

The Joint Office, Relevant
Gas Transporters, shippers and other
interested parties

Steve Fisher
Gas Charging and Capacity
Development Manager

steve.r.fisher@nationalgrid.com

Direct tel +44 (0)1926 653428

Direct fax +44 (0)1926 656604

www.nationalgrid.com

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Dear Colleague

National Grid's Formal Consultation on Capacity Methodology Statements

National Grid Gas plc's ("National Grid") Gas Transporter Licence in respect of the NTS ("the Licence") sets out obligations to develop and modify the:

- Entry Capacity Release Methodology Statement ("ECR"); and
- Exit Capacity Release Methodology Statement ("ExCR");

together, the Capacity Release Methodology statements defined in Special Condition 9B, and the

- Entry Capacity Substitution Methodology Statement ("ECS");
- Exit Capacity Substitution Methodology Statement ("ExCS"); and
- Entry Capacity Transfer and Trade Methodology Statements ("ECTT");

together, the Capacity Methodology Statements defined in Special Condition 9A.

As part of the review process for these statements, we are obliged to consult with interested parties on the proposed changes before formally submitting them to the Authority for a decision. This letter therefore provides notice of the proposed Capacity Release Methodology Statements and Capacity Methodology Statements and invites your views on the proposals.

National Grid has been working closely with industry to develop the processes for the delivery of NTS Entry / Exit Capacity at Interconnection Points to facilitate compliance with EU Regulation 984/2013 (Capacity Allocation Mechanisms) and continued compliance with Annex I to EC regulation 715/2009 (Congestion Management Procedures). This has resulted in the Authority decision to implement UNC Modifications:

- 0500: "EU Capacity Regulations – Capacity Allocation Mechanisms with Congestion Management Procedures";
- 0501V: "Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations";

To facilitate the implementation of UNC Modifications 0500 and 0501V Ofgem have directed that a number of changes will be made to the Licence. Details of these changes can be found on the [Ofgem website](#)¹.

¹ <https://www.ofgem.gov.uk/publications-and-updates/modification-special-conditions-1a-and-5f-national-grid-gas-plc%E2%80%99s-gas-transporter-licence-facilitate-implementation-capacity-allocation-mechanisms-network-code>

The implementation of these changes to the UNC and the Licence have an impact on the Capacity Release Methodology Statements and Capacity Methodology Statements. Consequently, we will be putting forward revised statements to the Authority with a recommended effective date of 1st November 2015 to ensure consistency with the implementation of the CAM Network Code processes.

On the 18th December 2014 we invited all interested parties to comment on potential revisions to the methodology statements through an informal consultation. The feedback we received has assisted us in the further development of the statements.

The main changes that have been made to the statements since the versions last approved are detailed below:

- **Entry Capacity Release Methodology Statement:**
 - A new section has been added to cover new UNC processes for Interconnection Points being introduced (Modification 0500).
 - Minor changes have been made to existing sections to reflect where existing processes only apply at non-Interconnection Points (Modification 0500).
 - Transitional changes to UNC processes at Bacton ASEP as well as the new Bacton UKCS and Bacton IP ASEPs have been incorporated (Modification 0501V).
 - New Terminology & References relating to processes at Interconnection Points have been incorporated (Modification 0500).
 - It is noted that there will be no mechanism for the release of Incremental Obligated Entry Capacity at Interconnection Points until the Incremental element of CAM is developed and implemented.
 - Minor changes and clarification have been included in response to comments from the Examination that took place at the time of the last consultations.

- **Exit Capacity Release Methodology Statement:**
 - A new section has been added to cover new UNC processes for Interconnection Points being introduced (Modification 0500).
 - Minor changes have been made to existing sections to reflect where existing processes only apply at non-Interconnection Points (Modification 0500).
 - Details of Transitional arrangements have been for Enduring Annual NTS Exit (Flat) Capacity at Interconnection Points have been included.
 - New Terminology & References relating to processes at Interconnection Points have been incorporated (Modification 0500).
 - It is noted that there will be no mechanism for the release of Incremental Obligated Entry Capacity at Interconnection Points until the Incremental element of CAM is developed and implemented
 - Minor changes and clarification have been included in response to comments from the Examination that took place at the time of the last consultations.

