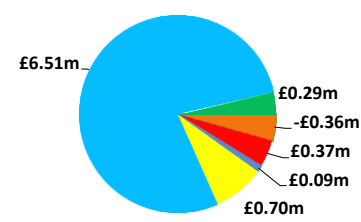
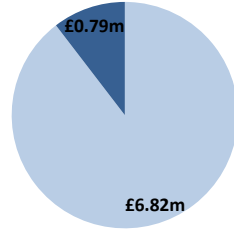


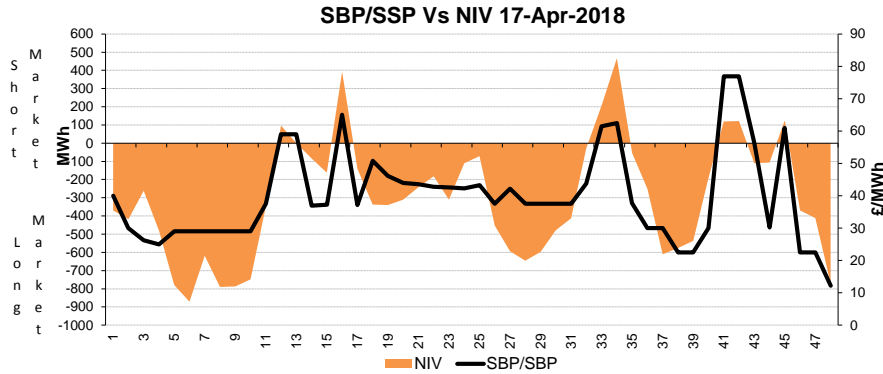
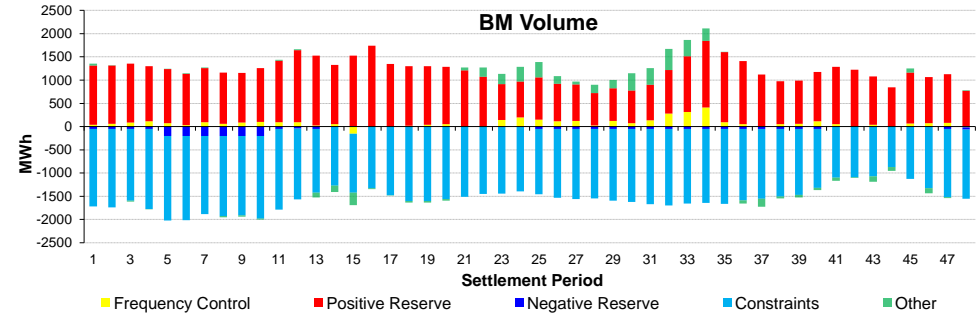
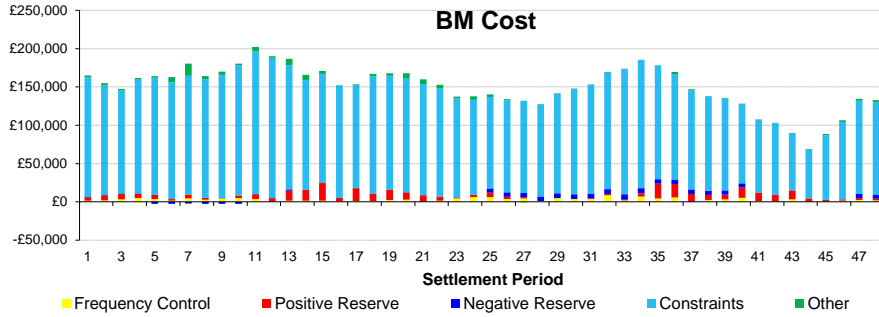
# Daily Balancing Costs

BSUoS Charge Estimate: £5.63/MWh  
 Total Outturn: £7.61m

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



■ Energy Imbalance  
 ■ Positive Reserve (Op Res + STOR + BM Start Up)  
 ■ Negative Reserve (Footroom)  
 ■ Frequency Control (Response + Fast Reserve)  
 ■ Constraints (BM & Trades only)  
 ■ Other (Reactive + Black Start + BM + AS General)



## Commentary

720MW of STOR ran for the morning pickup. Trades were done on the interconnectors for Rocof overnight. Wind generation levels were higher all day resulting in maximum wind bids of 1.6GW against an active constraint in Scotland. Some voltage plant was bought on overnight in Wales.