

Meeting Minutes

27 September 2018

Meeting Summary

Previous Operational Forum: June

Meeting Date: 27/09/2018

Location: Radisson Blu Grafton

Start Time: 09:30

Attendees

Company	Name and attendance Y	/N	•	
National Grid	Karen Thompson (KT) Y	Jon Davies (JD) Y	Martin Cahill (MC) Y	
National Grid	Cara Finn (CF) Y	Harj Kandola (HK) Y		
Xoserve	Dave Turpin (DT) Y	Helen Field (HF) Y		
* Audience Total = 30	From the following organisations: BEIS, Centrica, CATS, Constellation, CNG, Datagenic, EPUKi, Engie, Enappsys, ENI, ESB, Equinor, Gazprom, GMSL, ICE, IUK, Shell, Storengy, Ofgem, RWE, SSE, Waterswye			

Meeting Agenda

Agenda Item	Key Points	Action Ref
Introduction	Summary of Agenda for the day	
	 Description of new National Grid Branding, which helps customers & stakeholders to understand which part of the business they are interacting with. Electricity System Operator has a different brand as they prepare for legal separation between system Operator and Electricity Transmission 	
	Still one System Operator	
	 Issues which are relevant to either Gas System Operator or Gas Transmission can be raised through Operational Forum, and all will be fed back 	
	 Recap of previous actions and feedback. Link to be shared for Operation Starburst findings 	1
Operational Overview	More detailed slide pack is available online along with other Operational Forum documents. This includes more information about supply + demand, balancing actions taken by National Grid, Cash Inputs/Outputs, Neutrality, and Capacity Auctions	
	https://www.nationalgridgas.com/data-and-operations/operational-forum	
	 Overview of Operations over the summer months 	
	 Volatility in first half of the summer has returned to normal. This was caused by a colder snap in spring and a warm summer 	
	 Supply: UKCS + Norway roughly as expected, LNG supplies are down compared to last year 	
	 Generally seen slightly less gas delivered from the north, with higher flows at Easington and Bacton. This was due to planned maintenance 	
	 18/19 Winter outlook report to be published in mid October: 	

	https://www.nationalgridgas.com/insight-and-innovation/winter-outlook		
ICE OCM Commercial Update	 ICE presentation from Wouter De Klein MVP prices up compared to last year Strong growth year on year in TTF Options Increase in trading participants OCM Trayport connectivity expected to be available in October 2018 		
Information Provision Update	 Next Steps explained for data provision Proposals Paper submitted for current regulatory period. This has been shared with distribution list, and is also available in the latest pack documents on the Operational Forum website: https://www.nationalgridgas.com/data-and-operations/operational-forum Any responses to proposals paper required by 6th November deadline Summary of feedback received so far for next regulator period provided Next steps for Information Provision enhancements detailed 	2	
Pressure Forecasts	 Weekly Pressure Forecasts service developed Currently a pressure range for the week at Terminal entry points Any feedback to be provided to National Grid- if these forecasts are useful in current form, suggestions for improvements, and the value these potential changes could have. Provide to: box.OperationalLiaison@nationalgrid.com National Grid to capture all feedback from Operational Forum today to feed into ongoing development Pressure Forecasts found in supplementary reports on Operational Data page: https://www.nationalgridgas.com/data-and-operations/transmission-operational-data 	3	
Webinars	 Linepack swing data is available 3 times daily and can be used in conjunction with pressure forecast data (found in supplementary reports also – calculated linepack utilisation) More detailed supply + demand webinar will be available within the next few weeks Other Webinars are now live: TSO to TSO Nomination Process, Future of Gas, Emergency response Zeus, Pre Emergency Commercial Tools, and Operational Data Overview Available on Operational Data page: https://www.nationalgridgas.com/data-and-operations/transmission-operational-data 		
Pre- Emergency Commercial Tools	 Series of tools designed to go into winter better prepared than last year Tools designed for Business as usual, Pre-emergency, and emergency Webinar available with more detail Tools to be made available in supplementary reports section of Operational data page Webex call on this topic scheduled for 22nd October For any questions on this topic contact Cara.Finn@nationalgrid.com 	usual, Pre-emergency, and emergency ail pplementary reports section of ed for 22 nd October	
Xoserve Update	Xoserve provided an update on GEMINI service issues		

- Collaborative work being currently undertaken to improve service for industry
- Summary provided for UIG Taskforce
- Each Shipper to put forward a dedicated UIG representative, with customer engagement manager to be provided by Xoserve
- Starburst findings available at following link:
 https://www.xoserve.com/index.php/gemini-contingency-exercise-7-6-18/

Industry Queries

 MIPI Queries – Proposal paper released. API guidance document can be found on Operational data page in Data API service section (below main reports)

https://www.nationalgridgas.com/sites/gas/files/documents/8589935564-API%20Guidance%20v1.0%2020.6.16.pdf

- Gas pressures Pressure forecast service covered in more detail earlier in agenda, National Grid will look to enhance these over time based on customer feedback
- Notification faxes Fax Replacement project (EDSS) initiated, working with customers to fully implement this

UNC Modifications

- 0621 Amendments to Gas Transmission Charging Regime with Ofgem for Impact assessment
- 0656 Changes to Modification Panel Arrangements

 Consultation closes on 11th October 2018
- 0661R Reconciliation and Imbalance Cashout Prices
- 0662 Revenue Recovery at Combined ASEPs
- 0667 Inclusion and Amendment of Entry Incremental Capacity Release NPV Test in UNC – With Ofgem for decision on urgency
- 0669R Review of Gas Deficit Waning and Margins Notice Arrangements

 First workgroup to be held at Transmission Workgroup on 4th October

 2018
- More detail is available at Joint Office: https://www.gasgovernance.co.uk/

Gas Regulatory Change Programme Update

- Go Live on 18th November 2018 for EU/GB Charging 2019 Part A
- No extended GEMINI outage, no MIPI outage
- Part B to take place in September 2019
- GEMINI Re-platforming options analysis to take place in December 2018 – No impact to user interface
- GEMINI system enhancements feasibility & Analysis in February 2019 scope currently being developed
- Contact <u>box.gasops.businessc@nationalgrid.com</u> for any queries

Operational Data Service Overview

- Database Capacity issue on 26/08 led to prevailing view webpage not displaying current data
- Hardware component failure on 15/09 led to MIPI webpages not displaying updated data
- Server application issue led to late publication of data on 20/09
- Full detail of issues and next steps can be found in slide pack

Any Other Business

- Exercise Zeus on 3rd/4th October
- Any agenda items for October to be requested if desired

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Meeting Actions

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Summary of Actions

Action Reference	Action	Responsible	Expected Closure
1	Share Link to Operation Starburst Findings	Xoserve	October
2	Provide any responses to Information Provision proposals paper by 6 th November. Send to Karen.Thompson@nationalgrid.com	Attendees	November
3	Provide any relevant feedback on Pressure Forecast service to National Grid. Send to .Box.OperationLiaison@nationalgrid.com or martin.cahill@nationalgrid.com	Attendees	Ongoing
4	National Grid to capture all feedback on pressure forecast service and feed into ongoing development	National Grid	Ongoing
5	Share link to API guidance documents Included in meeting minutes above	National Grid	Complete
6	Request any agenda items that would be of interest for October Ops Forum	Attendees	October