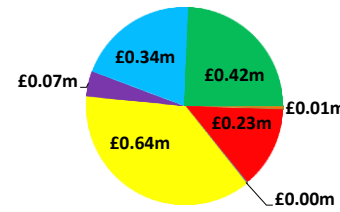
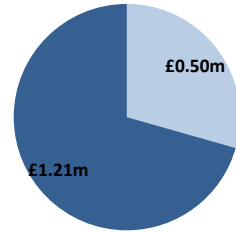


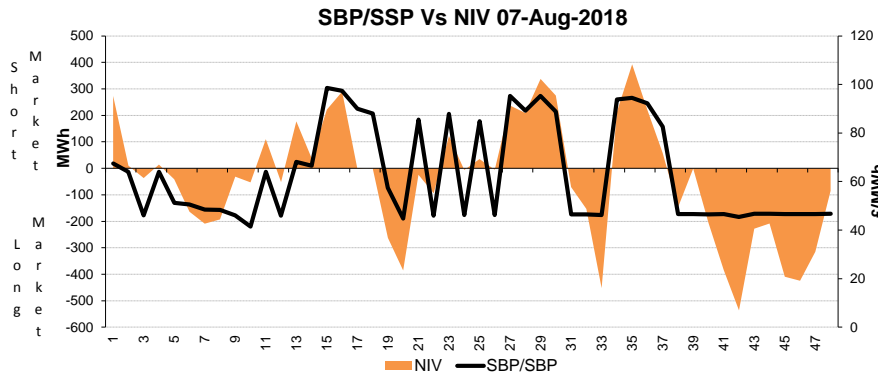
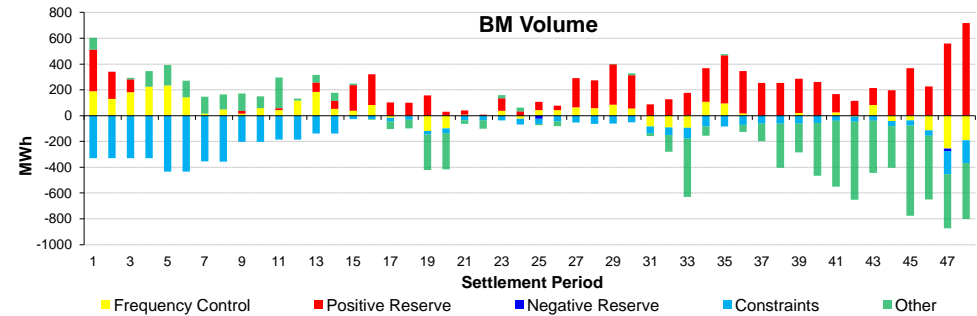
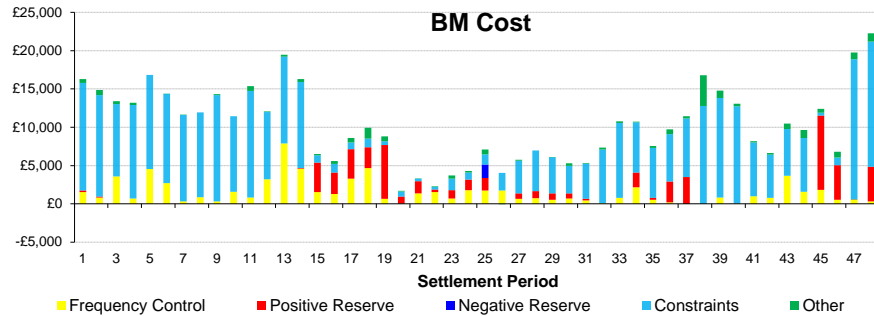
# Daily Balancing Costs

**BSUoS Charge Estimate: £1.68/MWh**  
**Total Outturn: £1.72m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

567 MW of STOR was run in the morning to cover demand volatility. Five machines were used for regulating reserve during the day. Trades were carried out for RocoF overnight on the interconnectors. BM actions were used to control a constraint in south wales during the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.