Winter Maintenance Plan Final Version

October 2022 – September 2024

1st October 2022

nationalgrid

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1. Introduction

Each year National Grid undertakes a variety of maintenance and investment activities on the gas National Transmission System (NTS). This work can take many different forms, including keeping our assets in good working order, replacing ageing assets with new equipment, inspecting assets and facilitating new connections and capacity requirements.

This maintenance programme is intended to provide an indication to the gas industry of the impact of these works on the NTS, and any associated impact on entry or exit capacity from October 2022 to September 2024. This programme supersedes all previous plans.

This document provides an overview of all work scheduled at NTS compressor stations and NTS pipelines.

Although every effort is made to align work to any customer or associated asset outages which we have been made aware of, this is not always possible and where NTS Exit Points are affected, we will endeavour to issue Maintenance Day notices to our customers at least 42 days in advance of the scheduled Maintenance work.

This document only includes maintenance activities on the NTS which are to be undertaken by National Grid NTS. It does not include maintenance carried out upstream of the NTS by Delivery Facility Operators (DFOs) and Producers or downstream of the NTS by the Distribution Networks and other NTS connected parties.

2. NTS Maintenance Work Monthly Summary

The following tables provide a summary of the NTS in line inspection work, other NTS pipeline work and NTS compressor outages. The month where the work is scheduled to take place has been highlighted in the tables. If it is the case that any work listed below has an effect on the flow of gas, affected sites and associated shippers will be contacted individually. The tables indicate which month the work takes place in, not that the work will take the whole of the month.

2.1 Planned In-Line Inspections

National Grid is required to carry out in-line inspections of our pipelines periodically in order to monitor and maintain their integrity, ensuring that they comply with the Pressure Systems Safety Regulations (PSSR). The in-line inspection process requires a number of Pipeline Inspection Gauges (PIGs) to travel through the pipeline in order to complete a full inspection. The number of "runs", and the associated time taken for the work, can vary from pipeline to pipeline.

= Provisional period

= Confirmed period

		u			- 1	TOVISIC		nou					
	rea In Line Inspections		2022				20			2024			
Area	In Line Inspections	Oct	Nov	Dec	Jan	Feb	March	Q2	Q3	Q4	g	Q2	Q3
NW	Feeder 07 Bacton to Wisbech												
SW	Feeder 07 Asselby to Susworth												
SC	Feeder 11 Kirriemuir to Bathgate												
EA	Feeder 17 Theddlethorpe to Hatton												
WM	Feeder 14 Churchover to Wormington												
WS	Feeder 28 Felindre to Three Cocks												
WS	Feeder 28 Three Cocks to Tirley												
EA	Feeder 29 Asselby to Easington												
NO	Feeder 29 Asselby to Pannal												
SC	Feeder 11 Bathgate to Penicuik												
EA	Feeder 22 Goxhill to Hatton												
NO	Feeder 29 Pannal to Nether Kellet												
SC	Feeder 10 Penicuik to Boon												
WS	Feeder 02 Treaddow to Dowlais												
NT	Feeder 03 Whitwell to Peters Green												
WM	Feeder 02 Wormington to Treaddow												
EA	Feeder 07 Asselby to Susworth												
SW	Feeder 07 Chalgrove to Didcot												
NW	Feeder 29 Nether Kellet to Pannal												
EA	Feeder 09 Hatton to Peterborough												

EA	Feeder 08 Hatton to Theddlethorpe						
WS	Feeder 23 Gilwern to Treddow						
SW	Feder 07 Mappowder to Ilchester						
SW	Feeder 20 Ilchester to Kenn						
SC	Feeder 10 Thrunton to Coldstream						
SC	Feeder 12 Aberdeen to Kirriemuir						
NE	Feeder 07 Eastoft to Keadby						
NW	Feeder 21 Elworth Mickle Trafford						
SE	Feeder 05 Isle of Grain to Medway						
EA	Feeder 18 Matching Green to Rye House						
NW	Feeder 21 Mickle Trafford to Deeside						
EA	Feeder 03 Roudham Heath to Great Wilbraham						
NT	Feeder 05 Roxwell to Luxborough Lane						
SE	Feeder 05 Shorne to Isle of Grain						
EA	Feeder 18 St Neots to Little Barford						
EA	Feeder 05 Stow Market to Braintree						

2.2 Pipeline Work

Pipeline work listed in this table below can include diversions of existing pipelines, facilitation of connections to the NTS, and replacement or maintenance of pipeline and associated assets (pipes, valves, pig traps etc.) which require some form of pressure restriction or isolation. Some work can be performed by restricting the pressure of gas in the pipeline; however some work requires a full shut down (often termed "isolation" or "outage") of a section of the pipeline which would then be reinstated back to operational pressures once the work is completed.

