure 2 - Image showing overview of EGL 3 and EGL 4



2.1.3. The elements of the Projects that will be subject to this DCO application are:

English Onshore Scheme

Converter Stations (the principal development)

- EGL 3: A new Converter Station, in the vicinity of the existing Walpole substation in King's Lynn and West Norfolk.
- EGL 4: A new Converter Station, in the vicinity of the existing Walpole substation in King's Lynn and West Norfolk.

High Voltage Direct Current (HVDC) underground cables

- Both EGL 3 and EGL 4 will have their landfall approximately 1.2 km north of Anderby Creek in East Lindsey on the Lincolnshire Coast. The onshore HVDC underground cables from landfall will include:
 - EGL 3: Approximately 110 km of new underground HVDC cable, from the landfall point (at Anderby Creek) to the proposed EGL 3 Converter Station in the vicinity of the existing Walpole substation in King's Lynn and West Norfolk.
 - EGL 4: Approximately 110 km of new underground HVDC cable, from the landfall point (at Anderby Creek) to the proposed EGL 4 Converter Station in the vicinity of the existing Walpole substation in King's Lynn and West Norfolk.

High Voltage Alternating Current (HVAC) underground cables

- EGL 3: A maximum of 2.8 km of new underground HVAC cable, between the EGL 3 Converter Station and Walpole B Substation, a new 400 kV substation in the vicinity of the existing Walpole substation in King's Lynn and West Norfolk.
- EGL 4: A maximum of 2.8 km of new underground HVAC cable, between the EGL 4 Walpole converter station and Walpole B Substation, a new 400 kV substation in the vicinity of the existing Walpole substation in King's Lynn and West Norfolk.

Walpole B Substation

- A new 400 kV substation (in proximity to the existing Walpole substation in King's Lynn and West Norfolk. Walpole B Substation is a common connection point for both the EGL 3 Project, the EGL 4 Project and the Grimsby to Walpole Project (which will be subject to a separate DCO application by National Grid). The need for this new substation exists as a part of either EGL 3 and EGL 4 or the Grimsby to Walpole Project and therefore will form part of both respective DCOs.

Overhead Lines

- Supplementary works to existing 400 kV overhead lines and local changes to the lower voltage distribution networks to facilitate the construction of the new onshore transmission connections in England.

English Offshore Scheme

- EGL 3: Approximately 456 km of subsea HVDC cable from the landfall at Anderby Creek, Lincolnshire, England, to where it meets the maritime boundary between English and Scottish waters. The submarine cable system would consist of two HVDC cables and a fibre optic cable for control and monitoring purposes.
- EGL 4: Approximately 443 km of subsea HVDC cable from the landfall at Anderby Creek, Lincolnshire, England, to where it meets the maritime boundary between English and Scottish waters. The submarine cable system would consist of two HVDC cables and a fibre optic cable for control and monitoring purposes.

Host Authorities

2.1.4. The host local authorities for the Projects are:

- Lincolnshire County Council;
- South and East Lincolnshire Councils Partnership (representing Boston Borough Council, East Lindsey District Council & South Holland District Council);
- Norfolk County Council;
- King's Lynn and West Norfolk Borough Council;
- Cambridgeshire County Council; and
- Fenland District Council.

Evolution of the Projects

- 2.1.5. The evolution of the Projects between Non-Statutory Consultation (2024), Statutory Consultation (2025) and targeted consultation (2026) is illustrated in Figure 3 below.

Figure 3 - Graduated Swathe (March 2024), Draft Order Limits (May 2025), Draft Order Limits (April 2026)



2.2 Planning Act 2008

- 2.2.1. The proposed Converter Stations of the EGL 3 and EGL 4 Projects have been independently directed as energy projects within the scope of Section 35 of the PA 2008 by the Secretary of State for Energy Security and Net Zero. As described in the relevant Directions, the Converter Stations are treated as development for which development consent under the PA 2008 is required.
- 2.2.2. Under Section 115 of the PA 2008, development consent may also be granted for associated development, which for the Projects includes HVDC underground cables, HVAC cables, Walpole B Substation, and works to existing Overhead Lines (as described at section 2.1 above).
- 2.2.3. Further, the PA 2008 enables an applicant for a DCO to apply for a 'Deemed Marine Licence' (DML) as part of the DCO process by virtue of Section 149A of the PA 2008 which was inserted by the Marine and Coastal Access Act 2009. It is intended that the DCO will contain two separate DMLs: one for the EGL 3 English Offshore Scheme, and one for the EGL 4 English Offshore Scheme (as described at section 2.1 above).