- **Entry Capacity Substitution Methodology Statement:**
 - New Terminology & References relating to processes at Interconnection Points have been incorporated (Modification 0500).
 - The new Bacton UKCS and Bacton IP ASEPs have been included in the Appendix 1 'Entry Capacity Zones' table (required by Modification 0501V)
 - Clarification of Retainer and refund processes for Retainers taken out at Bacton ASEP
 - It is noted that there will be no mechanism for the release of Incremental Obligated Entry Capacity at Interconnection Points until the Incremental element of CAM is developed and implemented, which means that currently there is no way to trigger substitution to an Interconnection Point.
 - Minor changes and clarification have been included in response to comments from the Examination that took place at the time of the last consultations.

- Exit Capacity Substitution and Revision Methodology Statement:
 - New Terminology & References relating to processes at Interconnection Points have been incorporated (Modification 0500).
 - It is noted that there will be no mechanism for the release of Incremental Obligated Entry Capacity at Interconnection Points until the Incremental element of CAM is developed and implemented, which means that currently there is no way to trigger substitution to an Interconnection Point.
 - Minor changes and clarification have been included in response to comments from the Examination that took place at the time of the last consultations.

- Entry Capacity Transfer and Trade Methodology Statement:
 - Minor updates have been made to reflect that the processes described in the ECTT will no longer apply to Interconnection Points.
 - It is noted that the September 2015 Transfer & Trade process (covering capacity in October 2015) will be the final process that includes the “Bacton ASEP”, and that the November 2015 process (for the capacity period December 2015) will be the first that includes Bacton UKCS ASEP (required by Modification 0501V).

Due to the quantity of changes to the statements, tables of changes are attached to this letter as Appendices 1-5. These tables list the main changes proposed, together with a brief explanation.

To assist in reviewing the proposed changes to the capacity statements the following documents are available on our website at <http://www2.nationalgrid.com/UK/Industry-information/Gas-capacity-methodologies/Current-Consultations/>.

A clean copy of the formal consultation ECR: version 2.2;
 A comparison of the formal consultation version 2.2 to approved version 2.0.

A clean copy of the formal consultation ExCR: version 10.2;
 A comparison of the formal consultation version 10.2 to approved version 10.0.

A clean copy of the formal consultation ECS: version 6.2; and
 A comparison of the formal consultation version 6.2 to approved version 6.0.

A clean copy of the formal consultation ExCS: version 4.2;
 A comparison of the formal consultation version 4.2 to approved version 4.0.

A clean copy of the formal consultation ECTT: version 7.2;
 A comparison of the formal consultation version 7.2 to approved version 7.0.

The current approved version of each statement can also be found on the relevant web page.

National Grid would appreciate the comments of all interested parties on the draft changes to the capacity release statements and the capacity statements. Responses should arrive at National Grid by 17:00 on Tuesday 18th August 2015 and be sent by e-mail to:

sarah.lloyd@nationalgrid.com

and copied to box.transmissioncapacityandcharging@nationalgrid.com

Please ensure that a “read receipt” is requested if you wish to confirm that your response has been received.

Alternatively they can be sent by post to the above address marked for the attention of:

“Sarah Lloyd”

Transmission Network Service – Floor B3

Responses will be placed on our website and incorporated within the consultation conclusions report. If you wish your response to be treated as confidential then please mark it clearly to that effect.

Yours sincerely

Steve Fisher

Gas Charging and Capacity Development Manager

Appendix 1: Explanation of Proposed Changes to the ECR.

The ECR has been reviewed and proposals to update, and to bring into line with changes to UNC driven by CAM Network Code, are detailed below. Some minor updates and housekeeping changes are not included in the table.

