

Electricity Balancing Network Code: Initial feedback from Public Consultation



Joint European Standing Group

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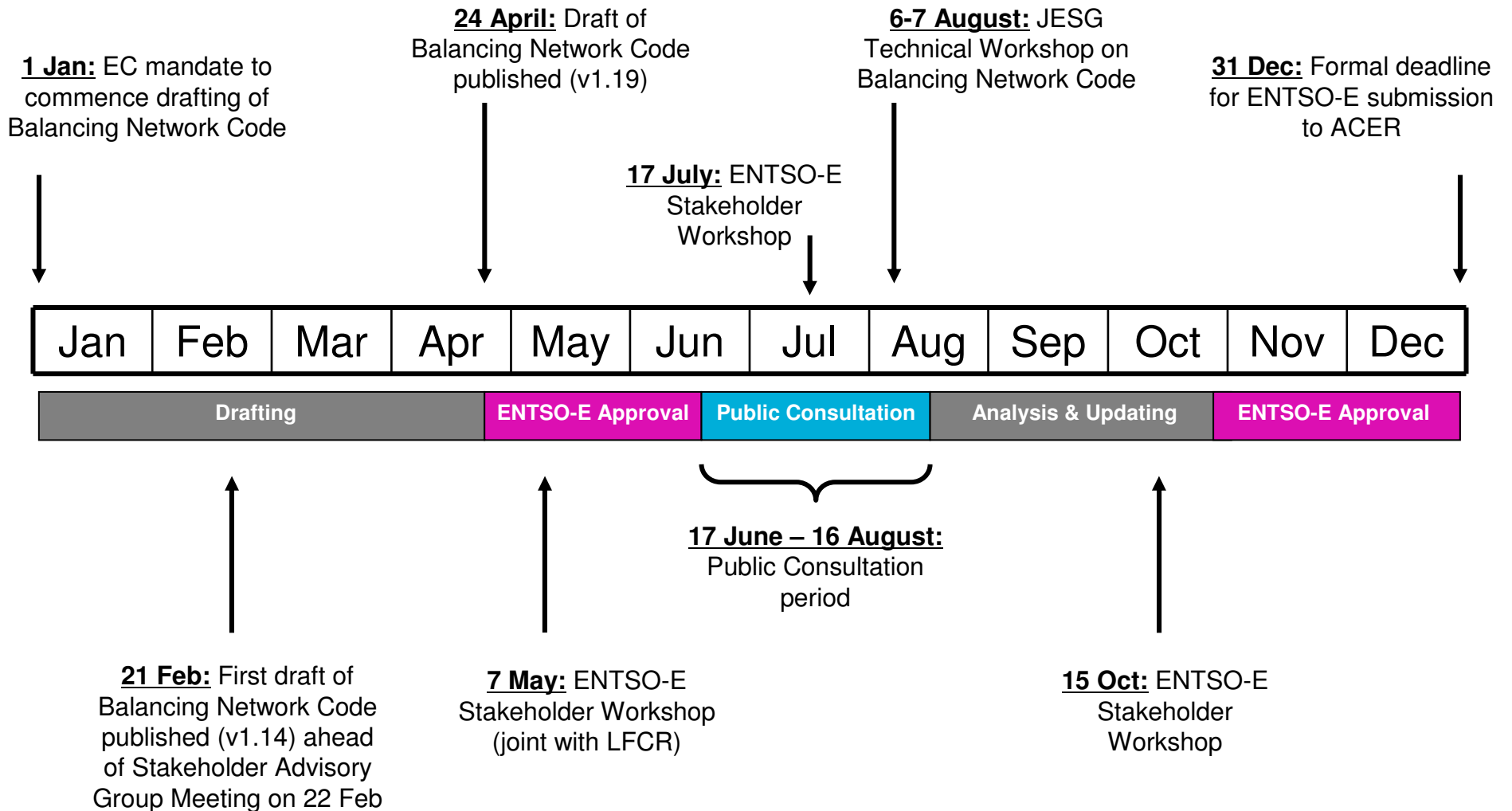
17 September 2013

What is covered in the Code?