3. PINS Pre-application Service

- 3.1.1. As agreed with PINS, the Projects benefit from the 'Standard' level of pre-application service. It is considered the standard level of service provides the Projects with an appropriate and proportionate level of pre-application engagement with PINS, reflective of the scale and nature of the Projects and National Grid's level of experience as an applicant.
- 3.1.2. The Projects are similar to others within the Great Grid Upgrade¹ that are further developed in their programme and, as such, lessons learnt and expertise in producing documentation are available to enable the application to be of a standard acceptable for examination.
- 3.1.3. The standard level of service provides the Projects with project update meetings, draft DCO documentation review and risk review.

¹ <https://www.nationalgrid.com/the-great-grid-upgrade>

4. Expected submission timeframe

- 4.1.1. The Projects undertook Statutory Consultation from 13 May to 23 June 2025. The Statutory Consultation documents are available to view on the Projects' website².
- 4.1.2. Consultation response analysis and associated design development are currently ongoing.
- 4.1.3. National Grid also undertook some additional consultation with landowners and prescribed consultees from 09 April to 11 May 2026 (however the deadline for providing a response was extended for some stakeholders to enable them time to provide comments). This additional consultation covered some changes to the draft Order Limits. The additional consultation documents are available to view on the Projects' website².
- 4.1.4. It is anticipated that the DCO application will be submitted in October 2026. National Grid will continue to provide PINS with regular updates regarding the submission date as the Projects progress.

² <https://www.nationalgrid.com/the-great-grid-upgrade/eastern-green-link-3-and-4/document-library>

5. Timeframe of the pre-application process

- 5.1.1. An anticipated timeline for the pre-application process is set out in Table 1 below. The pre-application timeframe will be refined, and further detail added as required and as the period of submission draws closer.

Table 1 - Anticipated application submission timeframes for the Projects

Activity	Timeframe (Status)
Non-statutory Consultation	23 April to 15 July 2024 (Complete)
Inception Meeting with the Planning Inspectorate	24 May 2024 (Complete)
EIA Scoping Request	26 July 2024 (Complete)
EIA Scoping Opinion	05 September 2024 (Complete)
Project Update Meeting with the Planning Inspectorate	16 September 2024 (Complete)
Consultation with host Local Authorities on Draft Statement of Community Consultation (SoCC)	06 March to 03 April 2025 (Complete)
Project Update Meeting with the Planning Inspectorate	01 April 2025 (Complete)
Statutory Consultation	13 May – 23 June 2025 (Complete)
Further Project Update Meeting with the Planning Inspectorate	04 September 2025 (Complete)
Project Update Meeting with PINS	25 February 2026 (Complete)
Targeted Consultation	09 April – 11 May 2026 (Complete)
PINS review of Draft DCO Documentation	30 April 2026 (Complete)
Adequacy of Consultation Milestone	25 June 2026 (Complete)
Project Update Meeting with PINS (following draft DCO document review)	02 July 2026 (Complete)
DCO Submission	October 2026 (Planned)

6. Main issues for resolution

- 6.1.1. In developing the Projects, National Grid's approach is mindful of the issues which are likely to be relevant to projects of this type identified generically in the Overarching National Policy Statement (NPS) for Energy (EN-1), and the NPS for Electricity Networks Infrastructure (EN-5), such as air quality, landscape and visual effects, socio economic impacts etc.
- 6.1.2. National Grid has completed one round of Non-Statutory Consultation, and Statutory Consultation concluded on 23 June 2025. The Preliminary Environmental Information Report (PEIR, May 2025)³ presented a preliminary assessment of the likely significant environmental effects of the Projects, to inform Statutory Consultation. The purpose of the PEIR was to enable members of the public, consultation bodies and other stakeholders, to develop an informed view of the preliminary likely significant effects of the Projects and comment on aspects of interest.
- 6.1.3. Additional targeted consultation with landowners and prescribed consultees concluded on 11 May 2026 (albeit the deadline was extended until 19 June for some consultees to allow time for them to respond). Statutory Consultation and targeted consultation response analysis and associated design development have now concluded for the purpose of the preparation of the application, although engagement with stakeholders remains ongoing as details of the design are being developed further.
- 6.1.4. Table 2 sets out the general issues identified (in line with the generic issues identified in NPS EN-1 and EN-5) and explains how National Grid is seeking to address each matter. Further consideration will continue to be given to these matters, and any others which will arise.
- 6.1.5. The application for a DCO will be supported by documents explaining the consideration of issues arising from consultation and the application of the NPSs. An Environmental Statement (ES) will set out consideration of the Projects' environmental effects.