Original Paragraph Number (ECR v2.0)	New paragraph number (ECR v2.2)	Change type	Description
Title Page and Document history			
Title and headers		Updated	Document history updated & house-keeping updates
About this Statement			
N/A	N/A	Minor updates and Sentence deleted	Sentence removed as references to UNC TPD Section Y have been updated within the document so this is no longer applicable. Inclusion of Reservation to recognise this is a key process defined in the statement and UNC.
General Introduction			
4	4	Footnotes and reference added	References to Interconnection Point Capacity added
5	5	Footnotes and reference added	Reference to Reservation Parties included. Footnote added to clarify the potential impact of UNC Modification 0519. Footnote added to clarify that there can be no incremental obligated release at Interconnection Point (IP) ASEPs until the development of the Incremental Capacity element of the CAM network code is complete and implemented.
9	9	Minor update	Removal of term developers in favour of 'Reservation Parties' as these are now defined under Reservation Parties earlier in the statement.
10	10	Footnote added	Footnote added to clarify that the paragraph does not apply at IPs
20	20	Minor update	Sentence added to clarify that there can be no incremental obligated release at Exit IPs until the development of the Incremental Capacity element of the CAM network code is complete and implemented.
21	22	Paragraphs swapped	Paragraphs 22 and 23 have been reordered to remain consistent with the equivalent ExCR paragraphs which were swapped in accordance with comments from Ofgem at the approval of the last version.
22	21		
23	23	Minor update	Typographical error corrected
32	32	Minor update	Minor clarification of one word
Chapter 1: Principles			
39	39	Reference added	Reference to EID Section B added
40	40	Minor update	Minor clarification to reflect that the statement

			is now split into 3 parts.
41	41	Footnote added	Footnote added to clarify that the section described does not apply at IPs
42	42	Footnote added	Footnote added to clarify that the section described does not apply at IPs
N/A	43	New paragraph	Addition of an overview of the new Part C which covers Interconnection Point Capacity.
Part A: Obligated Entry Capacity Release			
Chapter 2: Context			
45	46	Minor update	Typographical error corrected
Chapter 3: Auction Processes for the Release of Obligated Entry Capacity			
48	49	Footnote added	Footnote added in response to Examiner recommendation to clarify that QSEC Auction pricing is different
50	51	Reference added	Sentence added in response to Examiner recommendation to reference Obligated Entry Capacity pricing
52	53	Minor updates	Footnote added in response to Examiner recommendation to clarify which processes Obligated Entry Capacity and/or the various forms of Incremental Entry Capacity may be released. House-keeping updates (years within examples updated) and removal of outdated information with respect to IPs
53	54	Minor updates	Clarification of terminology to reflect the licence
54	55	Minor updates	Sentence added in response to Examiner recommendation to clarify through which processes Obligated Entry Capacity is released.
55	56	Minor updates	Grammatical error corrected. Footnote included to clarify the impact of Bacton split on new and existing transfers,
60	61	Minor updates	Minor updates in response to Examiner recommendation to ensure consistency of terms in this section
61	62	Minor updates	Minor updates in response to Examiner recommendation to ensure consistency of terms in this section. Updated Licence references.
63	64	Minor updates	Minor updates in response to Examiner recommendation to ensure consistency of terms in this section
66	67	Minor Clarification	Clarification in response to Examiner recommendation to make clear whether 10% of Non-incremental Obligated Entry capacity is also withheld from reservation and release under the PARCA process.
74	75	Minor updates	Updated in response to examiner recommendation to ensure consistency with UNC text
77	N/A	Paragraphs Deleted	'EU Regulation 715/2009' paragraphs deleted as no longer relevant to the QSEC & AMSEC auctions and CMP processes are now covered in chapter 11
78	N/A		
Part B: Incremental Entry Capacity Release			

Chapter 5: Incremental Obligated Entry Capacity			
86	85	Footnote inserted	Footnote inserted in response to examiner recommendation to consider addressing lead times for incremental capacity provided by substitution
93	92	Reference added	Sentence added in response to Examiner recommendation to reference PARCA pricing
95	94	Additional clarification	Description of PARCA Entry Window and reference to Ad-hoc QSEC auction added in response to Examiner recommendation
N/A	105	New paragraph	New paragraph moved from Generic Revenue Driver Methodology statement (GRD) to ECR in response to a suggestion from Ofgem in their GRD approval letter of 23 rd October 2013
109	109	Reference added	Sentence added in response to Examiner recommendation to reference PARCA pricing
122	122	Reference added	Reference added in response to Examiner recommendation to include provisions of SC5F Part A
Chapter 6: Decision Making Methodology			
130	130	Minor update	Reference to Reservation Parties added in response to Examiner recommendation to clarify that PARCA counter-parties may be users or non-users
136	136	Updated reference	Reference to Charging Methodology updated
144	144	Updated reference	Reference to Charging Methodology updated
147	147	Minor updates	Minor updates in response to Examiner recommendation to clarify which types of capacity can be reserved and to reflect the requirements of SC5F Part A
150	150	Minor update	Minor update in response to Examiner recommendation to include a reference to the proposals made to Ofgem.
Chapter 7: Incremental Obligated Entry Capacity Pricing Methodology			
156	156	Reference updated	Updated reference to the Charging methodology
157	157	Reference updated	Updated reference to the Charging methodology
158	158	Minor updates	House-keeping changes (years within example updated)
159	159	Reference updated	Updated reference to the Charging methodology
Chapter 8: Non-Obligated Entry Capacity Release			
179	179	Minor update	Minor clarification of wording
181	181	Minor update	Reference to Reservation Parties added in response to Examiner recommendation to clarify that PARCA counter-parties may be users or non-users
Part C: Interconnection Point Capacity			
Chapter 9: Context			
N/A	186-190	New paragraphs	New chapter to give overview of Interconnection Point Capacity and the purpose of Part C

