

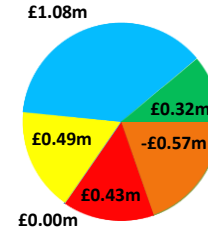
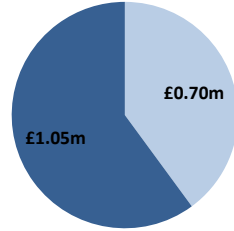
Daily Balancing Costs

Date:

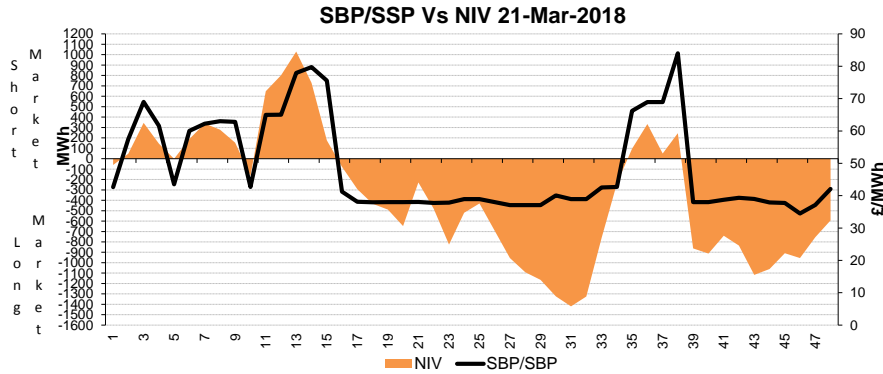
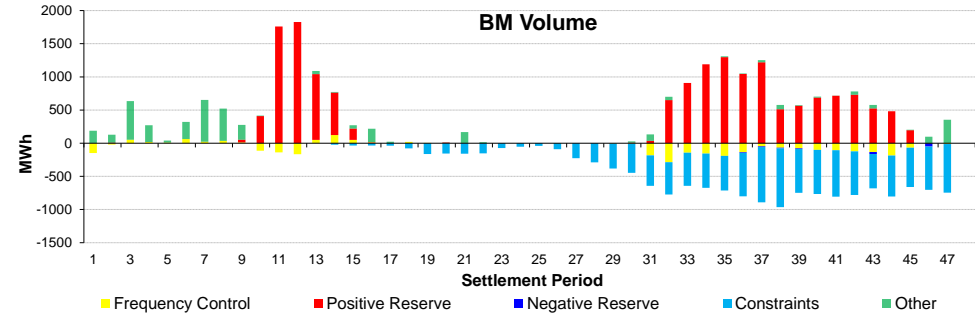
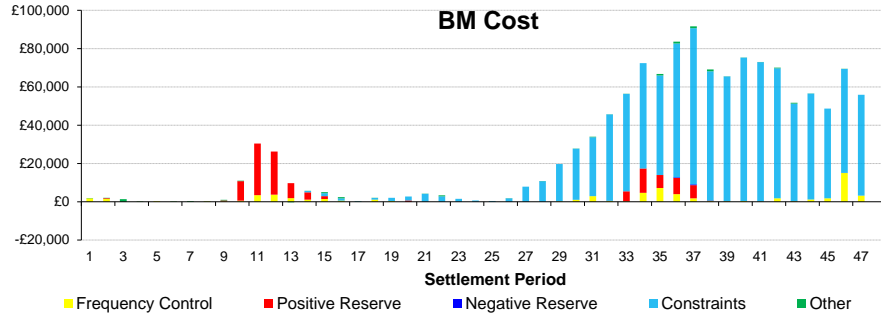
21/03/2018

BSUoS Charge Estimate: £1.31/MWh
Total Outturn: £1.75m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market was short overnight and long during the day. Multiple trades on the interconnectors were taken from mid-morning until late afternoon for positive margin. The Western HVDC link returned to service during the late evening which eased the constraint restrictions in place. Until then large volumes BM actions were taken on wind generation in Scotland to manage the restrictions on the network boundary between Scotland and England.