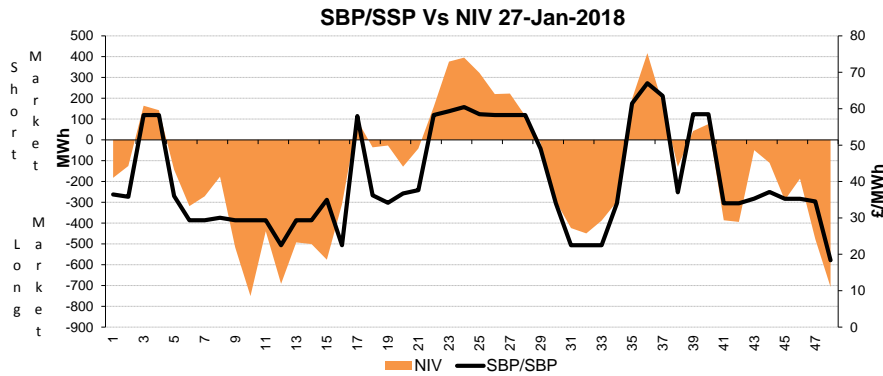
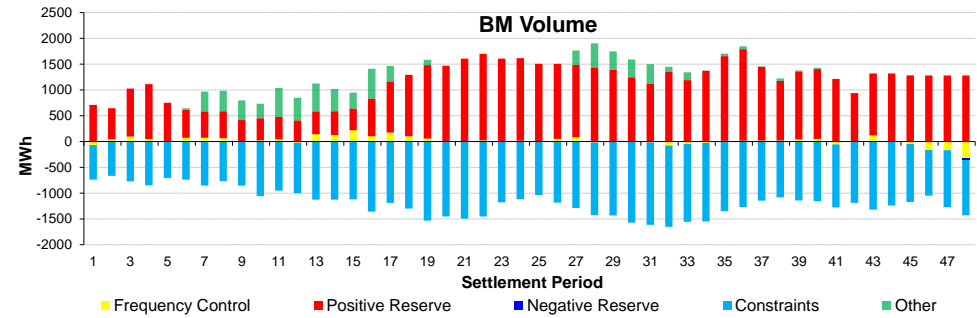
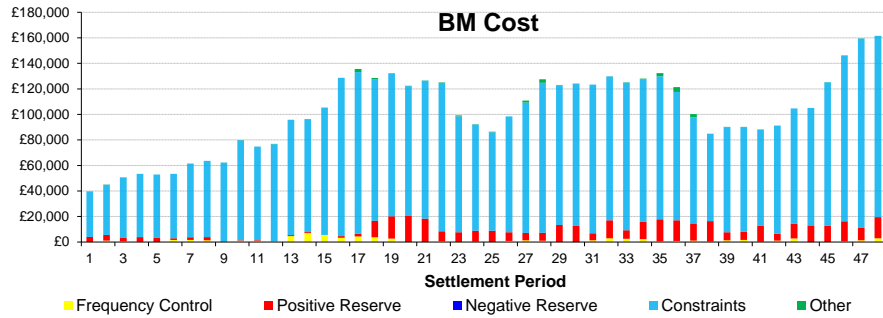
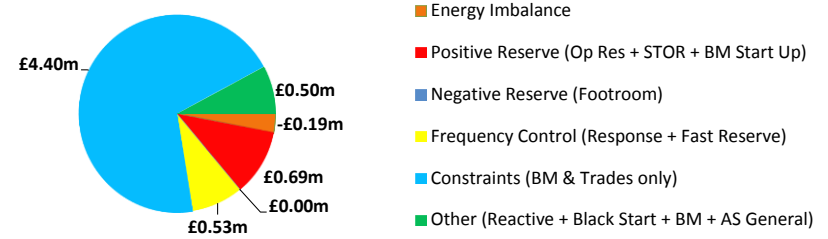
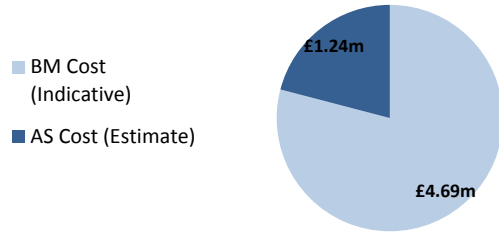


# Daily Balancing Costs

Date: 27/01/2018

BSUoS Charge Estimate: £4.09/MWh  
Total Outturn: £5.93m



## Commentary

The Market was prevalently long during the day. As forecasted, the wind level were high in many part of the UK throughout the 24 hours. This scenario on a weekend day, caused Network power flow restrictions in the north of Scotland and on the boundaries between England and Scotland. Therefore, the large volume of bids on wind generation taken in the BM were the main drive behind the high costs for balancing the network. Large volume of trades on wind generation were also taken during the day to solve the constraints in the North of Scotland. Multiple trades on the interconnectors were taken to manage RoCoF, from midnight until mid-morning. The voltage levels were regulated in Wales and England with trades and BM actions.