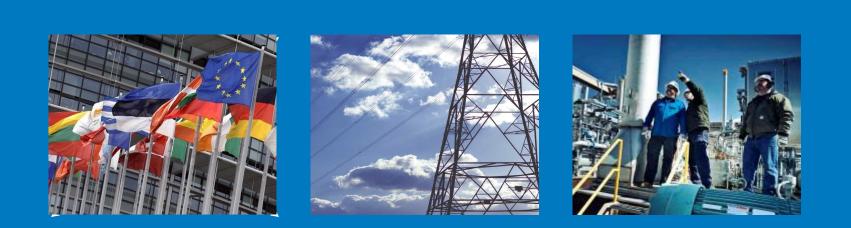
# nationalgrid

# **Update on Network Code Progress**



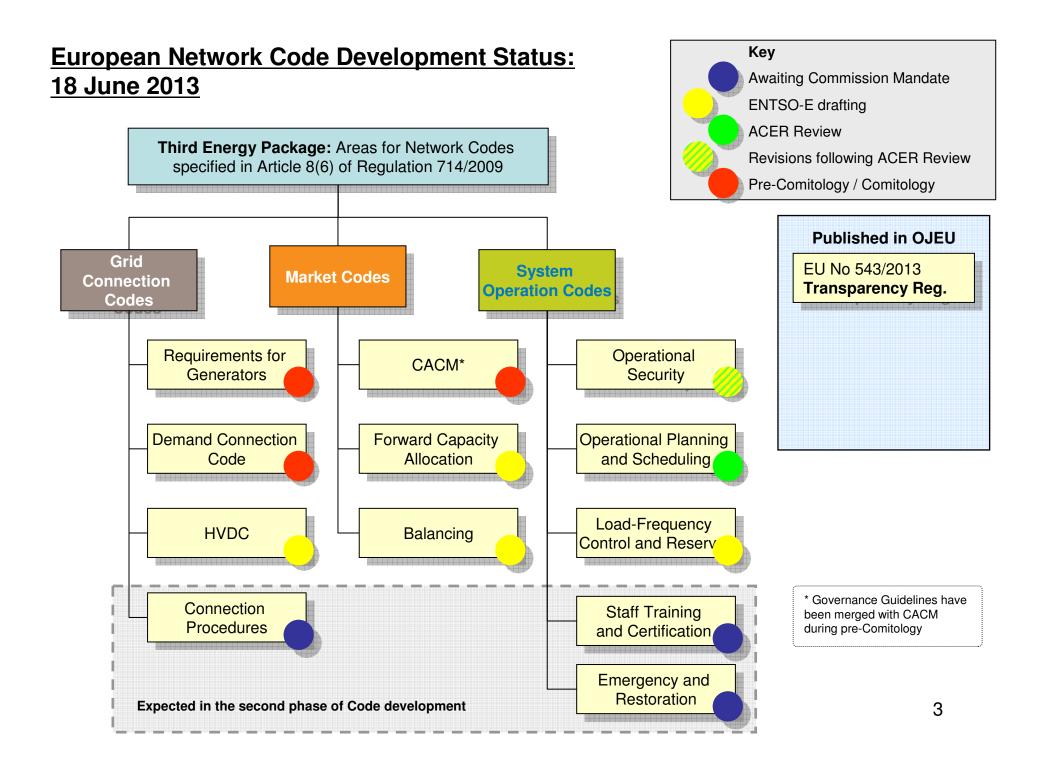
#### Paul Wakeley | 19 June 2013

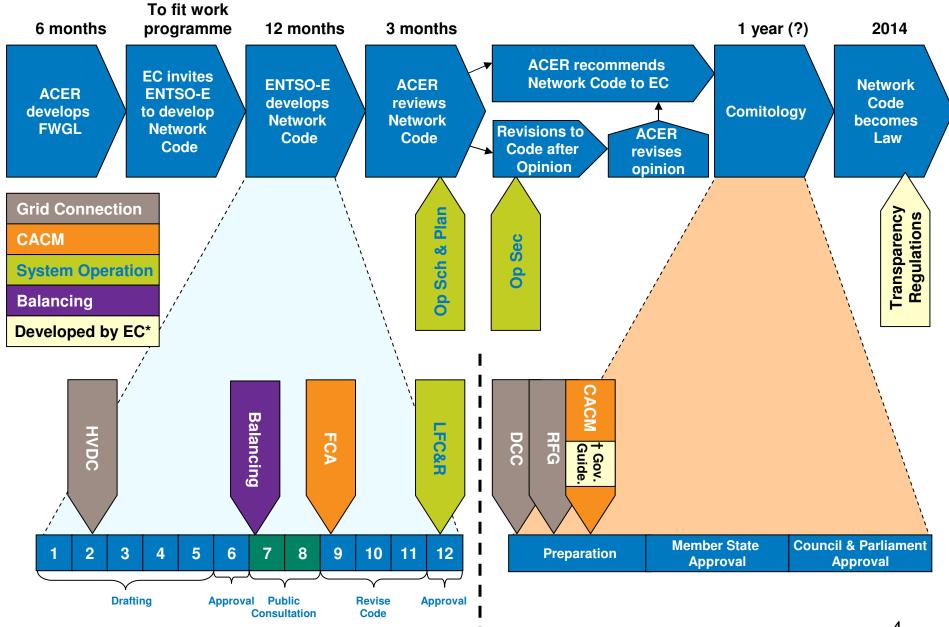
# nationalgrid

#### **STOP PRESS**

- Transparency Regulation has been published
  - 4 July in to effect
  - 18 month implementation
- ENTSO-E consultation on Manual of Procedures on 28 June starts

	te European Union L. 163/
п	
(Nan-legisl	ative actz)
REGULA	TIONS
COMMISSION REGULAT	
of 14 Jun	
on submission and publication of data in electrici (EC) No 714/2009 of the Europea	ry markets and amending Annex I to Regulation n Parliament and of the Council
(Tear with EE	A relevance)
THE EUROPEAN COMMISSION, Having regard to the Treaty on the Functioning of the European Union,	gration and the rapid development of intermitteen renewable energy generation sources such as wind an solar require the disclosure of complete, timely available high quality and activity digestible information relating or supply and demand hindamentals.
Having regard to Replication (EC) No 714/2009 of the European Parliament and of the Council of 13 ( $\mu$ ) 2009 on conditions for access to the network for cross-border exchanges in elec- tricity and repeating Regulation (EC) No 1228/2003 (1), and in particular Article 18(5) thereof.	(4) The simely availability of complete sets of data on finish mentals should also increase the ascurity of energy mapples. It should allow market parties to procleab match supply and demand reducing the risk for black outs. As a result TSOs should be able to better concer their metworks and operate them under more predictable and secure conditions.
Whereaz:	
