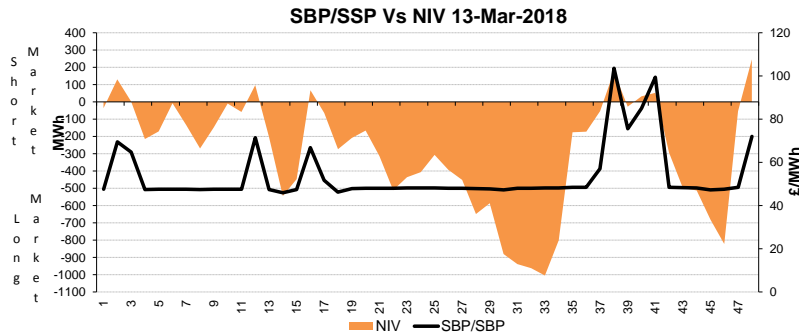
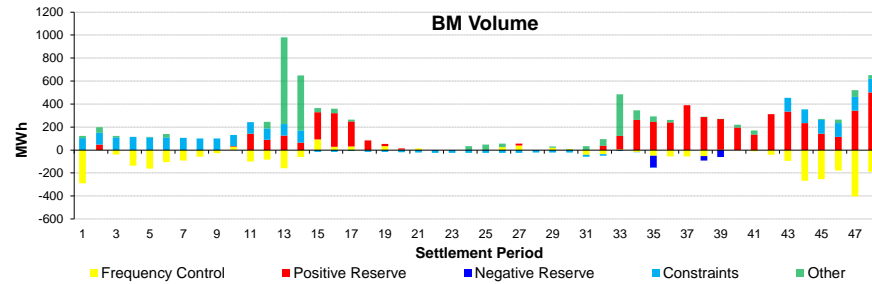
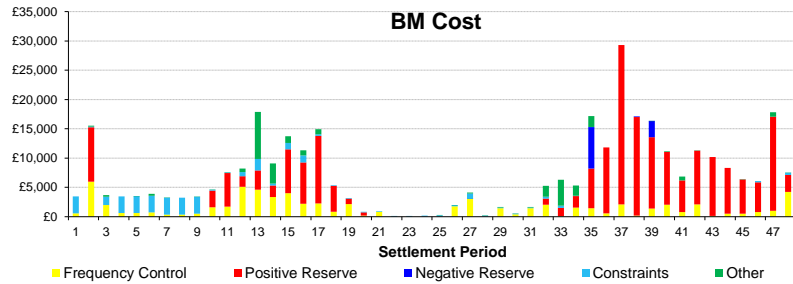
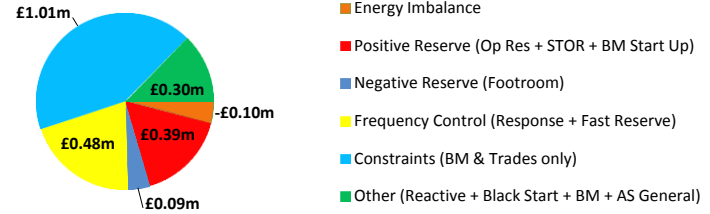
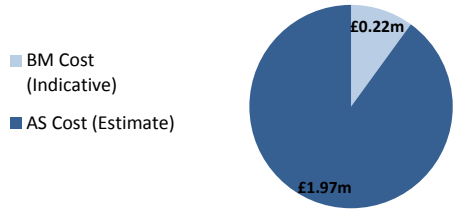


Daily Balancing Costs

Date:

13/03/2018

BSUoS Charge Estimate: £1.50/MWh
Total Outturn: £2.19m



Commentary

426 MW STOR was run on morning demand ramp due to plant loss and demand estimate error. 600 MW of STOR was also used for the evening peak. A machine pulled its PN before the evening peak so offers were required to replace the energy. Two machines was used for spin gen this morning. Also there were two frequency deviations at 08:18 and 08:29 rising to 50.2 HZ where there was a demand drop. No Bm actions or trades were carried out for RocoF, constraints or voltage control. SO-SO Trade was instigated by a third party for 500MW at ~£266 /MWh for settlement periods 16-18.