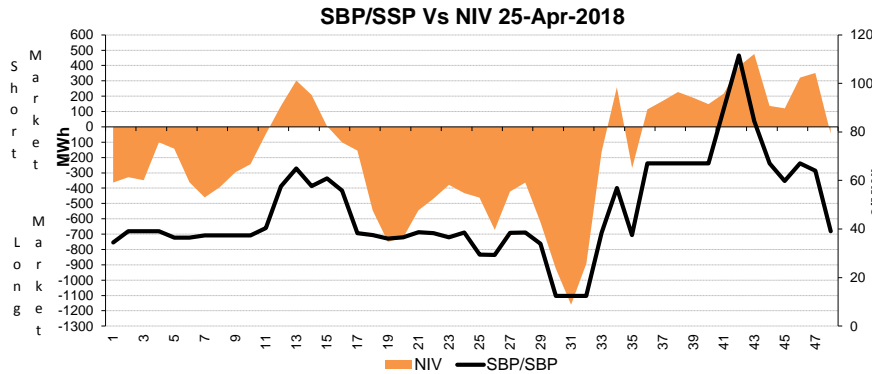
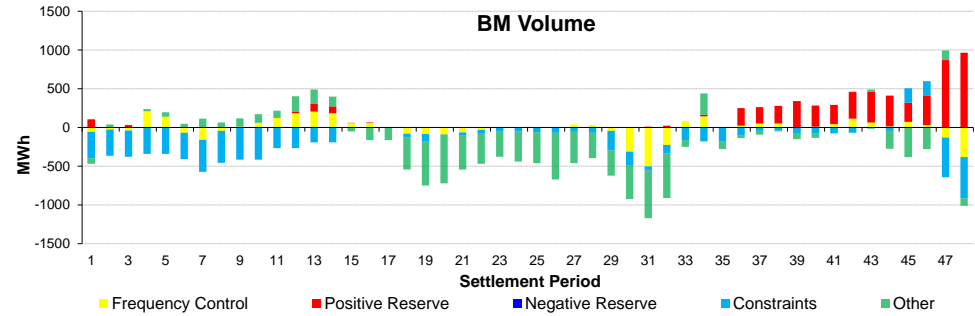
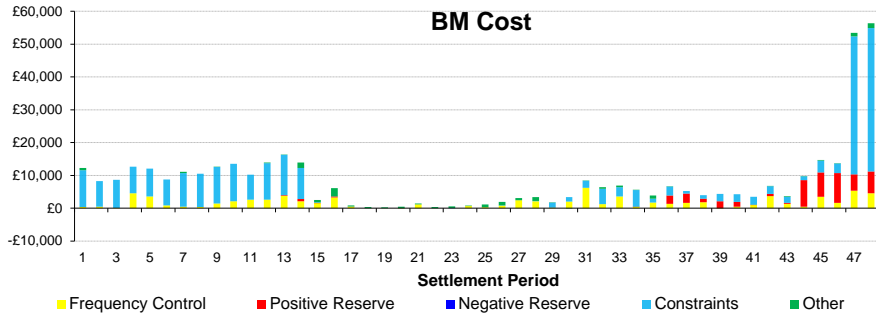
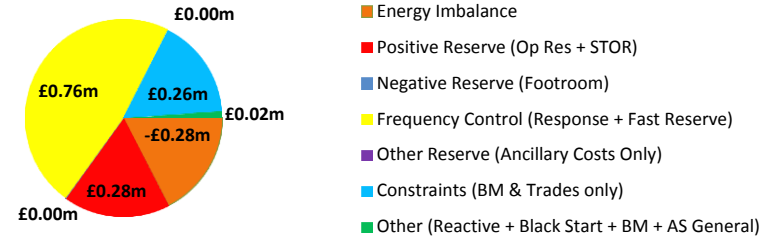
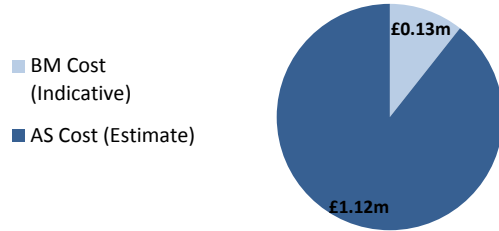


Daily Balancing Costs

BSUoS Charge Estimate: £1.34/MWh
Total Outturn: £1.25m



Commentary

300MW of STOR was run for the morning peak. A further 460MW was run late afternoon and over the evening peak due to a 1GW of forecasted wind shortfall. 650MW of dynamic response was held to manage erratic frequency due to the high levels of PV and wind. Trades were carried out on the interconnectors and some BM Units for ROCOF in the early morning and late night. Trades and BM Actions were taken to manage voltage in England and Wales. A small number of BM actions were taken to manage constraint over the Scotland-England boarder and also for a local constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.