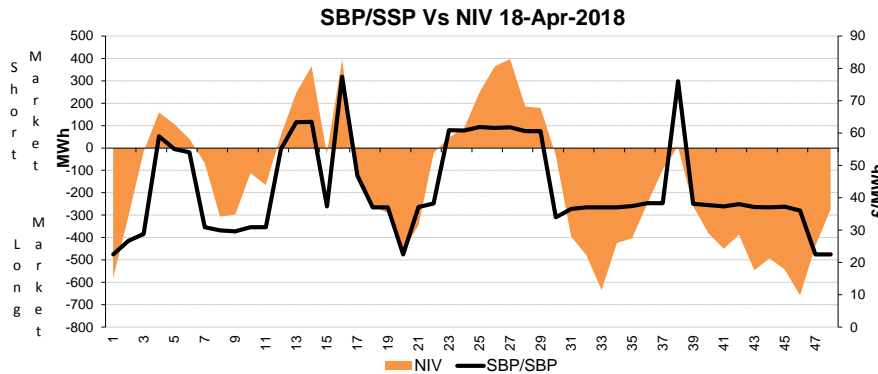
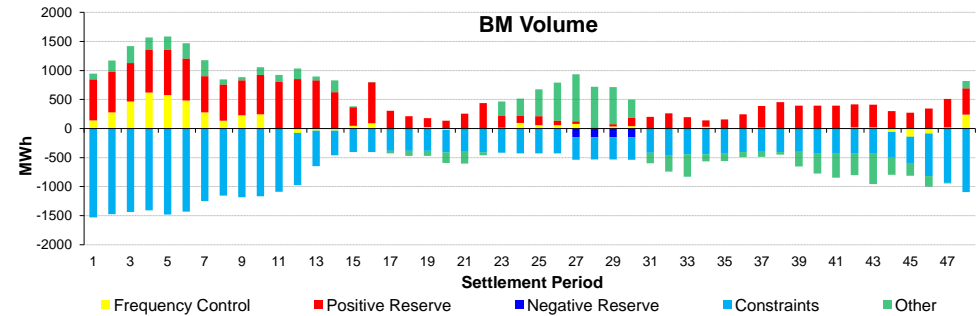
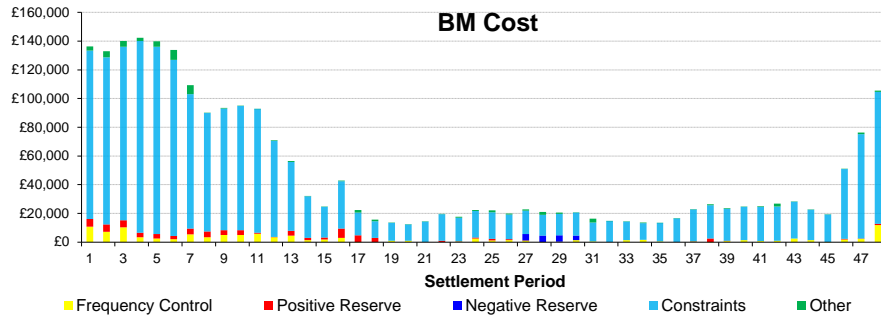
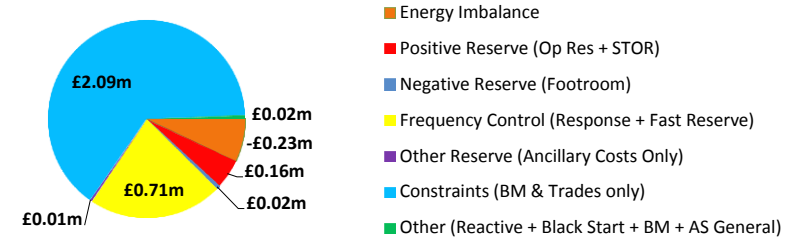
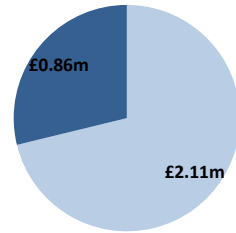


# Daily Balancing Costs

Date: 18/04/2018

BSUoS Charge Estimate: £2.57/MWh  
Total Outturn: £2.97m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

It was a day characterized by a mixed market. Some trades on the interconnectors were taken overnight and during the mid-morning for downward regulation. During the early morning, up to 720MW of STOR was used to account for a demand forecast error. From midnight until the morning peak, multiple trades on the interconnectors were taken to manage RoCof. Over the same time frame, trades were undertaken on a generating unit to control voltage levels in Wales. Following some planned outages, power flow restrictions were in place in the North of Scotland and on the network boundary between Scotland and England. These were solved with a mix of trades and BM actions. From mid-morning until late evening, BM actions were taken to solve constraints in Wales as well.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.