(1) Regulation (EC) No 714/2009, and in particular Article 15 thereof and point 5 of the Guidellines on the management and allocation of available transfer capacity of inseconcentions between national systems, set out in Annes 1 to that Regulation, lays down requirements for Transmission System Operators (ISO) to public data on the availability of networks, capacities of rear-border inserconnectors and generation, load and network outges.	(5) Current transparency measures do not fully catchy theo criteria. In addition, relevant market information it unevently distributed among market participants with large incumbent players having exclusive access to information in relations to delir own access to information in relations to delir own access a market participants or participants without own access a disadvantage.
(2) Article 4(4) of Regulation (EU) No 1227/2011 of the European Parliament and of the Council of 25 Occober 2011 on wholesale energy marker integrity and trans- parency (?) recognizes that publication of inside information in accordance with Regulation (EC) No	(6) Marker participant: zhould be provided with dimah information on the expected continuption information zhould be regularly updated and be provided for different timferame. The actual outcome the expected continuption zhould also be made available zhordy after real time.
<ul> <li>714/2009 or puldelines adopted pursuant to it constitute simultaneous, complete and effective public disclosure.</li> <li>The availability of such data is indispensable for market participants' ability to take efficient production, consumption and trading decisions. Deeper market inte-</li> </ul>	(7) The planned and unplanned unavailability of power generation and consumption units is one of the most important supply-demand relevant information for market participants. Market participants and TSOs nees to be provided with detailed information on where, when and why units are not or will not be available to generat or consume and when they are supecad to rearm in

