

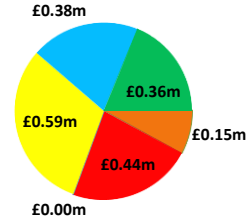
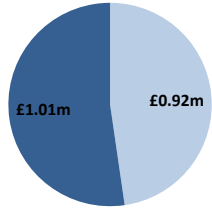
Daily Balancing Costs

Date:

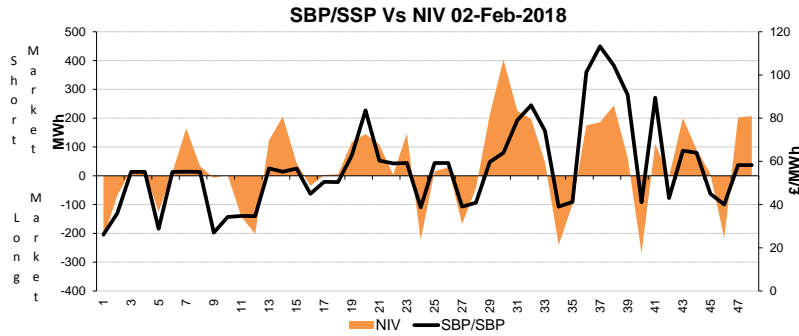
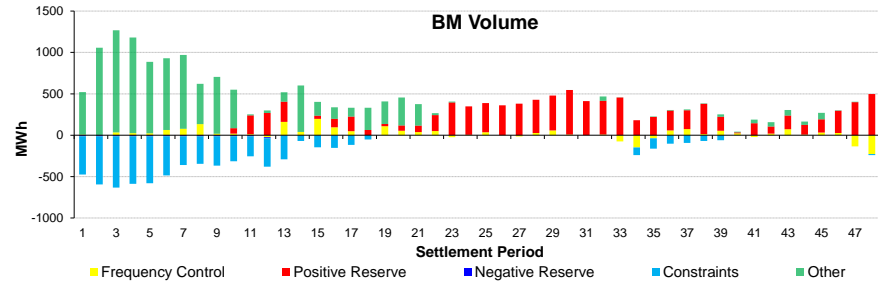
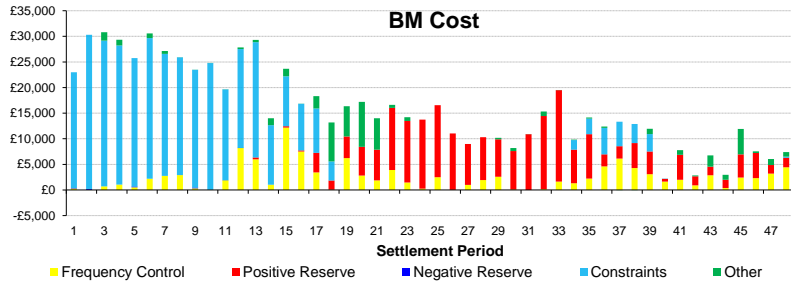
02/02/2018

BSUoS Charge Estimate: £1.36/MWh
Total Outturn: £1.92m

BM Cost (Indicative)
AS Cost (Estimate)



Energy Imbalance
Positive Reserve (Op Res + STOR + BM Start Up)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM + AS General)



Commentary

685 MW of STOR was run in the morning pick up.
Trades were taken overnight on the interconnectors for ROCOF. Bids and trades were taken on wind farms in Scotland to reduce output over the Scotland /England border. Machines were bought on to help with voltage control in South Wales the Midland and in the Lincoln areas.