³ <https://www.nationalgrid.com/the-great-grid-upgrade/eastern-green-link-3-and-4/document-library#4257225834-179637554>

Table 2 – Main Issues for Resolution

Issue	Description of Issue
Agricultural Land	The ES will present the assessment of the likely significant effects of the Projects on Agriculture and Soils, including agricultural land quality (as defined by the Agricultural Land Classification (ALC) system), soils and their function and agricultural landholdings. Parts of the draft Order Limits include Grade 1 and 2 best and most versatile (BMV) agricultural land, which is considered as higher-grade agricultural land. The preliminary findings identified that both the temporary and permanent loss of BMV land have the potential to have significant effects on agricultural land. Further assessments are being carried out and feedback from the consultation is being considered. The routing and siting will avoid where possible the loss of higher-grade agricultural land. Mitigation measures will also be explored for any higher-grade agricultural land affected.
Selected options for the cable route and Converter Stations locations	In some locations several route/siting options for the underground HVDC cable route were taken through into Statutory Consultation. These include: • A north and south cable route option to cross the A16 Main Road north of Sibsey; • An east and west cable route option to avoid a potential area of settlement remains at Hubbert's Bridge; • A north and south cable route option to cross West Fen Drain at Cowbridge; • A north, central and south cable route option to cross the River Nene; and • Four options at Walpole for the siting of the Converter Stations (Options A, B, C and D). The different options can be seen on the English Onshore Scheme Plans published as part of the Statutory Consultation.⁴

⁴ https://www.nationalgrid.com/sites/default/files/documents/2025-05/English%20Onshore%20Scheme%20Plans%20%281%29_0.pdf

Issue	Description of Issue
	Further assessment of the above optionality, taking into account feedback from the Statutory Consultation, has resulted in the following being identified as the preferred options: • The southern route option to cross the A16 Main Road north of Sibsey; • The eastern route option to avoid a potential area of settlement remains at Hubbert's Bridge; • The southern route option to cross West Fen Drain at Cowbridge; • The central route option to cross the River Nene; and • Option A at Walpole for the siting of the Converter Stations. . National Grid has now decided which options to take forward into the DCO application submission.
Determining options for the movement of construction material to and from the Order Limits	In line with Section 5.14 of NPS EN-1 and Department for Transport Water Preferred Policy Guidance, design work is being undertaken to assess various combinations of transport to move construction material directly to site to reduce the volume of construction traffic on the strategic and local road network. Four options are being considered: • Road only • Road and rail • Temporary quay • The use of existing ports and road The conclusions of this design appraisal will be included in the Reasonable Alternatives Considered Chapter of the ES submitted with the DCO Application.
Historic Environment	The ES will present the assessment of the likely significant effects of the Projects on Cultural Heritage, including built heritage and archaeology. The proposed siting of the Substation is in proximity to a Moat Field sited to the west of West Drove North at Walpole. Moat Field was subject to an application to be designated as a scheduled monument and has now been designated.

Issue	Description of Issue
Landscape and Visual	Effects on other heritage assets in proximity to the Projects will also be considered in the ES, and the preliminary assessment identifies that the Projects have the potential to significantly impact cultural heritage assets. The ES will provide a full assessment and mitigation proposed. The ES will present the assessment of likely significant effects of the Projects on Landscape and Visual amenity. A small part of the Lincolnshire Wolds National Landscape falls within the draft Order Limits. Whilst the cables will be sited underground, construction impacts will be considered and mitigated where possible to reduce the visual impact on this National Landscape during the construction period. However, the preliminary findings of the environmental assessment conclude that whilst there would be localised significant effects at construction within the Lincolnshire Wolds, the nature of the effects would be small in scale and size, temporary, and short to medium term in nature. The National Landscape as a whole would not be significantly affected during construction. Once construction works were complete there would be no significant effects as the Projects would comprise an underground cable at this location and there would be very few signs of development above ground during operation. In terms of effects on visual amenity, potentially significant adverse effects are considered likely on receptors with views of the construction works and permanent above ground elements of the English Onshore Scheme. Further assessment and design work on the proposed Converter Stations and new Substation at Walpole has been undertaken, taking into account the specific character features of the landscape, and feedback received at Statutory Consultation, and will be set out in the ES. National Grid is continuing to work on Design Principles and is engaging with the host LPAs on these.
Noise and Vibration	An assessment of the potential interaction between the Projects and the potential impact on noise and vibration to human and ecological receptors will be presented in the ES. The preliminary findings of the environmental assessment conclude that whilst there could be likely adverse operational and construction noise effects associated with the proposed Converter Stations and new Walpole B Substation, with the implementation of mitigation, significant effects are not anticipated.