Chapter 10: Auction Processes for the release of Interconnection Point Capacity			
N/A	191-211	New paragraphs	New chapter to cover the release processes for IP Capacity and how the quantities released in each auction are calculated
Chapter 11: Congestion Management Procedures			
N/A	212-216	New paragraphs	New chapter to explain how the surrender and withdrawal processes affect registered capacity allocations
Chapter 9: Non-obligated Exit Capacity Release at interconnection Points			
N/A	217-218	New paragraphs	New chapter to clarify that Non-obligated exit capacity may be made available at IPs
Chapter 10: Interconnection Point Capacity Pricing Methodology			
N/A	219-223	New paragraphs	New chapter to clarify the pricing methodology for IP capacity
Appendix 1: Example of the NPV Test			
N/A	N/A	Updated	Clarification of terminology and updated example dates
Appendix 2: PARCA Supporting Information			
N/A	N/A	Minor update	Typographical error corrected.
Appendix 3: Definitions			
N/A	N/A	Minor updates	Minor updates and new definitions added primarily relating to IP capacity

Appendix 2: Explanation of Proposed Changes to the ExCR.

The ExCR has been reviewed and proposals to update, and to bring into line with changes to UNC driven by CAM Network Code, are detailed below. Some minor updates and housekeeping changes are not included in the table.

Original Paragraph Number (ExCR v10.0)	New paragraph number (ExCR v10.2)	Change type	Change Description
Title Page and Document history			
Title and headers		Updated	Document history updated & house-keeping updates 'NTS removed from title to align to Licence terminology
About this Statement			
1	1	Minor Amendment	'NTS removed from title to align to Licence terminology
2	2	Minor Updates	Date of application of statement updated
General Introduction			
11	11		Footnote added to clarify that this paragraph does not apply to capacity at Interconnection Points (IPs).
N/A	15	New paragraph	New paragraphs added to cover transitional arrangements for Enduring Annual NTS (Exit) Flat Capacity at IPs.
N/A	16	New paragraph	
N/A	17	New paragraph	
18	21	Footnotes Added	Footnote added to clarify the potential impact of UNC Modification 0519. Footnote added to clarify that there can be no incremental obligated release at Exit IPs until the development of the Incremental Capacity element of the CAM network code is complete and implemented.
N/A	22	New Paragraph	New paragraph added in response to examiner recommendation to clarify the classifications of Incremental Obligated Exit Capacity. Consistent with similar ECR paragraph.
20	24	New footnote	Footnote added in response to examiner recommendation to include further detail regarding the proposal to Ofgem.
21	25	Minor update	Typographical error corrected
25	29	Minor update	Updated to account for new UNC EID definitions
Diagram: Exit Capacity Licence Terms		Minor update	Alignment of title to Licence Terminology
Diagram: NTS Exit Capacity UNC Terms		New diagram	Existing diagram amended slightly and new diagram added to cover new capacity terminology from UNC EID
31	35	Minor clarification	Removal of wording regarding 'application' since Obligated Exit Capacity may now be released via means other than an application at an IP.
36	40	Minor update	Minor wording change to be consistent with