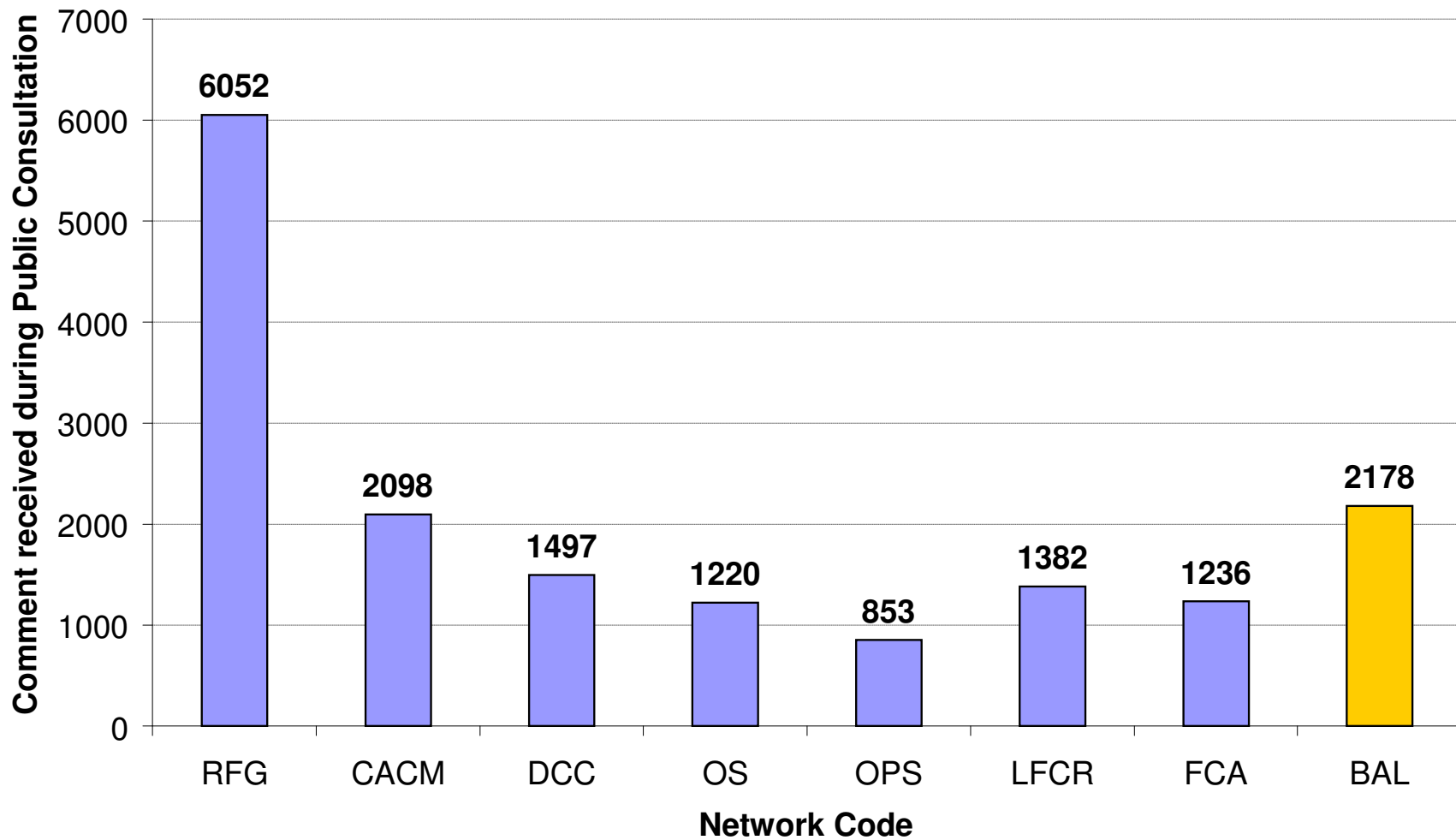
Ch 1	General Provisions
Ch 2	The Electricity Balancing System
Ch 3	Procurement of Balancing Reserve & Energy, Product Definitions
Ch 4	Cross Zonal Capacity for Balancing Reserves
Ch 5	Settlement
Ch 6	Algorithm Development
Ch 7	Reporting
Ch 8	Cost Benefit Analysis, Targets, Transitional Arrangements & Derogations
Ch 9	Final Provisions



