national**grid**

Requirements for Generators (RfG) - Update JESG 01 May 2012



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The RfG ENC consultation closed several weeks ago and the ENTSO Drafting team has been working very hard to consider all the many, many responses. Nb a response is one comment from one respondent and therefore one party can submit a number of 'responses'.

The 6000 comments are grouped into areas of text of which there are 800 topics. The DT will therefore produce an individual response for each. The DT is currently minded to make approximately 300 changes to the proposed text in reaction to these responses, although there are many live areas of discussion with various industry parties. Any major suggested changes that are not taken up will have a full justification written so a User is able to understand the rationale behind the position.

The final proposed Network Code must be submitted to ACER by 01 July 2012 therefore there is a lot of work to do in very short timescales. ACER then has 3 months to assess the submission and then, if approved, pass it through to the commission.



The RfG DT has been liaising with a pan European cross sector User Group. This group is used to gain further views, clarifications and details as to some fo the issues raised in responses and how best to solve them. GB representatives came from a Combined Heat and Power manufacturer, A DNO and a Nuclear Generator.

The Drafting Team held a first meeting several days after the consultation closed and then will go back to a second meeting to discussed proposed solutions. The second meeting is on 3rd May, Thursday.

National Grid will reiterate any conclusions to the JESG and keep the GB industry informed. It is hoped that ENTSOE will agree to publishing a tracked changed version of the new Network Code on the web, although this has not bee agreed yet.



Another group that the Drafting Team is holding discussions with is a group of DNO/ DSO representatives. The last session was held in mid April.

The session mainly focused on further development of issues that the Expert Group had raised that had the largest impact on DNOs and their systems.

Several refinements had been suggested which were cautiously welcomed. An example is a simplification of the proposed Operational Notification process.