			the equivalent ECR paragraph which was changed following comments from Ofgem in their last approval letter.
Chapter 1: Principles			
39	43	Minor updates	Addition of references to UNC EID Capacity Terminology and classifications of IP Capacity
41	45	Minor updates	Minor clarification to reflect that the statement is now split into 2 parts.
N/A	46	New Paragraph	Addition of an overview of the new Part B which covers Interconnection Point Capacity.
42	47	Minor Updates	Minor clarification to include Interconnection Point capacity
Part A: Exit Capacity Release			
Chapter 2: Procedure for Allocating Enduring Annual NTS Exit (Flat) Capacity			
43	48	New footnote	New footnote added to clarify that the described process is not applicable to IPs
44	49	New footnote	New footnote added to clarify transitional arrangements for Enduring Capacity at IPs
N/A	52	New Paragraph	Added in response to examiner recommendation to include a reference to pricing arrangements for Enduring Annual NTS Exit (Flat) Capacity
Increases to Enduring NTS Exit (Flat) Capacity Allocation			
48	54	Footnote added	Footnote added to clarify processes for IPs
49	55	Footnote added	Footnote added to clarify processes for IPs
57	63	Minor update	Addition of a clause for IPs
58	64	Minor clarification	Clarification that Capacity may be released via means other than an application at an IP.
Planning and Advanced Reservation of Capacity Agreements			
66	72	Additional clarification	Description of PARCA Exit Window added in response to Examiner recommendation
N/A	77	New paragraph	New paragraph moved from Generic Revenue Driver Methodology statement (GRD) to ExCR in response to a suggestion from Ofgem in their GRD approval letter of 23 rd October 2013
72	79	Reference added	Reference added in response to Examiner recommendation to include provisions of SC5G Part A
Annual Application Window			
79	86	Reference added	Reference to paragraph 24 added in response to Examiner recommendation to include provisions of SC5G Part A
80	N/A	Deleted	Unused paragraph deleted
N/A	87	New paragraph	Paragraph added in response to Examiner recommendation to include rationing mechanism for competing demands in an Annual Application Window
EU Regulation 715/2009			
83	N/A	Paragraphs Deleted	'EU Regulation 715/2009' paragraphs deleted as no longer relevant to the Annual Application Window and CMP processes are now covered in chapter 8
84	N/A		
Applications Outside the Annual Application Window (Ad-hoc Applications)			
85	90	Minor update	Minor clarification in response to examiner recommendation to consider that an ad-hoc

			application is made by a single User
86	91	Minor update	Minor clarification in response to examiner recommendation to consider that an ad-hoc application is made by a single User
89	94	Reference added	Reference added in response to Examiner recommendation to include process for Ofgem proposal/veto
90	95	Minor clarification	Minor clarification of wording used
96	101	Minor update	Typographical error corrected
Applications from Reservation Parties			
Reductions to Enduring Annual NTS Exit (Flat) Capacity Allocation			
111	116	Footnote added	Footnote added to clarify transitional arrangements for IPs
112	117	Footnote added	Footnote added to clarify transitional arrangements for IPs
118	123	Reference added	Reference added to clarify that this paragraph is only for reduction requests received in response to an ad-hoc invitation from National Grid.
User Commitment			
121	126	Removal sub paragraph	Removal of process for IPs since this is superseded by transitional arrangements (where User Commitment applies)
131	136	Footnote added	Clarification that this is not true for IPs
Overlapping Applications for Increases and Decreases			
Bi-directional Connections			
Capacity Release Lead Times			
147	152	Footnote added	Footnote added in response to examiner recommendation to address lead times for capacity from other sources
Chapter 3: Annual NTS Exit (Flat) Capacity			
N/A	161	New paragraph	Paragraph added in response to Examiner recommendation to include reference to pricing arrangements for Annual NTS Exit (Flat) Capacity
N/A	162	New paragraph	Paragraph added in response to Examiner recommendation to include reference to rationing arrangements for Annual NTS Exit (Flat) Capacity
EU Regulation 715/2009			
156	N/A	Paragraphs Deleted	'EU Regulation 715/2009' paragraphs deleted as no longer relevant to the Annual Application Window and CMP processes are now covered in chapter 8
157	N/A		
Chapter 4: Daily NTS Exit (Flat) Capacity			
N/A	166	New paragraph	Paragraph added in response to Examiner recommendation to reference the Daily reserve prices
N/A	168	New paragraph	Paragraph added in response to Examiner recommendation to reference the Daily reserve prices
Part B: Interconnection Point Capacity			
Chapter 6: Context			
N/A	179-183	New paragraphs	New chapter to give overview of Interconnection Point Capacity and the

