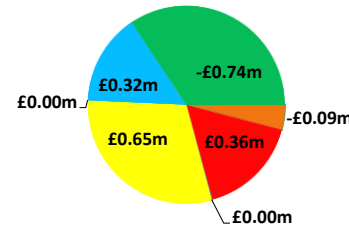
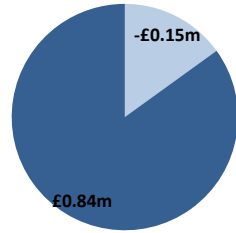


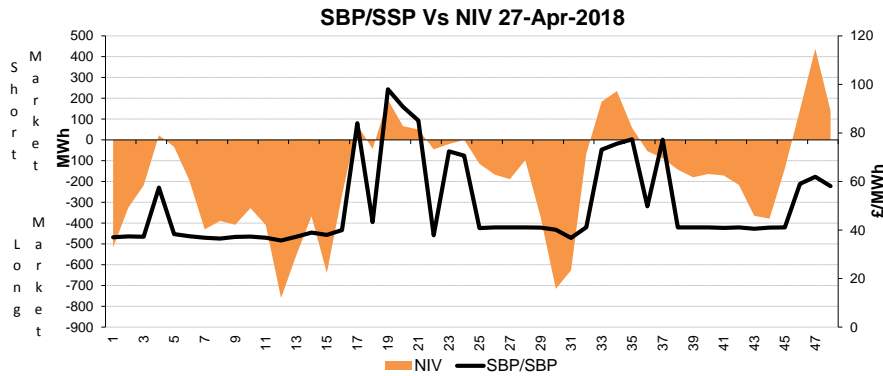
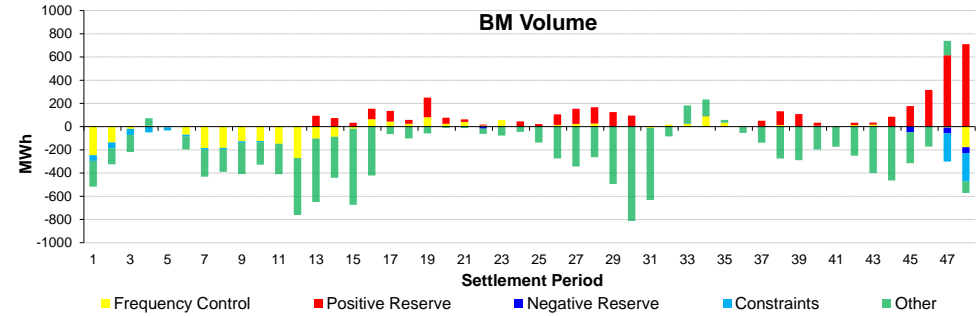
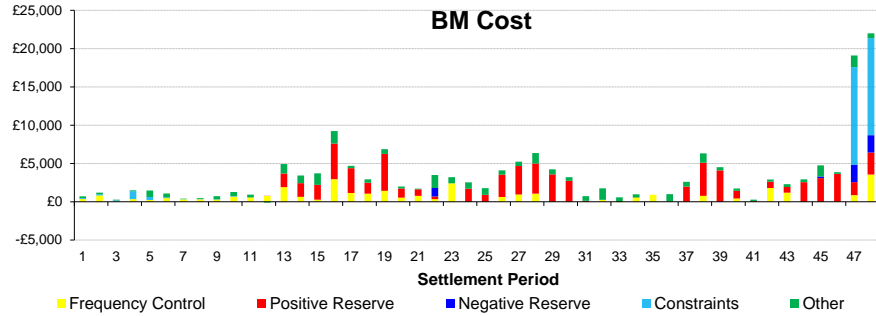
# Daily Balancing Costs

**BSUoS Charge Estimate: £0.84/MWh**  
**Total Outturn: £0.69m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



## Commentary

271MW of STOR was run in merit due to wind shortfall. In the South West a machine was run for voltage support. A machine was used in the North for Voltage support also. Trading was done on the interconnectors in the late evening and a machine was bought off in the BM for Rocof. A machine was bought on in the North to help with volts late at night. Two machines were bought off in Wales to help with a constraint in the area.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.