Issue	Description of Issue
	Further design work has been undertaken with regard to the Converter Stations in Walpole, with further noise assessments and mitigation being considered to reduce the potential noise from the Converter Stations and new Walpole B Substation as far as feasibly possible.
National Trust Inalienable Land	The proposed cable route will pass through Inalienable Land at Gunby Hall. National Grid is continuing to engage with the National Trust to seek agreement on the proposals.
Crown Land	The proposed cable route will pass through some Crown Land. National Grid is continuing to engage with the Crown Estate to seek agreement on the proposals.
Traffic and Transport	The preliminary findings identified that there would be potentially significant effects during the construction phase of the Projects on Traffic and Transport. The ES will consider the potential effects of the Projects on Traffic and Transport. Careful consideration has been given regarding the routing and impacts of construction traffic, particularly in the Walpole area.
Interaction with other Committed Developments / Cumulative and in-combination effects	The ES will set out the approach to assessing cumulative effects which may arise as a result of the construction and operation of the Projects. Several other development proposals are committed along the cable route and within the Walpole area, including National Grid's Grimsby to Walpole Project. The cumulative and in-combination effects are being carefully considered by National Grid, alongside feedback received at Statutory Consultation.
Marine Conservation Zone Assessment	The ES, alongside other reports submitted with the DCO Application, will set out the findings of environmental assessments relevant to the English Offshore Scheme relating to designated sites and species, including the Marine Conservation Zone (MCZ) assessment process. The MCZ assessment process is ongoing, including consideration of in principle measures of equivalent environmental benefit (MEEB) and alongside regular meetings with key stakeholders.
Greater Wash SPA (Red-throated diver)	A Report to Inform Appropriate Assessment, which will be submitted with the DCO Application, will set out the findings of environmental assessments relevant to the English Offshore Scheme relating to designated sites and species, including potential effects on red-throated diver within the Greater Wash SPA. Consultation with Natural England is ongoing around potential mitigation options.

7. Engaging with statutory consultees and Local Planning Authorities

- 7.1.1. Since the end of 2023, regular meetings have been arranged and held with the relevant host Local Planning Authorities (LPAs) in order to introduce the EGL 3 and EGL 4 Projects and seek views on emerging consultation, consenting and design matters.
- 7.1.2. These regular project meetings have continued with all host authorities throughout the pre-application stage. National Grid will be entering into Planning Performance Agreements (PPAs) with all host authorities and engage thereafter in accordance with the details set out within these. The relevant host authorities include:
- Lincolnshire County Council;
 - South and East Lincolnshire Councils Partnership (representing Boston Borough Council, East Lindsey District Council & South Holland District Council);
 - Norfolk County Council;
 - King's Lynn and West Norfolk Borough Council;
 - Cambridgeshire County Council; and
 - Fenland District Council.
- 7.1.3. It is noted that within the early design stages, the draft Order Limits were in proximity but not within the administrative boundaries of Cambridgeshire County Council and Fenland District Council. Thus, National Grid held introductory meetings only with these local authorities in the first instance. They were later invited to monthly meetings following changes to the design of the Projects which confirmed their status as a host authority, due to a shift of the draft Order Limits into their authority boundaries.
- 7.1.4. The local authorities were consulted on the strategy for Non-statutory Consultation prior to its launch. The host and neighbouring local authorities were also consulted on the SoCC, prior to Statutory Consultation. The final SoCC, which has considered the feedback received, is published on the Projects' website.⁵
- 7.1.5. PPAs serve as a formal framework to guide effective collaboration between National Grid and each host authority during the pre-application process. By setting out clear commitments, timelines, and expectations for engagement, PPAs help coordinate resources and facilitate timely decision-making, ensuring that feedback on emerging design and consenting matters is well integrated. The agreements also support transparency and accountability, enabling all parties to track progress and address challenges collaboratively. This structured approach is designed to promote a constructive and proactive planning environment, benefiting both the project and the involved authorities.

