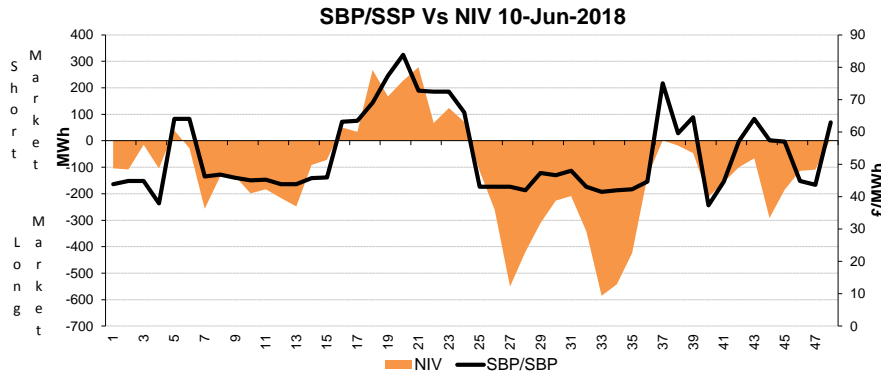
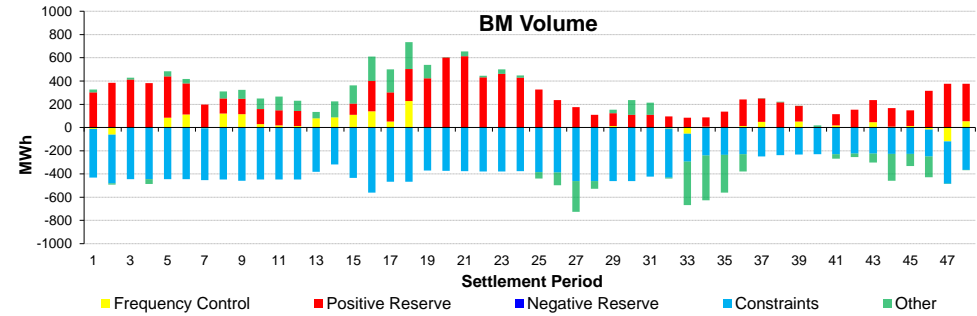
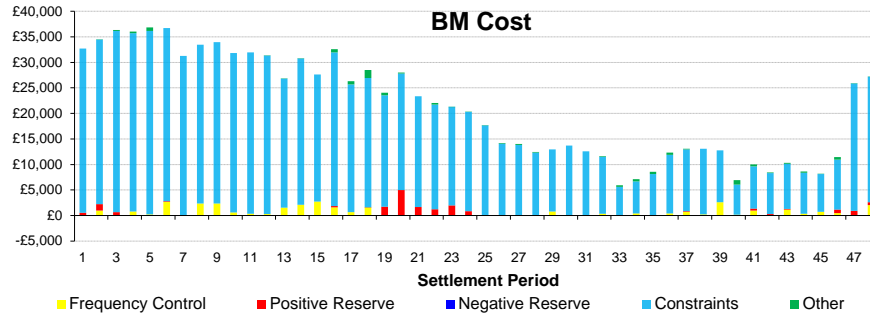
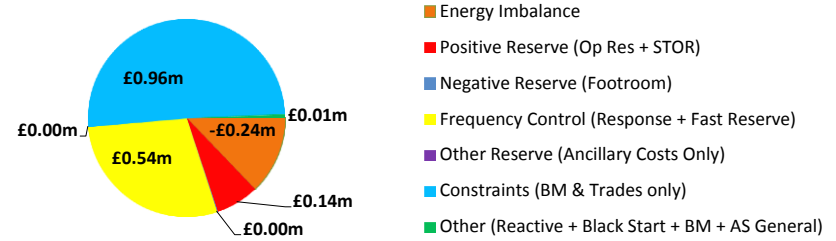
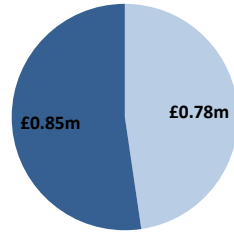


# Daily Balancing Costs

BSUoS Charge Estimate: £1.94/MWh  
 Total Outturn: £1.63m

BM Cost (Indicative)  
 AS Cost (Estimate)



## Commentary

300MW of STOR was run from 0925hrs until 1145hrs to cover for changes in generation availability. 860MW of STOR was run in the evening to account for a demand forecast error. Trades were used to resolve ROCOF on the interconnectors and BM units, trades were also carried out for Voltage Control in the North of England. BM actions were required to manage constraint in Wales throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.