			purpose of Part B
Chapter 7: Auction Processes for the release of Interconnection Point Capacity			
N/A	184-202	New paragraphs	New chapter to cover the release processes for IP Capacity and how the quantities released in each auction are calculated
Chapter 8: Congestion Management Procedures			
N/A	203-207	New paragraphs	New chapter to explain how the surrender and withdrawal processes affect registered capacity allocations
Chapter 9: Non-obligated Exit Capacity Release at interconnection Points			
N/A	208-209	New paragraphs	New chapter to clarify that Non-obligated exit capacity may be made available at IPs
Chapter 10: Interconnection Point Capacity Pricing Methodology			
N/A	210-214	New paragraphs	New chapter to clarify the pricing methodology for IP capacity
Appendix 1: Exit Zone Details			
N/A	N/A	Updated	Updated information
Appendix 2: PARCA Supporting Information			
N/A	N/A	Minor update	Typographical error corrected.
Appendix 3: Definitions			
N/A	N/A	Minor updates	Minor updates and new definitions added primarily relating to IP capacity

Appendix 3: Explanation of Proposed Changes to the ECS.

The ECS has been reviewed and proposals to update, and to bring into line with changes to UNC driven by CAM Network Code, are detailed below. Some minor updates and housekeeping changes are not included in the table.

Original Paragraph Number (ECS v6.0)	New paragraph number (ECS v6.2)	Change type	Description
Title Page and Document history			
Title and headers		Updated	Document history updated & house-keeping updates
About this Statement			
N/A	N/A	Minor Updates	Housekeeping updates and footnotes added to clarify where current terminology in the statement incorporates Technical Interconnection Point Capacity and Interconnection Points
General Introduction			
4	4	Updated	Clarification of terminology in response to Examiner recommendation. Clarification incorporated that since there can be no incremental release at IPs until the development of the incremental element of CAM is complete and implemented, there can be no way of triggering substitution to an IP.
15	15	Minor Updates	Updated in response to Examiner recommendation to better align to licence text.
Chapter 1: Principles			
Chapter 2: Methodology			
22	22	Updated	Updated to explain that Capacity withheld from IPs in Annual Yearly Auctions will not be substitutable. Footnote added to part (h) to clarify that capacity that has been sold and subsequently recalled will be considered as substitutable. Footnote removed from part (i) since only relevant prior to the effective date of this statement
25	25	Updated	Updated to cover
26	26	Minor updates	References to the Annual Yearly Auction included
Capacity Retainers			
30	30	Housekeeping updates	Updated years in the examples
32	32	Minor update	Reference to Annual Yearly auction included
33	33	Footnote added	Footnote added to clarify procedure if a retainer has been taken out at Bacton ASEP prior to it being split
35	35	Minor update	Reference to Annual Yearly auction included
37	37	Minor update	Reference to Annual Yearly auction included

50	50	Minor updates	Reference to Annual Yearly auction included and example years updated
51	51	Minor updates	References to IP auctions included, example years updated and example extended to cover retainers taken out at IPs
52	52	Housekeeping updates	Updated years in the examples
53	53	Minor updates	Example years updated and example extended to cover retainers taken out at IPs
54	54	Minor update	References to IP auctions included
57	57	Minor update	Reference to Annual Yearly auction included
58	58	Minor update	Reference to Annual Yearly auction included
<i>Analysis</i>			
61	61	Reference added	Reference to the values in Appendix 1 added following Examiner recommendation
62	62	Updated	Updated to reflect that Revenue Drivers have been removed from the licence and new revenue drivers would not be calculated until after substitution analysis has occurred meaning that they can no longer be used to determine the recipient ASEP order.
70	70	Reference added	Reference to Transmission planning code added following examiner recommendation
N/A	87	New paragraph	Reference to Generic Revenue Driver added following examiner recommendation to ensure partial substitution is up to date and consistent across the ECS and ExCS.
87	88	Minor updates	Minor updates to remain consistent with the equivalent ExCS paragraph which was edited in accordance with comments from Ofgem at the approval of the last version.
89	90	Footnote added	Clarification of substitution from an IP where there is both Bundled and Unbundled Capacity available.
90	91	Minor update	Typographical error corrected
Appendix 1: Entry Capacity Zones			
N/A	N/A	Updated	Dates & data updated, reference to Annual Yearly auction added and footnote included to explain that data is not yet available for Bacton UKCS ASEP or Bacton IP ASEP.
Appendix 3: PARCA Supporting Information			
N/A	N/A	Minor update	Typographical error corrected.