2013: The Year of the Balancing Network Code



The Network Code Consultation Response Leaderboard

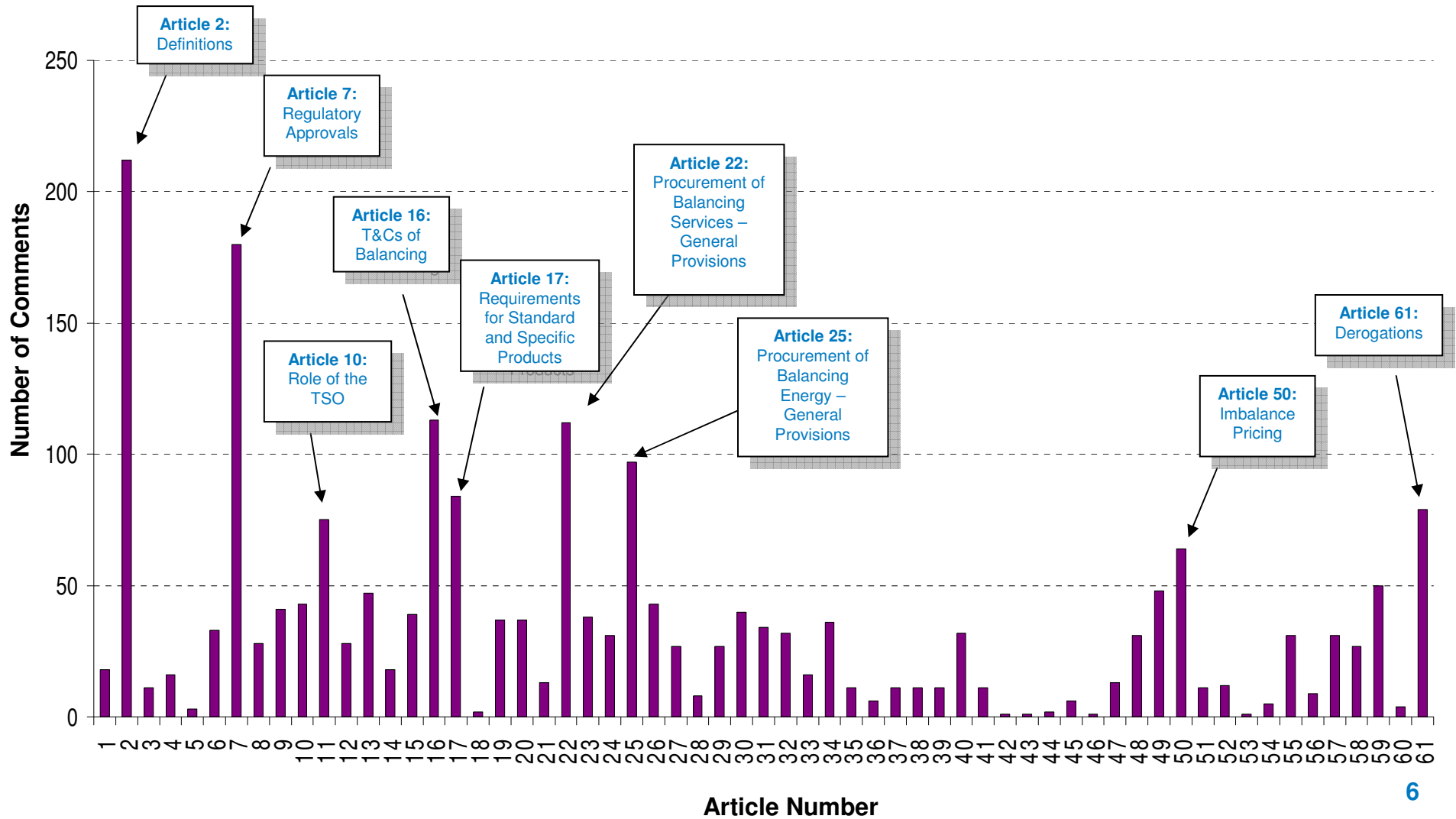


Consultation Responses



- **2178 comments** in total
- From **47 respondents** from across Europe
- Stakeholder identified the comments as:
 - 67% Fundamental, 5% Editorial, 28% Unspecified
 - 23% Legal, 49% Technical, 28% Unspecified

Comments by Article Number



1/4 of Balancing Network Code comments from GB Stakeholders



N.B. GB Stakeholders may also have responded on a European basis (e.g. for parent companies), or may have responded via a trade association

ENTSO-E's next steps

- In common with the approach taken with other Network Codes:
 - ENTSO-E will revise aspects of the Network Code, based on Stakeholder comments and ACER's views.
 - Justification for either changing or retaining the Network Code based on the stakeholder comments will be provided in the final *Supporting Document*.
 - High intensity of drafting team meetings at present to discuss comments and finalise changes.
- 15 October – ENTSO-E stakeholder workshop to present proposed changes to the Network Code