⁵ <https://www.nationalgrid.com/document/558661/download>

- 7.1.6. Discussions regarding setting up a PPA with each LPA have taken place, and letters of intent have been issued where relevant. As of September 2026, some PPAs have been signed, and the remaining are expected imminently. Some of the previously agreed PPAs are currently being revised to implement amended costs.
- 7.1.7. Engagement Plans have been shared with the LPAs and have been implemented. The Engagement Plans:
- Set out an approach for engaging with LPAs on planning and Environmental Impact Assessment (EIA) matters, including towards development of Statements of Common Ground (SoCGs) and Principal Areas of Disagreement (PADs).
 - Assist LPAs with their resource planning for the Projects;
 - In support of the above, provide LPAs with a look ahead to when key planning and EIA activities are programmed to take place, including proposed technical meetings and thematic working groups; and
 - Assist all parties in agreeing a PPA.
- 7.1.8. In addition to relevant LPAs, National Grid is engaging with other relevant statutory consultees⁶ through Statutory Consultation and technical meetings. This includes but is not limited to:
- Natural England
 - The Environment Agency
 - Historic England
 - Marine Management Organisation
 - Highways England.
- 7.1.9. A programme of engagement with matters to be discussed with statutory consultees has been developed, and National Grid will continue to engage in accordance with this programme.

⁶ As per the Regulation 11 list attached at Appendix 1 of the Scoping Opinion which was received in September 2024 (<https://nsip-documents.planninginspectorate.gov.uk/published-documents/EN0210003-000079-EGLK%20-%20Scoping%20Opinion.pdf>)

8. Pre-application risks and how these are tracked and managed

8.1.1. A summary of the pre-application risks identified at this stage and how these are tracked and managed is provided at Table 3 below.

Table 3 – Risks to achievement of the pre-application stage

Risk	Description of risk	Tracking and managing risk
Limited local authority resources which could limit their ability to engage with the proposals.	LPAs may have limited resources to have effective communication throughout the pre-application process for the DCO.	PPAs are to be entered into with the relevant LPAs to ensure that resource allocation is managed to have effective dialogue. Meetings have commenced with the LPAs to discuss their feedback.
Limited statutory consultee resources which could limit their ability to engage with the proposals.	Statutory consultees may have limited resources to have effective communication throughout the pre-application process for the DCO.	At present, a service level agreement (SLA) is in place between Natural England and National Grid and relevant Statutory Advice Service may be entered into where resource is not covered under an SLA. A cost recovery agreement is in place with the Environment Agency, and an Extended Advisory Service agreement has been drafted with Historic England. Other cost recovery agreements will be put in place for relevant stakeholders to help enable effective dialogue. The introduction of cost recovery will be engaged with positively, and engagement strategies will be mapped out on an ongoing nature. National Grid has also set up Technical Working Groups to bring relevant stakeholders together to discuss relevant topic areas in an efficient and collaborative manner.