Appendix 4: Explanation of Proposed Changes to the ExCS.

The ExCS has been reviewed and proposals to update, and to bring into line with changes to UNC driven by CAM Network Code, are detailed below. Some minor updates and housekeeping changes are not included in the table.

Original Paragraph Number (ExCS v4.0)	New paragraph number (ExCS v4.2)	Change type	Description
Title Page and Document history			
Title and headers		Updated	Document history updated & house-keeping updates
About this Statement			
N/A	N/A	Minor Updates	Housekeeping updates and footnotes added to clarify where current terminology in the statement incorporates Technical Interconnection Point Capacity and Interconnection Points
			Effective Date updated - housekeeping
General Introduction			
4	4	Updated	Clarification incorporated that since there can be no incremental release at IPs until the development of the incremental element of CAM is complete and implemented, there can be no way of triggering substitution to an IP.
14	14	Minor Updates	Updated in response to Examiner recommendation to better align to licence text.
Chapter 1: Principles			
Chapter 2: Exit Capacity Substitution			
22	22	Minor Updates	Addition of new Interconnection Point terminology and removal of outdated Technical Capacity information. Years updated in the footnote 13 example.
24	24	Minor Updates	Clarification that User Commitment applies to increases in Enduring Annual NTS Exit (Flat) Capacity
25	25	Minor changes	Inclusion of bids as a way of obtaining existing unsold Exit Capacity (with respect to Interconnection Point Capacity)
26	26	Minor changes	Inclusion of bids as a way of obtaining existing unsold Exit Capacity (with respect to Interconnection Point Capacity)
27	27	Minor Updates	Updated in response to examiner recommendation to make the wording more specific.
32	32	Updated	Updated to reflect that Revenue Drivers have been removed from the licence and new revenue drivers would not be calculated until after substitution analysis has occurred meaning that they can no longer be used to determine the recipient NTS Exit Point order.
33	N/A	Paragraphs Deleted	
34	N/A		
48	46	Minor change	Updated for consistency with the ECS which was updated in response to examiner recommendation to be more specific.

50	48	Minor change	Updated in response to examiner comment to reference the Transmission Planning Code.
73	71	Minor Updates	Updated in response to examiner recommendation to have more consistency between the two substitution methodologies and also to reflect that there is a Generic Revenue Driver Methodology now that covers these areas.
74	72	Minor change	Updated reference to ExCR
78	76	Minor change	Typographical error corrected
Chapter 3: Exit Capacity Revision			
86	84	Minor change	Terminology correction
96	94	Minor change	Updated in response to examiner comment to reference the Transmission Planning Code.
Annex 1: Indicative Gas Flow Direction in the NTS for each LDZ			
N/A	N/A	Updated	Housekeeping changes (date) & updated diagrams
Annex 2: PARCA Supporting Information			
N/A	N/A	Minor update	Typographical error corrected.

Appendix 5: Explanation of Proposed Changes to the ECTT.

The ECTT has been reviewed and proposals to update, and to bring into line with changes to UNC driven by CAM Network Code, are detailed below. Some minor updates and housekeeping changes are not included in the table.

Original Paragraph Number (ECTT v7.0)	New paragraph number (ECTT v7.2)	Change type	Description
Title Page and Document history			
Title and headers		Updated	Document history updated & house-keeping updates
About this Statement			
N/A	N/A		house-keeping updates – effective date
General Introduction			
4	4	Footnote Added	To clarify that this methodology does not apply to Interconnection Point Capacity at IP ASEPs
Chapter 1: Principles			
9	9	Sentence and footnote added	Sentence: Further clarification that this methodology does not apply to Interconnection Point Capacity at IP ASEPs Footnote: clarification of the impact of Bacton Split on T&T processes and what ASEPs are included in the process and when.
Chapter 2: Methodology			
29	29	Minor update	The example previously contained 'Bacton', this has been updated to 'Bacton UKCS'
36	36	Minor update	The example previously contained 'Bacton', this has been updated to 'Bacton UKCS'
Appendix 1: Indicative Demand Levels			
N/A	N/A	Updated	Updated with new data
Appendix 2: Worked Example of Exchange Rate Calculation			
N/A	N/A	Minor update	The example previously contained 'Bacton', this has been updated to 'Bacton UKCS'