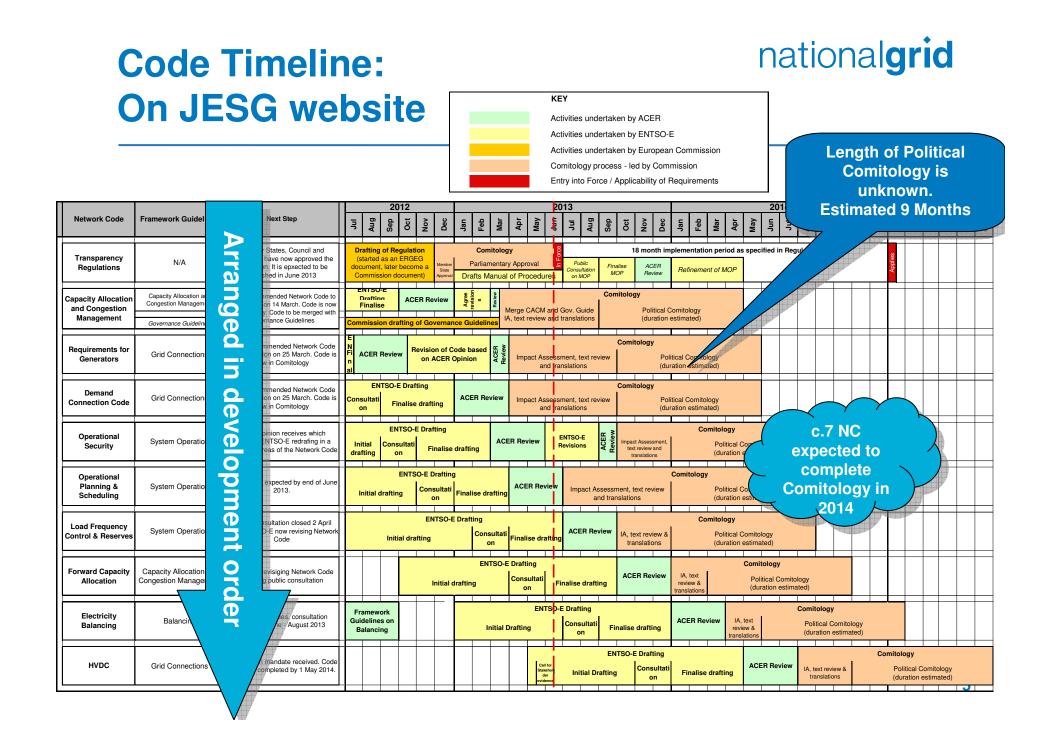




#### **European Network Code Development Status: 18 June 2013**

\* Areas developed by EC follow a different development process and there are no Framework Guidelines.

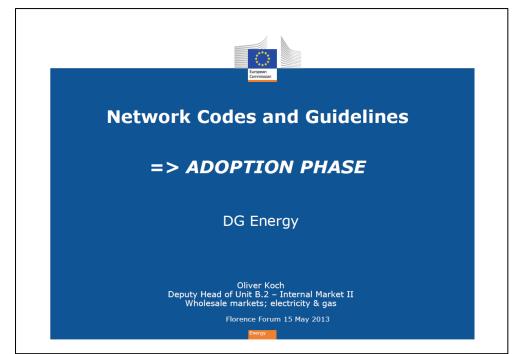
**†** Governance Guidelines prepared by Commission are being merged with CACM NC.



