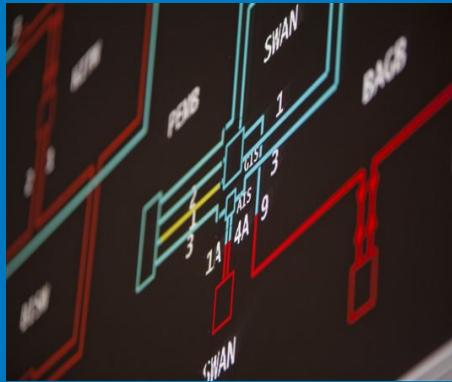


Electricity Balancing Network Code Update



Graham Hathaway
19 June 2013

Balancing Code

What is it?

- Aim is harmonisation of the balancing regimes across Europe
- On a TSO to TSO basis
- Standardise roles & responsibilities of all “electricity balancing” stakeholders
- Implement integrated, harmonised, coordinated balancing regimes

What does it contain?

- Covers three main areas:
 - Procurement of balancing reserve and energy, product definition
 - Reservation of interconnector capacity for balancing purposes
 - Imbalance settlement, price, volume, responsibilities

Balancing Code

What stage are we at? What are the issues?

- Proposes creating CoBAs, within which cooperation takes place
- GB will participate in “common merit order” for balancing products
 - Standard Products will be defined for exchange and sharing
 - Specific Products will be allowed in order to meet SS requirements [GB BM]
 - GB independent frequency control and operational security paramount
 - Balancing gate closure time will be at the end of ID markets
- GB has several TSOS – applicability of code?
 - TSO likely to be replaced by Entso-e in common with other codes
- Impact assessment being undertaken
- Proposed transition period is two years i.e. use of products, reserve procurement etc.

Balancing Code

What's the plan?

- **17th June 13** **Public consultation started**
- <https://www.entsoe.eu/consultations/>
- **17 July** **ENTSO-E public workshop**
- **6/7 August** **JESG Technical Workshop**
- **Sept 13** **Analysis of responses and updated code issued**
- **Nov 13** **Final draft code**
- **Dec 13** **Code submitted to ACER, Comitology starts**

Get involved

Options

- Respond to the consultation at <https://www.entsoe.eu/>
- Attend the JESG @ Elexon on 19th June 2013.
- Attend the 3rd Stakeholder workshop in Brussels in October 2013, details at <https://www.entsoe.eu/>
- Contact me directly: graham.hathaway@nationalgrid.com