

Ofgem Update - Gas Operational Forum

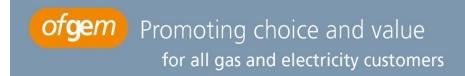
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February 15 2012



SO Incentives from 2012

- We received two responses to our Final Proposals and we published our Decision on February 1 with no changes with respect to our final proposals.
- The responses raised issues for our consideration:
 - <u>UAG</u>: one respondent considered that our proposals required NGG to do little other than what they do under the status quo. They also suggested that we focus on finding an appropriate solution ahead of setting longer term incentives from 2013.
 - We are considering a wide range of options ahead of setting incentives from 2013.
 - Provision of information: one respondent suggested that NGG should be incentivised to achieve better levels of data availability and timeliness at times when the market would value this the most (e.g. days of gas balancing alerts).
 - This proposal requires further consideration and consultation, and would go beyond rolling over the existing incentives.
 - <u>Demand forecasting</u>: NGG expressed concern regarding the effect of what it considered to be Ofgem's rounding down of NGG's proposed demand forecast adjustment factor.
 - Our approach reflected our view that levels of historical error should not be automatically incorporated into future targets and that the increase in difficulty of demand forecasting may not increase in a linear relationship with storage capacity.



SO Incentives from 2013: Objectives for SO and TO regulation

- On January 31 we published a consultation on the principles and policy for the SO regulation from 2013. Responses should be e-mailed to <u>soincentive@ofgem.gov.uk</u> by March 27
- The overall objectives for the SO and the TO are very similar. Therefore, we propose a common approach to regulation.

RIIO-T1

- 1. To play a full role in the delivery of a sustainable energy sector.
- 2. To do so in a way that delivers value for money for existing and future consumers.

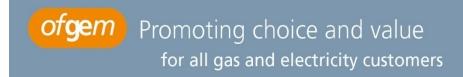
SO2013

- 1. To play a full and active role in the delivery of a sustainable energy sector (integrated with the EU market).
- 2. To operate electricity and gas systems at value for money for existing and future consumers.

Common principles for monopoly regulation

Aligned objectives

SOs and TOs face similar challenges and uncertainties meeting these objectives



Overview of SO regulatory framework from April 2013

Principles, policy and objectives set for 8 years

•Some incentive schemes may be set for shorter periods but overarching approach will not change.

Output incentive schemes

- The SO regulatory frameworks will be outputs led
- We have set out what outputs the SOs will be held to account to deliver and how we will incentivise them.

Cost incentive schemes

• The SOs will be incentivised to deliver outputs at long term value for money though cost incentive schemes with associated cost targets.

SO-TO interactions

- The frameworks will encourage the SOs to work with the TOs to identify behavioural changes that could result in overall lower costs of output delivery for consumers.
- The framework will promote transparency of interactions between SOs and TOs.

In cases of significant change, the regulatory framework will need to be able to adapt accordingly.

Gas SO outputs

Balanced system

Demand equal to supply on a daily basis subject to linepack and system pressures

Safety

Compliance with health and safety standards and safety case

Connections

Timely completion of applications in accordance with connections process

Provision of information

Provide timely information on key issues

Environmental impact

Impact of operation on the environment and contribution to broader environmental targets

Stakeholders satisfied

Satisfaction of stakeholders: shippers, large users, electricity SO, other TSOs, storage, LNG and interconnector owners and those seeking connections

Reliability and availability

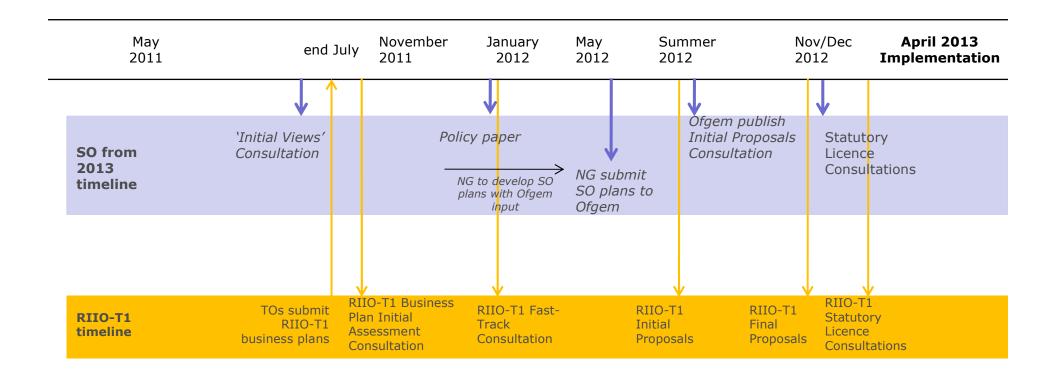
Capacity is available such that gas can flow at the right quality and pressure



Cost Schemes - Gas

	Scheme length	Cost target methodology
Shrinkage cost (bundled)	8 years	As now, volume forecast multiplied by reference prices
OM cost (bundled, with utilisation costs potentially carved out above a certain value)	8 years	To be determined.
Potential Balancing cost	To be determined	

Timeline





Links

SO Incentives

http://www.ofgem.gov.uk/Markets/WhlMkts/EffSystemOps/SystOpIncent/Pages/SystOptIncent.aspx

Incentives from April 2012

http://www.ofgem.gov.uk/Pages/MoreInformation.aspx?docid=279&refer=Markets/WhlMkts/EffSystemOps/SystOpIncent

Incentives from 2013

http://www.ofgem.gov.uk/Pages/MoreInformation.aspx?docid=277&refer=Markets/WhlMkts/EffSystemOps/SystOpIncent

Any questions?

If you have any questions please feel free to contact us anytime

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SO incentives from 2013: Mathieu.pearson@ofgem.gov.uk tel:0207 901 7294



Promoting choice and value for all gas and electricity customers