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### Florence Forum 15/16 May 2013

- DG Energy Commission presented on the "Adoption Phase" of the Network Codes and Guidelines
- For information here are copies of some of the slides relating to Comitology





#### **Network Codes: Development Phase**

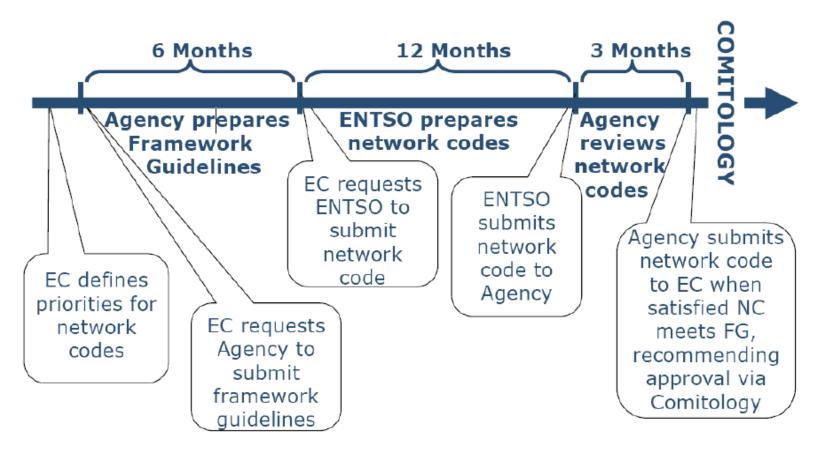
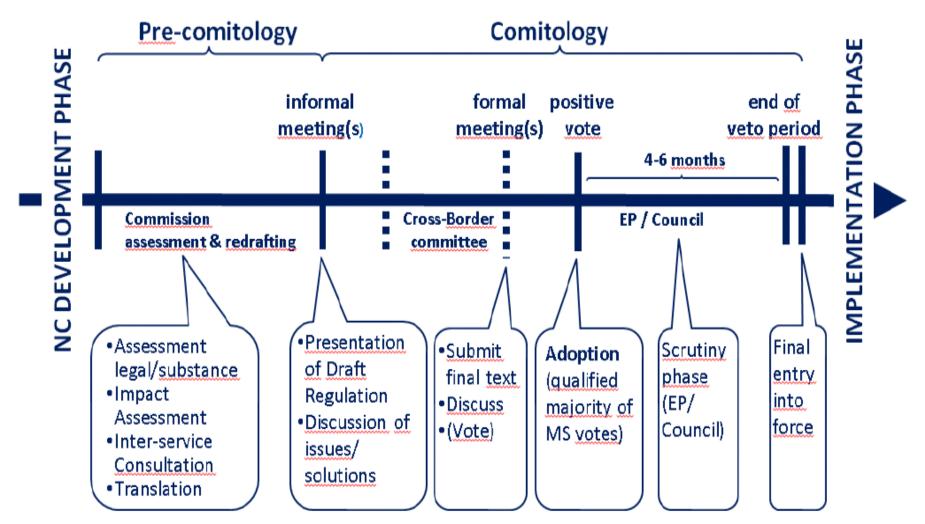


Chart: ACER



#### **Network Codes: Adoption Phase**





## **Network Codes: Adoption Phase**

- •What is a Network Code?
- => Regulation 714 => (Annex I) => <u>Supplementing Regulation</u>
- •What happens if COM receives a code?
- => Commission has to assess:
  - Formal/legal issues
    - Coherence: other Codes/Reg. 714 etc.; compatibility with EU law
    - Rules clear enough and enforceable ?
  - Substance
    - Sufficiently neutral appropriate balancing of all interests?
    - No excessive burden?
    - Appropriate level of harmonisation?

=> Revised text will be made available to stakeholders before comitology





# E-CODES: STATE OF PLAY

	FG	ENTSO-E Drafting	ACER COM – Pre Comitology		COM Comitology
		Phase	Assessment	(IA, text review, translations)	(negotiations with MS,
			Phase		final text)
CACM/Gov				Х	(~9 / 2013)
RfG				Х	(~10/2013)
DCC				Х	(~10/2013)
OS			X	(~6/2013)	(~1/2014)
OP & S			X	(~7/2013)	(~1/2014)
LFC		Х	(6 / 2013)	(~ 10 / 2013)	(~1/2014)
Forward		Х	(10/2013)	(~ 1 / 2014)	(~3/2014)
Balancing		Х	(1 / 2014)	(~ 4 / 2014)	(~6/2014)
HVDC	Х	(4 / 2013)	(4 / 2014)	(~ 7 / 2014)	(~10/2014)
Emergency					(2015)
Training					(2015)
Tariffs					(2014/15)