

# Operational Planning & Scheduling Network Code







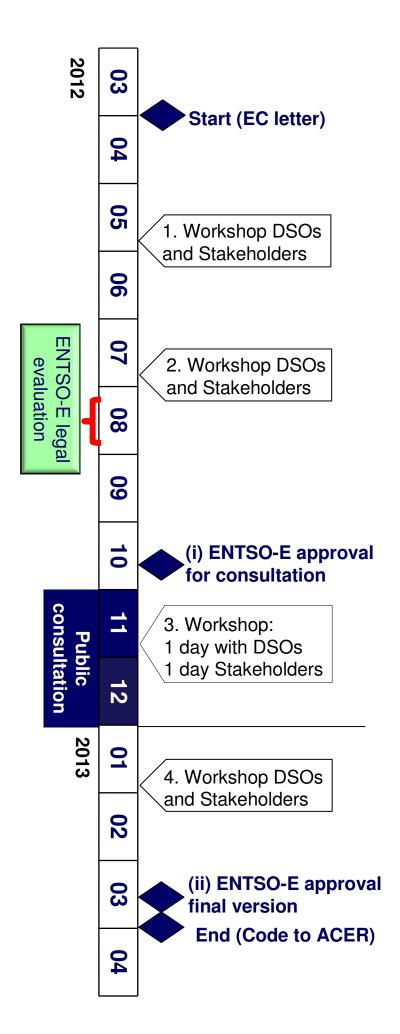
JESG – 6<sup>th</sup> December 2012 David Reeves



# **Agenda**

- Timeline
- Summary of OP&S Network Code
- Updates from previous Feedback
- JESG OP&S Workshop
- Questions/contact details







# **Timeline**

•Activity	•Date
•ACER publishes Framework Guidelines (FG)	•1st December 2011
•Mandated Start date from EC inviting ENTSO-E to develop Network Code	•1 April 2012
•ENTSO-E Public Workshop	•19 March 2012 •23 May 2012
•ENTSO-E Public Workshop	•25 July 2012
•Assembly approval of draft Network Code	•2nd November
•Formal Consultation Starts	•7th November 2012
•ENTSO-E Public Workshop (during consultation)	•20/21 November 2012
•JESG OP&S Workshop	•17/18 December 2012
•Formal Consultation Ends	•7 January 2013
•ENTSO-E Public Workshop (after consultation)	•30 January 2013
•Final Network Code submitted to ACER:	•1st April 2013
•ACER Network Code Review completes	•End June 2013
•Network Code submitted to Comitology	•July 2013
•Network Code applies from:	•2014



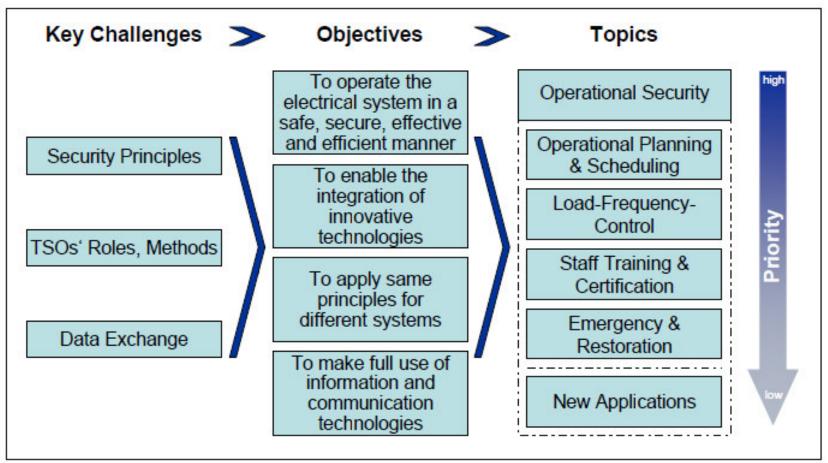


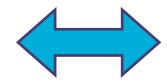
Figure 2: Structure and development flow of the Framework Guidelines on Electricity System Operation





ENTSO-E Network Code on Operational Planning and Scheduling

26 October 2012







PROCESSES Security Analysis Outage planning Scheduling Adequacy ENTSO-E Operational Planning Data Enviroment ₽ Chapt 2-3 Chapt. 4 Chap 5-6 Chap 7 **Building Scenarios** Ancillary services and adequacy and REGIONAL Schedule monitoring COORDINATION notification Elaborating Common D-2 Grid models Timeframes Performing ≥ Pan-European coordinated security seasonal Schedule analysis and Planning process coordinated adequacy framework coherency Σ setting up assessment verification remedial actions >



### **Chapter 2 & 3: Security Analysis**

- Construction of Common Grid Model & Individual Grid Model
- Co-ordination amongst TSO's
- Datasets

# Chapter 4 & 8: Outage Planning and Common TSO Planning Platform

- Harmonised X border planning
- Common TSO planning platform (environment)
- •Define "Relevant"

### Chapter 5: Adequacy

- National adequacy building to Pan European adequacy
- TSO co-ordination



### **Chapter 6: Ancillary services**

- Close links to LFC&R, Balancing and Security Codes
- Procuring and monitoring levels of Ancillary Services

### **Chapter 7: Scheduling**

- Summation of schedules
- Co-ordination amongst TSO's
- Allows TSO's to take balancing actions post gate

# **Updates from previous Feedback**



As a result of the feed back from the 2nd Workshop of the OPS NC, following topics have been developed in the current version of the Supporting Paper

- Interaction with other Network Codes
- Clarification on Concepts
- Objectives of the OPS NC
- Consultations and Approvals
- Integration of Renewable Energy Sources (RES)
- Added Values of the OPS NC



# **JESG OP&S Workshop**

- 17<sup>th</sup> & 18<sup>th</sup> Dec @ Elexon in London
- Talk through code on Article by Article basis
- Consultation tool update

Registration now open (until Wed 12 Dec)

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## **Questions?**

**Contact Details:-**

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