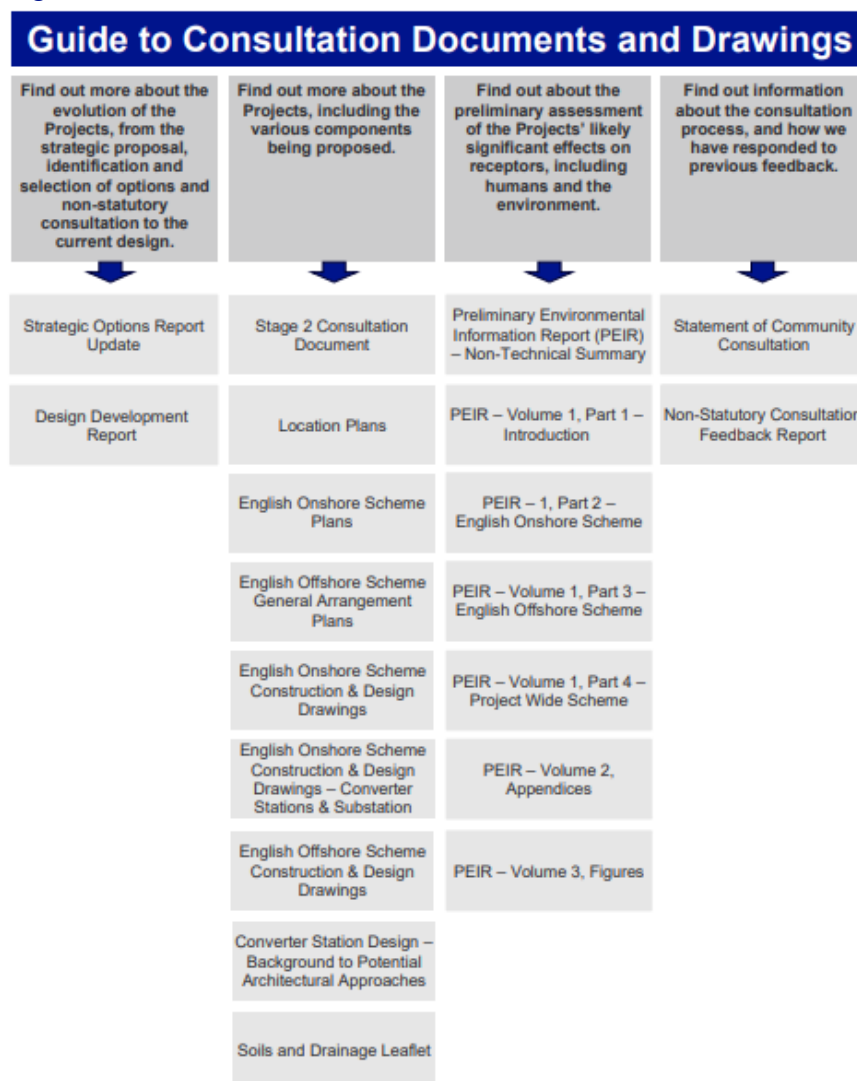
Risk	Description of risk	Tracking and managing risk
Number of DCO and third party planning applications proposed within same geographical area and impact on resource/capacity within stakeholder organisations to engage effectively.	Local authorities and statutory consultees are seeing a significant increase in proposed DCOs and other applications in this region. Some of these local authorities have already advised that they are resource-constrained which may result in delays to the receipt of formal inputs to the pre-application stage.	Use of PPAs/charging schemes and provision of an advanced programme of inputs to help manage the limited resources.
Unavailability of district level licensing (DLL) meaning extensive Great Crested Newt (GCN) surveys and a conventional licensing approach are required.	Unavailability of DLL means detailed GCN surveys are required to inform licensing. Mitigation and compensation requirements under the licence could include activities that are seasonally restricted and may have implications for the pre-construction period and construction programme.	Natural England has worked with National Grid to develop a bespoke approach to licensing that draws on some of the benefits of DLL (notably to address potential concerns to programme that can arise from conventional licensing). Natural England has indicated it is broadly happy with National Grid's proposed approach to assessment (desk-based and field survey) for GCN and has welcomed the opportunity to discuss further once more detail on the mitigation and compensation approaches are available. Natural England has agreed to a reduced level of survey effort than would conventionally be required (presence/likely absence via eDNA rather than full population size class assessments).
Avian flu outbreak on farms leading to delays in access to some of the route for surveys.	The outbreak of avian flu on some farms means that access to the land is delayed and required surveys cannot be undertaken.	Avian flu restrictions have been lifted at present, and there are now no longer any control zones in place. However, land required for surveys lies in higher-risk areas of survey areas do lie in higher risk areas, and it is anticipated that disease control zones are likely to be reintroduced and impact surveys in future. Should this happen, National Grid will work actively with the landowners to identify and manage this risk – Risk Assessment Method Statements will be updated

Risk	Description of risk	Tracking and managing risk
		accordingly, and biosecurity measures will be employed as required during site work.

9. Approach to Preliminary Environmental Information

- 9.1.1. A PEIR was prepared and published on the Projects' website as part of the Statutory Consultation materials, which include the following documents, as illustrated in the Guide to Consultation Documents and Drawings published with the consultation materials⁷:

Figure 4 - Consultation materials



- 9.1.2. The approach to the PEIR was informed by the EIA Scoping Report⁸ issued to the Planning Inspectorate in July 2024, and the Scoping Opinion which was received in September 2024.

⁷ <https://www.nationalgrid.com/sites/default/files/documents/2025-05/Guide%20to%20Consultation%20Documents%20and%20Drawings%20-%20Rev%2001%20-%20May%202025.pdf>

⁸ <https://national-infrastructure-consenting.planninginspectorate.gov.uk/projects/EN0210003/documents?stage-pre-application=Environmental%20Impact%20Assessment%20Scoping&itemsPerPage=25>

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