NWFeNEFeSCFeSCFe	Pipeline Work		2022										
NWFeNWFeNEFeSCFeNEFeSCFe	Pipeline Work		2022				20		2024				
NWFeNEFeNEFeSCFe		Oct	Nov	Dec	Jan	Feb	March	02 02	Q3	Q4	ð	Q2	Q3
NE Fe SC Fe NE Fe SC Fe	eeder 21 Audley to Weston Bank												
SC Fe NE Fe SC Fe	eeder 04 Audley to Nantwich												
NE Fe SC Fe	eeder 06 Elton to Pickering												
SC Fe	eeder 10 Hume to Coldstream												
	eeder 06 Beeford to Ganstead												
SW Ba	eeder 24 St Fergus to Lochside												
011 00	arrington MJ												
SW Ay	ylesbeare MJ												
SC Fe	eeder 11 Lockerbie (stopple) to Longtown												
SC Fe	eeder 24 Aberdeen to Lochside												
EA Fe	eeder 02 Brisley to West Winch												
NE Fe	eeder 29 Asselby to Ganstead												
SE Fe	eeder 05 Gravesend to Tatsfield												
EA Fe	eeder 03 Hardingham to Felthorpe												
NE Fe	eeder 07 Asselby to Drax												
NT Fe	eeder 16 Stapleford Tawney to Horndon												
EA Fe	eeder 05 Yelverton to Stowmarket												
SC Fe	eeder 12 Nether Howcleugh to Langholm												
NO Fe	eeder 16 Pennington to Sellafield												
NO Fe	eeder 13 Elton to Hornby												
NT Fe	eeder 05 Horndon to Tilbury Thames												
WS Fe	eeder 02 Dowlais to Llanvetherine												
SC Fe	eeder 13 Haddington to Wooler												
SC Fe	eeder 11 Aberdeen to Woodlands												
NE Fe	eeder 07 Pannal to Towton												
NE Fe	eeder 07 Pannal to Thrintoft												
EA Fe	eeder 27 Kings Lynn to Bacton												
EA Fe	eeder 04 Kings Lynn to Rougham												
SE Fe	eeder 18 Farningham to Gravesend												
SC Fe	eeder 10 Kirriemuir to Bathgate												

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NO	Feeder 12 Longtown to Towlaw						
SC	Feeder 10 Stuartfield to Aberdeen						
SW	Feeder 07 Barton Stacey to Ilchester						
NW	Feeder 11 Samlesbury to Blackrod						
NW	Feeder 04 Warburton to Partington						
SC	Feeder 12 Bathgate to Pettinain						
EM	Feeder 09 Thornton Curtis to Swallow						
NO	Feeder 11 Longtown to Lupton						

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

2.3 NTS Compressor Stations

Compressors are used to help move gas around the NTS to where it is needed, maintaining pressures required at exit points whilst avoiding over-pressurising pipelines. In order to maintain our capability at Compressor Stations, routine maintenance is performed as well as a variety of other projects to maintain and improve the fleet.

= Provisional period

= Confirmed period

=	Comm	neu pe	inou			-	= PIOVI	Sionai	penou					
		2022	2 2023								2024			
Compressor Stations	Oct	Nov	Dec	Jan	Feb	March	Q2	Q3	Q4	ð	Q2	Q3		
Aberdeen														
Alrewas														
Avonbridge East														
Avonbridge West														
Aylesbury														
Bishop Auckland														
Carnforth														
Cambridge														
Chelmsford														
Churchover														
Diss														
Felindre														
Hatton														
Huntingdon														
Kings Lynn														
Kirriemuir														
Lockerley														
Moffat														
Nether Kellet														
Peterborough														
Warrington														
Wisbech														
Wooler														
Wormington														

3. Maintenance Affected Exit Points

We aim to minimise the impact of our maintenance on customers through transparency, aligning our work with their outages as appropriate and facilitating customer needs for flexibility.

Outages

Each year we ask when our customers' outages are to enable alignment of works. If your outages move, please get in touch as early as possible so that we can consider whether we can also realign our works to reduce any impact of these works. Please contact us to advise of any change to outage periods via email at NTSaccessplanning@nationalgrid.com.

Where possible, work is co-ordinated with the end user to avoid supply disruption, however in certain circumstances it may be necessary to schedule work at a time which may require disrupting the supply to an Exit Point whilst the NTS maintenance is undertaken.

Shippers, End-Users and Distribution Networks will be advised, in accordance with the Uniform Network Code (UNC) requirements and timescales, of any required disruptions to supply at an Exit Point by the issuing of a Maintenance Day(s) to the relevant party.

Maintenance Day notifications will be issued by February 1st each year to all relevant parties where our maintenance will impact gas flows for the period April to October. Where work is aligned to customer outages, or there is no anticipated impact, we will issue an Advice notice for your convenience to confirm these arrangements. Should any changes or additions to the requested Maintenance Days be required, all relevant parties will be notified in line with the timescales detailed in the UNC.

Minor Works Agreement

We recognise that sometimes standard maintenance approaches may not be optimal for our customers. Where this is the case the Minor Works Agreement can enable parties to agree different maintenance approaches through a bilateral contract with directly connected customers. Customers can pay the incremental costs of working flexibly outside normal working practices where we are able to accommodate these requests. For any questions relating to Minor Works Agreements, please contact the Business and Operations Planning Team on 01926 655625 or email via <u>box.SCM.GTO@nationalgrid.com</u>.

General Queries

Further information on the maintenance activities undertaken by us is available on our website¹.

If you have any queries or questions regarding the information contained within this document, please contact:

Network Access & Short Term Risk Team National Grid Gas System Operation National Grid House Gallows Hill Warwick CV34 6DA <u>NTSaccessplanning@nationalgrid.com</u> Tel: 01926 655958

We would welcome any feedback from you in relation to the maintenance programme or the way in which this information is provided. If you would like to provide feedback please contact us via email at: NTSaccessplanning@nationalgrid.com

¹ <u>https://www.nationalgridgas.com/data-and-operations/maintenance</u>

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